

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
INDEX OF REPORTS

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GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
-- RATE BASE --										
1	GROSS PLANT	38,316,908	18,515,425	114,238	532,991	78,325	1,422,388	1,793,858	5,304,658	1,094,999
2	ACCUMULATED DEPRECIATION	12,126,972	5,704,757	34,934	172,575	24,098	454,864	552,395	1,619,095	335,223
3	NUCLEAR FUEL	752,195	349,838	1,992	9,125	1,532	16,691	32,841	116,760	26,642
4	ACCUM. DEPR. OF NUCLEAR FUEL	390,219	181,486	1,033	4,734	795	8,659	17,037	60,572	13,821
5	NET ELECTRIC PLANT	26,551,813	12,979,019	80,263	364,807	54,965	975,556	1,257,268	3,741,751	772,596
LESS: DEFERRED INCOME TAXES										
6	ACCOUNT 190	(652,719)	(306,993)	(1,809)	(15,426)	(1,292)	(37,889)	(32,504)	(86,655)	(18,138)
7	ACCOUNT 281 AND 282	5,994,387	2,887,001	17,947	80,028	12,217	216,316	279,234	828,901	170,404
8	ACCOUNT 283	655,448	320,482	2,010	13,396	1,328	37,167	32,536	81,535	16,015
9	TOTAL DEFERRED INCOME TAX	5,997,115	2,900,490	18,148	77,998	12,254	215,594	279,266	823,681	168,281
ADD: OTHER RATE BASE ITEMS										
10	PLANT HELD FOR FUTURE USE	116,714	54,467	352	1,380	240	3,018	5,436	18,669	3,950
11	MATERIALS AND SUPPLIES	712,065	348,369	2,098	16,837	1,437	45,504	36,326	87,801	17,256
12	PAYABLES ASSOC. W/ CAPITAL M&S	(1,505)	(765)	(5)	(44)	(3)	(124)	(83)	(169)	(30)
13	MIN BANK BAL., PC, PREPAIDS	84,734	41,513	257	1,167	176	3,120	4,021	11,968	2,471
14	PREPAID PENSION ASSET	1,329,664	647,363	4,207	37,657	2,620	107,221	70,217	141,469	25,222
15	CUSTOMER DEPOSITS	(312,283)	(133,340)	(811)	(4,255)	(503)	(10,369)	(18,864)	(48,453)	(10,534)
16	OPERATING RESERVES	(163,965)	(67,462)	(341)	(9,648)	(271)	(23,239)	(9,725)	(14,824)	(2,938)
17	ENVIRONMENTAL CWIP	21,198	9,859	56	257	43	470	926	3,290	751
18	RETIRED UNITS NBV - REG ASSET	588,529	273,719	1,559	7,140	1,198	13,059	25,696	91,355	20,845
19	TAX REFORM REG. LIABILITY	(547,254)	(269,674)	(1,687)	(7,252)	(1,139)	(20,045)	(25,965)	(76,582)	(15,646)
20	OBsolete INVENTORY - REG ASSET	37,092	17,251	98	450	76	823	1,619	5,758	1,314
21	FUTURE NUCLEAR	40,655	18,908	108	463	83	902	1,775	6,311	1,440
22	OPRBRET. DRUGS SUBS. TAX REG. ASSET	12,414	6,344	40	337	26	981	679	1,408	248
23	DEFERRED NUCLEAR OUTAGE COST	39,217	18,239	104	476	80	870	1,712	6,088	1,389
24	ARO REGULATORY ASSET	3,579,099	1,665,172	9,485	43,469	7,289	79,732	156,333	555,235	126,640
25	ARO LIABILITY	(5,859,756)	(2,726,245)	(15,528)	(71,168)	(11,933)	(130,539)	(255,952)	(909,040)	(207,337)
26	ARO REGULATORY LIABILITY	168,164	78,244	446	2,041	343	3,733	7,345	26,114	5,959
27	CASH WORKING CAPITAL	(22,816)	(8,801)	(54)	(335)	(34)	(817)	(1,028)	(2,889)	(643)
28	TOTAL OTHER RATE BASE ITEMS	(182,034)	(26,838)	380	19,002	(276)	74,303	2,471	(96,494)	(29,645)
29	TOTAL INVESTMENT	20,372,664	10,051,690	62,496	305,812	42,435	834,264	980,472	2,821,576	574,670
-- REVENUES --										
30	REVENUE FROM SALES	7,311,243	2,914,812	17,726	92,973	11,010	226,133	368,360	1,059,671	230,641
31	OTHER OPERATING REVENUES	230,575	109,991	695	3,077	447	7,239	8,128	23,166	4,639
32	TOTAL REVENUES	7,541,818	3,024,803	18,420	96,050	11,457	233,372	376,488	1,082,837	235,280
-- EXPENSES --										
33	OPERATIONS & MAINTENANCE	4,418,196	1,694,565	10,366	68,401	6,791	166,087	185,819	524,007	118,585
34	DEPRECIATION EXPENSE	1,221,794	585,728	3,576	16,917	2,491	43,356	56,751	171,771	36,100
35	NUCLEAR DECOMMISSIONING	4,338	2,017	11	53	9	96	189	673	154
36	TAXES OTHER THAN INCOME TAXES	271,653	132,048	812	4,250	556	11,411	12,967	36,981	7,566
37	AMORT. OF INVESTMENT TAX CREDITS	(9,232)	(4,162)	(24)	(109)	(18)	(199)	(391)	(1,389)	(317)
38	OBsolete INVENTORY AMORT.	14,837	6,901	39	180	30	329	648	2,303	526
39	TAX REFORM AMORT.	(1,231)	(607)	(4)	(16)	(3)	(45)	(58)	(172)	(35)
40	AMORT. OF ENVIRONMENTAL CWIP	3,380	3,380	19	88	15	161	317	1,128	257
41	AMORT. OF RETIRED UNITS	68,762	31,980	182	834	140	1,526	3,002	10,674	2,435
42	AMORT. OF DEF. HEALTHCARE COSTS	2,175	2,175	14	115	9	336	233	482	85
43	AMORT. OF FUTURE NUCLEAR	16,262	7,563	43	197	33	361	710	2,524	576
44	SUBTOTAL EXPENSES	6,016,903	2,461,589	15,036	90,911	10,053	223,421	260,186	746,963	165,932

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
-- RATE BASE --										
1	GROSS PLANT	38,316,808	42,177	101,942	398,683	236,738	115,275	67,484	29,225	338,768
2	ACCUMULATED DEPRECIATION	12,126,972	12,669	31,217	122,266	72,449	35,170	20,816	8,940	103,306
3	NUCLEAR FUEL	752,195	957	2,230	8,129	5,509	2,811	1,744	706	7,436
4	ACCUM. DEPR. OF NUCLEAR FUEL	390,219	497	1,157	4,217	2,858	81,458	47,507	366	3,858
5	NET ELECTRIC PLANT	28,551,813	29,969	71,799	280,329	166,940	81,458	47,507	20,625	239,041
LESS: DEFERRED INCOME TAXES										
6	ACCOUNT 190	(652,719)	(691)	(1,668)	(7,013)	(4,001)	(1,926)	(1,160)	(479)	(5,480)
7	ACCOUNT 281 AND 282	5,994,387	6,650	15,897	62,153	36,875	17,968	10,431	4,552	52,964
8	ACCOUNT 283	655,448	591	1,600	6,725	3,587	988	426	426	5,186
9	TOTAL DEFERRED INCOME TAX	5,997,115	6,550	15,829	61,865	36,461	17,712	10,258	4,499	52,670
ADD: OTHER RATE BASE ITEMS										
10	PLANT HELD FOR FUTURE USE	116,714	157	343	1,342	825	414	249	107	1,198
11	MATERIALS AND SUPPLIES	712,065	639	1,718	7,388	3,901	1,805	1,084	458	5,568
12	PAYABLES ASSOC. W/ CAPITAL M&S	(1,505)	(1)	(3)	(16)	(7)	(3)	(2)	(1)	(11)
13	MIN BANK BAL., PC, PREPAIDS	84,734	96	230	897	534	261	152	66	765
14	PREPAID PENSION ASSET	1,329,664	921	2,825	13,377	6,061	2,620	1,521	668	8,948
15	CUSTOMER DEPOSITS	(316,283)	0	0	(3,423)	(2,298)	(1,013)	(557)	(280)	(2,922)
16	OPERATING RESERVES	(163,965)	(115)	(288)	(1,792)	(760)	(334)	(220)	(74)	(901)
17	ENVIRONMENTAL CWIP	21,198	27	63	229	155	79	49	20	210
18	RETIRED UNITS NBV - REG ASSET	588,529	749	1,744	6,360	4,310	2,200	1,364	552	5,818
19	TAX REFORM REG. LIABILITY	(547,254)	(609)	(1,472)	(5,752)	(3,390)	(1,647)	(954)	(418)	(4,897)
20	OBsolete INVENTORY - REG ASSET	37,092	47	110	401	272	139	86	35	367
21	FUTURE NUCLEAR	40,655	52	121	439	298	152	94	38	402
22	OPRB RET. DRUG SUBS. TAX REG. ASSET	12,414	10	28	128	60	26	15	7	89
23	DEFERRED NUCLEAR OUTAGE COST	39,217	50	116	424	287	147	91	37	388
24	ARO REGULATORY ASSET	3,579,099	4,549	10,604	38,671	26,189	13,363	8,287	3,356	35,362
25	ARO LIABILITY	(5,859,756)	(7,447)	(17,361)	(63,314)	(42,877)	(21,878)	(13,567)	(5,495)	(57,895)
26	ARO REGULATORY LIABILITY	168,164	214	499	1,818	1,232	629	390	158	1,663
27	CASH WORKING CAPITAL	(22,816)	(25)	(56)	(204)	(132)	(68)	(38)	(18)	(186)
28	TOTAL OTHER RATE BASE ITEMS	(182,034)	(688)	(779)	(3,025)	(5,342)	(3,109)	(1,956)	(784)	(6,035)
29	TOTAL INVESTMENT	20,372,664	22,731	55,190	215,440	125,137	60,637	35,293	15,342	180,335
-- REVENUES --										
30	REVENUE FROM SALES	7,311,243	8,529	21,192	74,792	50,268	22,213	12,232	6,130	63,955
31	OTHER OPERATING REVENUES	230,575	214	437	1,783	1,018	503	266	125	1,491
32	TOTAL REVENUES	7,541,818	8,742	21,630	76,575	51,286	22,716	12,498	6,255	65,446
-- EXPENSES --										
33	OPERATIONS & MAINTENANCE	4,418,196	4,837	9,820	36,870	23,386	13,400	7,559	3,507	35,203
34	DEPRECIATION EXPENSE	1,221,794	1,363	3,303	12,799	7,742	3,794	2,256	962	10,965
35	NUCLEAR DECOMMISSIONING	4,338	6	13	47	32	16	10	4	43
36	TAXES OTHER THAN INCOME TAXES	271,653	290	713	2,834	1,648	796	467	202	2,359
37	AMORT. OF INVESTMENT TAX CREDITS	(9,232)	(11)	(27)	(97)	(66)	(33)	(21)	(8)	(88)
38	OBsolete INVENTORY AMORT.	14,837	19	44	160	109	55	34	14	147
39	TAX REFORM AMORT.	(1,231)	(1)	(3)	(13)	(6)	(4)	(2)	(1)	(11)
40	AMORT. OF ENVIRONMENTAL CWIP	7,268	9	22	79	53	27	17	7	72
41	AMORT. OF RETIRED UNITS	68,762	87	204	743	504	257	159	65	680
42	AMORT. OF DEF. HEALTHCARE COSTS	4,256	3	10	44	20	9	5	2	31
43	AMORT. OF FUTURE NUCLEAR	16,262	21	48	176	119	61	38	15	161
44	SUBTOTAL EXPENSES	6,016,903	6,623	14,146	53,641	33,539	18,378	10,522	4,768	49,559

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
-- RATE BASE --										
1	GROSS PLANT	38,316,808	3,002,913	1,780,466	866,990	364,146	149,912	65,714	46,709	850,574
2	ACCUMULATED DEPRECIATION	12,126,972	914,505	545,734	266,227	350,665	131,250	22,365	16,228	258,900
3	NUCLEAR FUEL	752,195	68,063	45,980	20,509	604	330	709	558	21,013
4	ACCUM. DEPR. OF NUCLEAR FUEL	390,219	35,309	23,853	10,639	313	171	368	289	10,901
5	NET ELECTRIC PLANT	26,551,813	2,121,162	1,256,859	611,632	13,772	18,780	43,690	30,749	601,787
LESS: DEFERRED INCOME TAXES										
6	ACCOUNT 190	(652,719)	(48,439)	(31,386)	(13,866)	(772)	(1,525)	(2,144)	(2,201)	(14,580)
7	ACCOUNT 281 AND 282	5,994,387	469,753	276,229	135,108	59,104	23,762	9,614	6,629	132,693
8	ACCOUNT 283	655,448	48,939	30,881	12,807	6,563	3,371	2,200	1,741	12,066
9	TOTAL DEFERRED INCOME TAX	5,997,115	470,253	275,724	134,049	64,895	25,607	9,670	6,169	130,178
ADD: OTHER RATE BASE ITEMS										
10	PLANT HELD FOR FUTURE USE	116,714	10,119	6,595	3,096	29	16	34	81	3,100
11	MATERIALS AND SUPPLIES	712,065	47,576	27,994	13,628	5,694	3,445	2,641	2,410	13,334
12	PAYABLES ASSOC. W/ CAPITAL M&S	(1,505)	(87)	(46)	(24)	(17)	(10)	(7)	(7)	(23)
13	MIN BANK BAL., PC, PREPAIDS	84,734	6,784	4,020	1,956	44	60	140	98	1,925
14	PREPAID PENSION ASSET	1,329,664	92,665	62,688	20,343	16,578	9,677	8,929	5,885	18,528
15	CUSTOMER DEPOSITS	(316,283)	(37,719)	(32,124)	0	0	0	0	(554)	(6,713)
16	OPERATING RESERVES	(163,965)	(7,054)	(6,049)	(1,956)	3,689	152	(1,504)	(1,851)	(2,893)
17	ENVIRONMENTAL CWIP	21,198	1,296	578	17	9	20	20	16	592
18	RETIRED UNITS NBV - REG ASSET	588,529	53,253	35,976	16,046	473	258	555	436	16,441
19	TAX REFORM REG. LIABILITY	(547,254)	(43,722)	(25,636)	(12,463)	(6,034)	(2,381)	(899)	(574)	(12,103)
20	OBsolete INVENTORY - REG ASSET	37,092	3,356	2,267	1,011	30	16	35	28	1,036
21	FUTURE NUCLEAR	40,655	3,679	2,485	1,108	33	18	38	30	1,136
22	OPRB RET. DRUG SUBS. TAX REG. ASSET	12,414	732	377	159	88	58	52	52	188
23	DEFERRED NUCLEAR OUTAGE COST	39,217	3,549	2,397	1,069	32	17	37	29	1,096
24	ARO REGULATORY ASSET	3,579,099	323,607	218,509	97,501	3,064	1,647	3,397	2,666	99,864
25	ARO LIABILITY	(5,859,756)	(529,814)	(357,747)	(159,630)	(5,016)	(2,697)	(5,561)	(4,364)	(163,498)
26	ARO REGULATORY LIABILITY	168,164	15,223	10,284	4,587	135	74	159	125	4,700
27	CASH WORKING CAPITAL	(22,816)	(2,828)	(2,742)	(423)	(187)	(88)	(90)	(45)	(499)
28	TOTAL OTHER RATE BASE ITEMS	(182,034)	(58,764)	(49,456)	(13,371)	18,722	10,302	5,981	4,461	(23,791)
29	TOTAL INVESTMENT	20,372,664	1,592,145	931,679	464,212	(32,401)	3,475	40,001	29,041	447,817
-- REVENUES --										
30	REVENUE FROM SALES	7,311,243	824,357	710,729	133,738	73,111	31,452	30,052	12,086	147,358
31	OTHER OPERATING REVENUES	230,575	17,486	9,436	3,602	785	402	244	323	3,871
32	TOTAL REVENUES	7,541,818	841,843	720,165	137,340	73,897	31,853	30,296	12,409	151,230
-- EXPENSES --										
33	OPERATIONS & MAINTENANCE	4,418,196	569,704	576,065	85,734	28,958	14,772	16,310	9,078	103,723
34	DEPRECIATION EXPENSE	1,221,794	97,590	59,341	28,437	11,051	4,554	2,042	1,449	28,045
35	NUCLEAR DECOMMISSIONING	4,398	392	265	118	3	2	4	3	121
36	TAXES OTHER THAN INCOME TAXES	271,653	20,784	12,287	5,991	2,548	1,121	563	434	5,870
37	AMORT. OF INVESTMENT TAX CREDITS	(9,232)	(810)	(547)	(244)	(7)	(4)	(8)	(7)	(250)
38	OBsolete INVENTORY AMORT.	14,837	1,343	907	405	12	7	14	11	414
39	TAX REFORM AMORT.	(1,231)	(98)	(58)	(28)	(14)	(5)	(2)	(1)	(27)
40	AMORT. OF ENVIRONMENTAL CWIP	7,268	658	444	198	6	3	7	5	203
41	AMORT. OF DEF. HEALTHCARE COSTS	68,762	6,222	4,203	1,875	55	30	65	51	1,921
42	AMORT. OF DEF. HEALTHCARE COSTS	4,256	251	129	69	55	30	20	18	64
43	AMORT. OF FUTURE NUCLEAR	16,262	1,471	994	443	13	7	15	12	454
44	SUBTOTAL EXPENSES	6,016,903	697,507	654,032	122,997	42,680	20,516	19,029	11,052	140,539

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOL-FS, IOP (29)	RATE SAS (30)	RATE TOL-PEV (31)	RATE TOL-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
1	--- RATE BASE ---									
2	GROSS PLANT	36,316,808	17,173	81,446	16,309	37,817	282,776	5,942	37,756,061	560,747
3	ACCUMULATED DEPRECIATION	12,126,972	6,016	25,100	5,046	11,572	85,676	1,896	11,944,933	181,979
4	NUCLEAR FUEL	752,195	255	1,413	244	691	6,814	69	752,195	0
5	ACCUM. DEPR. OF NUCLEAR FUEL	390,219	132	733	127	358	3,535	36	390,219	0
6	NET ELECTRIC PLANT	26,551,813	11,279	57,026	11,381	26,578	200,379	4,080	26,173,045	378,768
7	LESS: DEFERRED INCOME TAXES									
8	ACCOUNT 190	(652,719)	(828)	(1,412)	(264)	(599)	(4,867)	(152)	(646,159)	(6,561)
9	ACCOUNT 281 AND 282	5,994,387	2,416	12,702	2,549	5,928	44,267	907	5,881,098	113,289
10	ACCOUNT 283	655,448	647	1,491	327	641	4,006	155	651,076	4,372
11	TOTAL DEFERRED INCOME TAX	5,997,115	2,236	12,781	2,612	5,970	43,406	909	5,886,015	111,100
12	ADD: OTHER RATE BASE ITEMS									
13	PLANT HELD FOR FUTURE USE	116,714	33	233	39	116	1,063	13	116,714	0
14	MATERIALS AND SUPPLIES	712,065	866	1,643	337	686	4,425	184	703,070	8,995
15	PAYABLES ASSOC. W/ CAPITAL M&S	(1,505)	(2)	(4)	(1)	(2)	(8)	(1)	(1,505)	0
16	MIN BANK BAL., PC, PREPAIDS	84,734	36	182	36	85	641	13	83,713	1,021
17	PREPAID PENSION ASSET	1,329,664	2,187	3,239	769	1,277	6,271	446	1,320,397	9,267
18	CUSTOMER DEPOSITS	(316,283)	0	(668)	(97)	(282)	(2,438)	(66)	(316,283)	0
19	OPERATING RESERVES	(163,965)	(700)	(388)	(64)	(109)	(989)	(89)	(152,735)	(11,230)
20	ENVIRONMENTAL CWIP	21,198	7	40	7	19	21	2	21,198	0
21	RETIRED UNITS NBV - REG ASSET	588,529	199	1,105	191	540	5,332	54	588,529	0
22	TAX REFORM REG. LIABILITY	(547,254)	(208)	(1,188)	(243)	(555)	(4,036)	(85)	(547,254)	(0)
23	OBsolete INVENTORY - REG ASSET	37,092	13	70	12	34	336	3	37,092	0
24	FUTURE NUCLEAR	40,655	14	78	13	37	368	4	40,655	0
25	OPRB RET. DRUG SUBS. TAX REG. ASSET	12,414	19	31	7	13	64	4	12,414	0
26	DEFERRED NUCLEAR OUTAGE COST	39,217	13	74	13	36	355	4	39,217	0
27	ARO REGULATORY ASSET	3,579,099	1,216	6,728	1,163	3,288	32,384	331	3,579,099	0
28	ARO LIABILITY	(5,859,756)	(1,990)	(11,015)	(1,905)	(5,384)	(53,019)	(541)	(5,859,756)	0
29	CASH WORKING CAPITAL	168,164	57	316	55	155	1,524	15	168,235	(71)
30	TOTAL OTHER RATE BASE ITEMS	(182,034)	1,765	(45)	(6)	(19)	(7,695)	(4)	(22,482)	(334)
31	TOTAL INVESTMENT	20,372,664	10,809	44,674	9,095	20,544	149,277	287	20,097,349	7,647
32	--- REVENUES ---									
33	REVENUE FROM SALES	7,311,243	1,882	14,609	2,117	6,164	53,477	1,439	7,223,207	88,036
34	OTHER OPERATING REVENUES	230,575	115	351	62	219	1,348	25	201,490	29,085
35	TOTAL REVENUES	7,541,818	1,997	14,960	2,180	6,384	54,825	1,464	7,424,697	117,121
36	--- EXPENSES ---									
37	OPERATIONS & MAINTENANCE	4,418,196	3,807	8,833	1,638	3,565	31,100	660	4,362,948	55,248
38	DEPRECIATION EXPENSE	1,221,794	553	2,544	505	1,188	9,260	181	1,206,613	15,181
39	NUCLEAR DECOMMISSIONING	4,338	1	8	1	4	39	0	4,338	0
40	TAXES OTHER THAN INCOME TAXES	271,653	159	589	119	268	1,952	47	268,630	3,023
41	AMORT. OF INVESTMENT TAX CREDITS	(9,232)	(3)	(17)	(3)	(8)	(81)	(1)	(8,948)	(284)
42	OBsolete INVENTORY AMORT.	14,837	5	28	5	14	134	1	14,837	0
43	TAX REFORM AMORT.	(1,231)	(0)	(3)	(1)	(1)	(9)	(0)	(1,231)	(0)
44	AMORT. OF ENVIRONMENTAL CWIP	7,268	2	14	2	7	66	1	7,268	0
45	AMORT. OF DEF. HEALTHCARE COSTS	68,762	23	129	22	63	623	6	68,762	0
46	AMORT. OF DEF. HEALTHCARE COSTS	15,262	6	31	5	15	147	1	15,262	0
47	AMORT. OF FUTURE NUCLEAR	6,016,903	4,360	12,166	2,297	5,119	43,253	899	5,943,734	73,168

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
45	INCOME TAXES	35,239	(31,772)	(227)	(3,997)	(381)	(11,908)	12,425	35,479	7,559
46	TOTAL EXPENSES	6,052,141	2,429,817	14,809	86,914	9,673	211,512	272,611	784,461	173,490
--- RETURN ---										
47	OPERATING INCOME	1,489,677	594,986	3,611	9,136	1,785	21,859	103,876	298,375	61,789
48	INTEREST ON CUSTOMER DEPOSITS	(6,350)	(2,677)	(16)	(85)	(10)	(208)	(339)	(973)	(212)
49	NET INCOME	1,483,326	592,309	3,595	9,051	1,775	21,651	103,538	297,402	61,578
50	RETURN ON INVESTMENT	7.28%	5.89%	5.75%	2.96%	4.18%	2.60%	10.56%	10.54%	10.72%

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
45	INCOME TAXES	35,239	142	935	2,065	2,316	44	(114)	110	889
46	TOTAL EXPENSES	6,052,141	6,764	15,081	55,706	35,856	18,422	10,409	4,878	50,448
-- RETURN --										
47	OPERATING INCOME	1,489,677	1,978	6,549	20,869	15,430	4,294	2,090	1,377	14,998
48	INTEREST ON CUSTOMER DEPOSITS	(6,350)	0	0	(69)	(46)	(20)	(11)	(6)	(59)
49	NET INCOME	1,483,326	1,978	6,549	20,801	15,384	4,274	2,078	1,372	14,939
50	RETURN ON INVESTMENT	7.28%	8.70%	11.87%	9.66%	12.29%	7.05%	5.89%	8.94%	8.28%

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
45	INCOME TAXES	35,239	8,856	513	(4,432)	8,450	2,806	2,158	(159)	(5,076)
46	TOTAL EXPENSES	6,052,141	706,363	654,545	118,565	51,130	23,322	21,187	10,893	135,463
--- RETURN ---										
47	OPERATING INCOME	1,489,677	135,481	65,820	18,775	22,766	8,531	9,109	1,517	15,766
48	INTEREST ON CUSTOMER DEPOSITS	(6,350)	(757)	(645)	0	0	0	0	(11)	(135)
49	NET INCOME	1,483,326	134,723	64,975	18,775	22,766	8,531	9,109	1,505	15,632
50	RETURN ON INVESTMENT	7.28%	8.46%	6.97%	4.04%	-70.26%	245.48%	22.77%	5.18%	3.49%

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOU-FS, IOP (29)	RATE SAS (30)	TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
45	INCOME TAXES	35,239	(785)	(68)	(187)	(36)	334	83	26,021	9,217
46	TOTAL EXPENSES	6,052,141	3,575	12,099	2,110	5,082	43,587	982	5,969,756	82,385
--- RETURN ---										
47	OPERATING INCOME	1,489,677	(1,578)	2,861	70	1,301	11,238	482	1,454,941	34,736
48	INTEREST ON CUSTOMER DEPOSITS	(6,350)	0	(13)	(2)	(6)	(49)	(1)	(6,350)	0
49	NET INCOME	1,483,326	(1,578)	2,847	68	1,295	11,189	480	1,448,591	34,736
50	RETURN ON INVESTMENT	7.28%	-14.60%	6.37%	0.75%	6.31%	7.50%	13.89%	7.21%	12.62%

GEORGIA POWER COMPANY
SECTION 1 - SCHEDULE 1.00
PRESENT RATE SUMMARY

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

1 (A)	From Schedule 2.00.
2 (B)	From Schedule 2.01.
3 (C)	From Schedule 2.03.
4 (C)	
5 (D)	Gross Plant plus Nuclear Fuel minus Accumulated Provision for Depreciation minus Accumulated Depreciation of Nuclear Fuel.
6 (C)	
7 (C)	
8 (C)	
10 (C)	
11 (E)	From Schedule 2.02.
12 (F)	Allocated per Total Plant Materials and Supplies from Schedule 2.02.
13 (C)	
14 (C)	
15 (G)	Directly assigned to applicable retail rates or rate groups.
16 (C)	
17 (H)	Allocated per Level A demand allocator from Schedule 2.60.
18 (H)	
19 (I)	Allocated per Accumulated Deferred Income Taxes from Schedule 2.03.
20 (H)	
21 (H)	
22 (J)	Allocated per total headcount from Schedule 2.60.
23 (H)	
24 (K)	Allocated per net plant ARO.
25 (K)	
26 (C)	
27 (L)	From Schedule 1.02.
30 (M)	From Schedule 2.10.
31 (M)	
33 (N)	From Schedule 2.20.
34 (O)	From Schedule 2.30.
35 (H)	
36 (P)	From Schedule 2.40.
37 (P)	
38 (H)	
39 (I)	
40 (H)	
41 (H)	
42 (J)	
43 (H)	
45 (Q)	From Schedule 1.05.
48 (R)	Allocated per Customer Deposits.

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 1.02 - ALLOCATION OF CASH WORKING CAPITAL (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PILL (11)
1	TOTAL EXPENSES	6,052,141	2,429,817	14,809	86,914	9,673	211,512	272,611	784,461	173,490
	LESS:									
2	NUCLEAR FUEL EXPENSE	138,508	45,288	269	1,387	176	2,207	5,206	17,891	4,521
3	DEPRECIATION EXPENSE	1,221,794	585,728	3,576	16,917	2,491	43,356	56,751	171,771	36,100
4	DEFERRED INCOME TAXES	(180,104)	(88,840)	(552)	(2,703)	(375)	(7,374)	(8,667)	(24,942)	(5,080)
5	AMORT. OF INVESTMENT TAX CREDITS	(9,232)	(4,162)	(24)	(109)	(18)	(199)	(391)	(1,389)	(317)
6	OBSOLETE INVENTORY AMORT.	14,837	6,901	39	180	30	329	648	2,303	528
7	TAX REFORM AMORT.	(1,231)	(607)	(4)	(16)	(3)	(45)	(58)	(172)	(35)
8	AMORT. OF ENVIRONMENTAL CWIP	7,268	3,380	19	88	15	161	317	1,126	257
9	AMORT. OF RETIRED UNITS	68,762	31,980	182	834	140	1,526	3,002	10,674	2,435
10	AMORT. OF DEF. HEALTHCARE COSTS	4,256	2,175	14	115	9	336	233	482	85
11	AMORT. OF FUTURE NUCLEAR	16,262	7,563	43	197	33	361	710	2,524	576
12	CWC ALLOCATOR	4,771,021	1,840,410	11,246	70,023	7,174	170,854	214,861	604,191	134,422
13	CASH WORKING CAPITAL	(22,816)	(8,801)	(54)	(335)	(34)	(817)	(1,028)	(2,889)	(643)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 1.02 - ALLOCATION OF CASH WORKING CAPITAL (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
1	TOTAL EXPENSES	6,052,141	6,764	15,081	55,706	35,856	18,422	10,409	4,878	50,448
	LESS:									
2	NUCLEAR FUEL EXPENSE	138,508	195	320	1,047	814	532	292	141	1,246
3	DEPRECIATION EXPENSE	1,221,794	1,363	3,303	12,799	7,742	3,794	2,256	962	10,965
4	DEFERRED INCOME TAXES	(180,104)	(201)	(488)	(1,904)	(1,106)	(536)	(312)	(136)	(1,594)
5	AMORT. OF INVESTMENT TAX CREDITS	(9,232)	(11)	(27)	(97)	(66)	(33)	(21)	(9)	(88)
6	OBSOLETE INVENTORY AMORT.	14,837	19	44	160	109	55	34	14	147
7	TAX REFORM AMORT.	(1,231)	(1)	(3)	(13)	(8)	(4)	(2)	(1)	(11)
8	AMORT. OF ENVIRONMENTAL CWIP	7,268	9	22	79	53	27	17	7	72
9	AMORT. OF RETIRED UNITS	68,762	87	204	743	504	257	159	65	680
10	AMORT. OF DEF. HEALTHCARE COSTS	4,256	3	10	44	20	9	5	2	31
11	AMORT. OF FUTURE NUCLEAR	16,262	21	48	176	119	61	38	15	161
12	CWC ALLOCATOR	4,771,021	5,281	11,649	42,672	27,674	14,260	7,942	3,816	38,842
13	CASH WORKING CAPITAL	(22,816)	(25)	(56)	(204)	(132)	(68)	(38)	(18)	(186)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 1.02 - ALLOCATION OF CASH WORKING CAPITAL (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
1	TOTAL EXPENSES	6,052,141	706,363	654,545	118,565	51,130	23,322	21,187	10,893	135,463
	LESS:									
2	NUCLEAR FUEL EXPENSE	138,508	22,494	23,918	3,078	515	272	602	125	4,290
3	DEPRECIATION EXPENSE	1,221,794	97,590	59,341	28,437	11,051	4,554	2,042	1,449	28,045
4	DEFERRED INCOME TAXES	(180,104)	(14,085)	(8,251)	(4,103)	284	(31)	(354)	(257)	(3,959)
5	AMORT. OF INVESTMENT TAX CREDITS	(9,232)	(810)	(547)	(244)	(7)	(4)	(8)	(7)	(250)
6	OBSOLETE INVENTORY AMORT.	14,837	1,343	907	405	12	7	14	11	414
7	TAX REFORM AMORT.	(1,231)	(98)	(58)	(28)	(14)	(5)	(2)	(1)	(27)
8	AMORT. OF ENVIRONMENTAL CWIP	7,268	658	444	198	6	3	7	5	203
9	AMORT. OF RETIRED UNITS	68,762	6,222	4,203	1,875	55	30	65	51	1,921
10	AMORT. OF DEF. HEALTHCARE COSTS	4,256	251	129	69	55	30	20	18	64
11	AMORT. OF FUTURE NUCLEAR	16,262	1,471	994	443	13	7	15	12	454
12	CWC ALLOCATOR	4,771,021	591,327	573,464	88,436	39,160	18,460	18,787	9,487	104,306
13	CASH WORKING CAPITAL	(22,816)	(2,828)	(2,742)	(423)	(187)	(88)	(90)	(45)	(499)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 1.02 - ALLOCATION OF CASH WORKING CAPITAL (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOU-FS, IOP (29)	RATE TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
1	TOTAL EXPENSES	6,052,141	3,575	12,099	2,110	5,082	43,587	982	5,969,756	82,385	
2	LESS:										
3	NUCLEAR FUEL EXPENSE	138,508	61	260	41	102	1,207	11	138,508	0	
4	DEPRECIATION EXPENSE	1,221,794	553	2,544	505	1,188	9,260	181	1,206,613	15,181	
5	DEFERRED INCOME TAXES	(180,104)	(96)	(395)	(80)	(182)	(1,320)	(31)	(177,670)	(2,434)	
6	AMORT. OF INVESTMENT TAX CREDITS	(9,232)	(3)	(17)	5	(8)	(81)	(1)	(8,948)	(284)	
7	OBsolete INVENTORY AMORT.	14,837	5	28	5	14	134	1	14,837	0	
8	TAX REFORM AMORT.	(1,231)	(0)	(3)	(1)	(1)	(9)	(0)	(1,231)	(0)	
9	AMORT. OF ENVIRONMENTAL CWIP	7,268	2	14	2	7	66	1	7,268	0	
10	AMORT. OF RETIRED UNITS	68,762	23	129	22	63	623	6	68,762	0	
11	AMORT. OF DEF. HEALTHCARE COSTS	4,256	6	11	2	4	22	1	4,256	0	
12	AMORT. OF FUTURE NUCLEAR	16,262	6	31	5	15	147	1	16,262	0	
13	CWC ALLOCATOR	4,771,021	3,018	9,497	1,610	3,881	33,538	810	4,701,099	69,922	
14	CASH WORKING CAPITAL	(22,816)	(14)	(45)	(8)	(19)	(160)	(4)	(22,482)	(334)	

GEORGIA POWER COMPANY
SECTION 1 - SCHEDULE 1.02
ALLOCATION OF CASH WORKING CAPITAL

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) .From Schedule 1.00.
- 2 (B) Allocated per Total FR Fuel Expense from Schedule 2.20.
- 3 (A)
- 4 (C) Allocated per Total Investment excluding Cash Working Capital from Schedule 1.00.
- 5 (A)
- 6 (A)
- 7 (A)
- 8 (A)
- 9 (A)
- 10 (A)
- 11 (A)
- 13 (D) Allocated per CWC allocator on line 12.

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
STATE TAX CALCULATION										
1	REVENUE	7,541,818	3,024,803	18,420	96,050	11,457	233,372	376,488	1,082,837	235,280
2	LESS:									
3	ORM EXPENSES	4,418,196	1,694,565	10,366	68,401	6,791	166,087	185,819	524,007	118,565
4	DEPRECIATION & NUCLEAR DECOMM.	1,226,132	587,745	3,588	16,970	2,500	43,453	56,940	172,445	36,253
5	AMORT. OF DEF. HEALTHCARE COSTS	4,256	2,175	14	115	9	336	233	482	85
6	OBSELETE INVENTORY AMORT.	14,837	6,901	39	180	30	329	648	2,303	526
7	TAX REFORM AMORT.	(1,231)	(807)	(4)	(16)	(3)	(45)	(58)	(172)	(35)
8	AMORT. OF ENVIRONMENTAL CWIP	7,268	3,380	19	88	15	161	317	1,128	257
9	AMORT. OF RETIRED UNITS	68,762	31,980	182	834	140	1,526	3,002	10,674	2,435
10	AMORT. OF FUTURE NUCLEAR	16,262	7,563	43	197	33	361	710	2,524	576
11	TAXES OTHER THAN INC. TAX	271,653	132,048	812	4,250	556	11,411	12,967	36,981	7,566
12	INTEREST EXPENSE	370,679	182,890	1,137	5,564	772	15,179	17,840	51,338	10,456
13	NET INCOME BEFORE INC. TAXES	1,145,004	376,163	2,224	(534)	614	(5,427)	98,071	281,126	58,575
14	PLUS:									
15	NON-DEDUCTIBLE DEPRECIATION	55,277	27,267	170	830	115	2,263	2,660	7,655	1,559
16	OTHER NON-DEDUCTIBLE ITEMS	7,701	3,798	24	116	16	315	371	1,066	217
17	LESS:									
18	STATE INCOME TAX DEDUCTION	65,682	22,142	131	22	41	(155)	5,497	15,760	3,282
19	INCOME SUBJECT TO STATE TAX	1,142,300	385,085	2,286	389	704	(2,693)	95,604	274,088	57,070
20	STATE INCOME TAX RATE	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%
21	TAX ON ORDINARY INCOME	65,682	22,142	131	22	41	(155)	5,497	15,760	3,282
22	STATE TAX CREDITS	(74,878)	(36,935)	(230)	(1,124)	(156)	(3,066)	(3,603)	(10,370)	(2,112)
23	TAX RATE DIFFERENTIAL	(2,561)	(1,281)	(8)	(39)	(5)	(106)	(125)	(360)	(73)
24	TAXES ACCRUED	2,979	1,469	9	45	6	122	143	413	84
25	NET STATE INCOME TAX	(8,779)	(14,604)	(97)	(1,096)	(115)	(3,205)	1,912	5,443	1,180

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
STATE TAX CALCULATION										
1	REVENUE	7,541,818	8,742	21,630	76,575	51,286	22,716	12,498	6,255	65,446
2	LESS:									
3	O&M EXPENSES	4,418,196	4,837	9,820	36,870	23,386	13,400	7,559	3,507	35,203
4	DEPRECIATION & NUCLEAR DECOMM.	1,226,132	1,369	3,316	12,845	7,774	3,810	2,266	966	11,007
5	AMORT. OF DEF. HEALTHCARE COSTS	4,256	3	10	44	20	9	5	2	31
6	OBsolete INVENTORY AMORT.	14,837	19	44	160	109	55	34	14	147
7	TAX REFORM AMORT.	(1,231)	(1)	(3)	(13)	(8)	(4)	(2)	(1)	(11)
8	AMORT. OF ENVIRONMENTAL CWIP	7,268	9	22	79	53	27	17	7	72
9	AMORT. OF RETIRED UNITS	68,762	87	204	743	504	257	159	65	680
10	AMORT. OF FUTURE NUCLEAR	15,262	21	48	176	119	61	38	15	161
11	TAXES OTHER THAN INC. TAX	271,653	290	713	2,834	1,648	796	467	202	2,359
12	INTEREST EXPENSE	370,679	414	1,004	3,920	2,277	1,103	642	279	3,281
	NET INCOME BEFORE INC. TAXES	1,145,004	1,695	6,453	18,918	15,404	3,201	1,313	1,199	12,517
PLUS:										
13	NON-DEDUCTIBLE DEPRECIATION	55,277	62	150	584	340	165	96	42	489
14	OTHER NON-DEDUCTIBLE ITEMS	7,701	9	21	81	47	23	13	6	68
LESS:										
15	STATE INCOME TAX DEDUCTION	65,682	96	360	1,065	859	184	77	68	711
16	INCOME SUBJECT TO STATE TAX	1,142,300	1,669	6,264	18,519	14,932	3,205	1,345	1,179	12,363
17	STATE INCOME TAX RATE	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%
18	TAX ON ORDINARY INCOME	65,682	96	360	1,065	859	184	77	68	711
19	STATE TAX CREDITS	(74,878)	(84)	(203)	(792)	(460)	(223)	(130)	(56)	(663)
20	TAX RATE DIFFERENTIAL	(2,561)	(3)	(7)	(27)	(16)	(8)	(4)	(2)	(23)
21	TAXES ACCRUED	2,979	3	8	31	18	9	5	2	26
22	NET STATE INCOME TAX	(8,779)	13	158	277	401	(37)	(52)	12	52

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
STATE TAX CALCULATION										
1	REVENUE	7,541,818	841,843	720,165	137,340	73,897	31,853	30,296	12,409	151,230
2	LESS:									
3	O&M EXPENSES	4,418,196	569,704	576,065	85,734	28,958	14,772	16,310	9,076	103,723
4	DEPRECIATION & NUCLEAR DECOMM.	1,226,132	97,982	59,608	28,555	11,055	4,556	2,046	1,452	28,166
5	AMORT. OF DEF. HEALTHCARE COSTS	4,256	251	129	69	55	30	20	18	64
6	OBsolete INVENTORY AMORT.	14,837	1,343	907	405	12	7	14	11	414
7	TAX REFORM AMORT.	(1,231)	(98)	(58)	(28)	(14)	(5)	(2)	(1)	(27)
8	AMORT. OF ENVIRONMENTAL CWIP	7,268	658	444	198	6	3	7	5	203
9	AMORT. OF RETIRED UNITS	68,762	6,222	4,203	1,875	55	30	65	51	1,921
10	AMORT. OF FUTURE NUCLEAR	16,262	1,471	994	443	13	7	15	12	454
11	TAXES OTHER THAN INC. TAX	271,653	20,784	12,287	5,991	2,548	1,121	563	434	5,870
12	INTEREST EXPENSE	370,679	28,969	16,952	8,446	(590)	63	728	528	8,148
13	NET INCOME BEFORE INC. TAXES	1,145,004	114,558	48,634	5,653	31,798	11,270	10,531	823	2,292
14	PLUS:									
15	NON-DEDUCTIBLE DEPRECIATION	55,277	4,323	2,533	1,259	(87)	10	109	79	1,215
16	OTHER NON-DEDUCTIBLE ITEMS	7,701	602	353	175	(12)	1	15	11	169
17	LESS:									
18	STATE INCOME TAX DEDUCTION	65,682	6,497	2,801	385	1,724	613	579	50	200
19	INCOME SUBJECT TO STATE TAX	1,142,300	112,986	48,718	6,702	29,975	10,667	10,075	863	3,477
20	STATE INCOME TAX RATE	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%
21	TAX ON ORDINARY INCOME	65,682	6,497	2,801	385	1,724	613	579	50	200
22	STATE TAX CREDITS	(74,878)	(5,856)	(3,431)	(1,706)	118	(13)	(147)	(107)	(1,846)
23	TAX RATE DIFFERENTIAL	(2,561)	(203)	(119)	(59)	4	(0)	(5)	(4)	(57)
24	TAXES ACCRUED	2,979	233	136	68	(5)	1	6	4	65
25	NET STATE INCOME TAX	(8,779)	671	(612)	(1,312)	1,841	600	433	(57)	(1,438)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOU-FS, IOP (29)	RATE SAS (30)	TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
STATE TAX CALCULATION										
1	REVENUE	7,541,818	1,997	14,960	2,180	6,384	54,825	1,464	7,424,697	117,121
2	LESS:									
3	O&M EXPENSES	4,418,196	3,607	8,833	1,638	3,565	31,100	660	4,362,948	55,248
4	DEPRECIATION & NUCLEAR DECOMM.	1,226,132	554	2,552	507	1,192	9,299	182	1,210,950	15,181
5	AMORT. OF DEF. HEALTHCARE COSTS	4,256	6	11	2	4	22	1	4,256	0
6	OBsolete INVENTORY AMORT.	14,837	5	28	5	14	134	1	14,837	0
7	TAX REFORM AMORT.	(1,231)	(0)	(3)	(1)	(1)	(9)	(0)	(1,231)	(0)
8	AMORT. OF ENVIRONMENTAL CWIP	7,268	2	14	2	7	66	1	7,268	0
9	AMORT. OF RETIRED NUCLEAR	68,762	23	129	22	63	623	6	68,762	0
10	AMORT. OF FUTURE NUCLEAR	16,262	6	31	5	15	147	1	16,262	0
11	TAXES OTHER THAN INC. TAX	271,653	159	589	119	268	1,952	47	268,630	3,023
12	INTEREST EXPENSE	370,679	197	813	165	374	2,716	63	365,669	5,009
	NET INCOME BEFORE INC. TAXES	1,145,004	(2,562)	1,963	(286)	883	8,775	501	1,106,345	38,660
PLUS:										
13	NON-DEDUCTIBLE DEPRECIATION	55,277	29	121	25	56	405	9	54,530	747
14	OTHER NON-DEDUCTIBLE ITEMS	7,701	4	17	3	8	58	1	7,597	104
LESS:										
15	STATE INCOME TAX DEDUCTION	65,682	(138)	114	(14)	51	502	28	63,534	2,148
16	INCOME SUBJECT TO STATE TAX	1,142,300	(2,392)	1,987	(244)	895	8,734	484	1,104,937	37,363
17	STATE INCOME TAX RATE	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%
18	TAX ON ORDINARY INCOME	65,682	(138)	114	(14)	51	502	28	63,534	2,148
19	STATE TAX CREDITS	(74,878)	(40)	(164)	(33)	(75)	(549)	(13)	(73,866)	(1,012)
20	TAX RATE DIFFERENTIAL	(2,561)	(1)	(6)	1	(3)	(19)	(0)	(2,561)	(0)
21	TAXES ACCRUED	2,979	2	7	1	3	22	1	2,939	40
22	NET STATE INCOME TAX	(8,779)	(177)	(49)	(47)	(24)	(44)	15	(9,955)	1,177

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
FEDERAL TAX CALCULATION										
23	REVENUE	7,541,818	3,024,803	18,420	96,050	11,457	233,372	376,488	1,082,837	235,280
24	LESS:									
25	O & M EXPENSES	4,418,196	1,694,565	10,366	68,401	6,791	166,087	185,819	524,007	118,585
26	DEPRECIATION & NUCLEAR DECOMM.	1,226,132	587,745	3,588	16,970	2,500	43,453	56,940	172,445	36,253
27	AMORT. OF DEF. HEALTHCARE COSTS	4,256	2,175	14	115	9	336	233	482	85
28	OBsolete INVENTORY AMORT.	14,837	6,901	39	180	30	329	648	2,303	526
29	TAX REFORM AMORT.	(1,231)	(607)	(4)	(16)	(3)	(45)	(58)	(172)	(35)
30	AMORT. OF ENVIRONMENTAL CWIP	7,268	3,380	19	88	15	161	317	1,128	257
31	AMORT. OF RETIRED UNITS	68,762	31,980	182	834	140	1,526	3,002	10,674	2,435
32	AMORT. OF FUTURE NUCLEAR	16,282	7,563	43	197	33	361	710	2,524	576
33	TAXES OTHER THAN INC. TAX	271,653	132,048	812	4,250	556	11,411	12,967	36,981	7,566
34	INTEREST EXPENSE	370,679	182,890	1,137	5,564	772	15,179	17,840	51,338	10,456
35	NET INCOME BEFORE INC. TAXES	1,145,004	376,163	2,224	(534)	614	(5,427)	98,071	281,126	58,575
36	PLUS:									
37	NON-DEDUCTIBLE DEPRECIATION	54,985	27,123	169	825	114	2,251	2,648	7,815	1,551
38	OTHER NON-DEDUCTIBLE ITEMS	7,701	3,799	24	116	16	315	371	1,066	217
39	LESS:									
40	STATE INCOME TAX DEDUCTION	65,682	22,142	131	22	41	(155)	5,497	15,760	3,282
41	INCOME SUBJECT TO FED. TAX	1,142,009	384,942	2,285	385	704	(2,705)	95,590	274,047	57,062
42	FEDERAL INCOME TAX RATE	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
43	TAX ON ORDINARY INCOME	239,822	80,838	480	81	148	(568)	20,074	57,550	11,983
44	TAX RATE DIFFERENTIAL	(210,249)	(105,130)	(654)	(3,199)	(444)	(8,726)	(10,256)	(29,515)	(6,012)
45	STATE TAX CREDITS	15,724	7,756	48	236	33	644	757	2,178	444
46	FEDERAL TAX CREDITS	(1,281)	(632)	(4)	(19)	(3)	(52)	(62)	(177)	(36)
47	NET FEDERAL INCOME TAX	44,017	(17,168)	(130)	(2,902)	(266)	(8,703)	10,513	30,035	6,378
48	TOTAL INCOME TAXES	35,239	(31,772)	(227)	(3,997)	(381)	(11,908)	12,425	35,479	7,559

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
FEDERAL TAX CALCULATION										
23	REVENUE	7,541,818	8,742	21,630	76,575	51,286	22,716	12,498	6,255	65,446
24	LESS:									
25	O & M EXPENSES	4,418,196	4,837	9,820	36,870	23,386	13,400	7,559	3,507	35,203
26	DEPRECIATION & NUCLEAR DECOMM.	1,226,132	1,369	3,316	12,845	7,774	3,810	2,266	966	11,007
27	AMORT. OF DEF. HEALTHCARE COSTS	4,256	3	10	44	20	9	5	2	31
28	OBSOLETE INVENTORY AMORT.	14,837	19	44	160	109	55	34	14	147
29	TAX REFORM AMORT.	(1,231)	(1)	(3)	(13)	(8)	(4)	(2)	(1)	(11)
30	AMORT. OF ENVIRONMENTAL CWIP	68,762	87	204	743	504	257	159	65	680
31	AMORT. OF RETIRED UNITS	16,262	21	48	176	119	61	38	15	161
32	AMORT. OF FUTURE NUCLEAR	271,653	290	713	2,834	1,648	796	467	202	2,359
33	TAXES OTHER THAN INC. TAX	370,679	414	1,004	3,920	2,277	1,103	642	279	3,281
34	INTEREST EXPENSE	1,145,004	1,695	6,453	18,918	15,404	3,201	1,313	1,199	12,517
35	NET INCOME BEFORE INC. TAXES									
PLUS:										
36	NON-DEDUCTIBLE DEPRECIATION	54,985	61	149	581	338	164	95	41	487
37	OTHER NON-DEDUCTIBLE ITEMS	7,701	9	21	81	47	23	13	6	68
LESS:										
38	STATE INCOME TAX DEDUCTION	65,682	96	360	1,065	859	184	77	68	711
39	INCOME SUBJECT TO FED. TAX	1,142,009	1,669	6,263	18,516	14,930	3,204	1,344	1,179	12,361
40	FEDERAL INCOME TAX RATE	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
41	TAX ON ORDINARY INCOME	239,822	350	1,315	3,888	3,135	673	282	248	2,596
42	TAX RATE DIFFERENTIAL	(210,249)	(238)	(577)	(2,253)	(1,309)	(634)	(369)	(161)	(1,886)
43	STATE TAX CREDITS	15,724	18	43	166	97	47	27	12	139
44	FEDERAL TAX CREDITS	(1,281)	(1)	(3)	(14)	(8)	(4)	(2)	(1)	(11)
45	NET FEDERAL INCOME TAX	44,017	129	777	1,788	1,915	81	(62)	98	837
46	TOTAL INCOME TAXES	35,239	142	935	2,065	2,316	44	(114)	110	889

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
FEDERAL TAX CALCULATION										
23	REVENUE	7,541,818	841,843	720,165	137,340	73,897	31,853	30,296	12,409	151,230
24	LESS:									
25	O & M EXPENSES	4,418,196	569,704	576,065	85,734	28,958	14,772	16,310	9,076	103,723
26	DEPRECIATION & NUCLEAR DECOMM.	1,226,132	97,982	59,606	28,555	11,055	4,556	2,046	1,452	28,166
27	AMORT. OF DEF. HEALTHCARE COSTS	4,256	251	129	69	55	30	20	18	64
28	OBsolete INVENTORY AMORT.	14,837	1,343	907	405	12	7	14	11	414
29	TAX REFORM AMORT.	(1,231)	(98)	(58)	(28)	(14)	(5)	(2)	(1)	(27)
30	AMORT. OF ENVIRONMENTAL CWIP	7,268	658	444	198	6	3	7	5	203
31	AMORT. OF RETIRED UNITS	68,762	6,222	4,203	1,875	55	30	65	51	1,921
32	AMORT. OF FUTURE NUCLEAR	16,262	1,471	994	443	13	7	15	12	454
33	TAXES OTHER THAN INC. TAX	271,653	20,784	12,287	5,991	2,548	1,121	563	434	5,870
34	INTEREST EXPENSE	370,679	28,969	16,952	8,446	(590)	63	728	528	8,148
35	NET INCOME BEFORE INC. TAXES	1,145,004	114,558	48,634	5,653	31,798	11,270	10,531	823	2,292
36	PLUS:									
37	NON-DEDUCTIBLE DEPRECIATION	54,985	4,300	2,519	1,253	(87)	10	108	78	1,209
38	OTHER NON-DEDUCTIBLE ITEMS	7,701	602	353	175	(12)	1	15	11	169
39	LESS:									
40	STATE INCOME TAX DEDUCTION	65,682	6,497	2,801	385	1,724	613	579	50	200
41	INCOME SUBJECT TO FED. TAX	1,142,009	112,963	48,705	6,695	29,976	10,667	10,075	862	3,470
42	FEDERAL INCOME TAX RATE	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
43	TAX ON ORDINARY INCOME	239,822	23,722	10,228	1,406	6,295	2,240	2,116	181	729
44	TAX RATE DIFFERENTIAL	(210,249)	(16,667)	(9,765)	(4,855)	337	(37)	(419)	(304)	(4,685)
45	STATE TAX CREDITS	15,724	1,230	720	358	(25)	3	31	22	346
46	FEDERAL TAX CREDITS	(1,281)	(100)	(59)	(29)	2	(0)	(3)	(2)	(28)
47	NET FEDERAL INCOME TAX	44,017	8,185	1,125	(3,120)	6,609	2,205	1,725	(102)	(3,639)
48	TOTAL INCOME TAXES	35,239	8,856	513	(4,432)	8,450	2,806	2,158	(159)	(5,076)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOL-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
FEDERAL TAX CALCULATION										
23	REVENUE	7,541,818	1,997	14,960	2,180	6,384	54,825	1,464	7,424,697	117,121
24	LESS:									
25	O & M EXPENSES	4,418,196	3,607	8,833	1,638	3,565	31,100	660	4,362,948	55,248
26	DEPRECIATION & NUCLEAR DECOMM.	1,226,132	554	2,552	507	1,192	9,299	182	1,210,950	15,181
27	AMORT. OF DEF. HEALTHCARE COSTS	4,256	6	11	2	4	22	1	4,256	0
28	OBsolete INVENTORY AMORT.	14,837	5	28	5	14	134	1	14,837	0
29	TAX REFORM AMORT.	(1,231)	(0)	(3)	(1)	(1)	(9)	(0)	(1,231)	(0)
30	AMORT. OF ENVIRONMENTAL CWIP	7,268	2	14	2	7	66	1	7,268	0
31	AMORT. OF RETIRED UNITS	68,762	23	129	22	63	623	6	68,762	0
32	AMORT. OF FUTURE NUCLEAR	16,262	6	31	5	15	147	1	16,262	0
33	TAXES OTHER THAN INC. TAX	271,653	159	589	119	268	1,952	47	268,630	3,023
34	INTEREST EXPENSE	370,679	197	813	165	374	2,716	63	365,669	5,009
	NET INCOME BEFORE INC. TAXES	1,145,004	(2,562)	1,963	(286)	883	8,775	501	1,106,345	38,660
PLUS:										
35	NON-DEDUCTIBLE DEPRECIATION	54,985	29	121	25	55	403	9	54,242	743
36	OTHER NON-DEDUCTIBLE ITEMS	7,701	4	17	3	8	56	1	7,597	104
LESS:										
37	STATE INCOME TAX DEDUCTION	65,682	(138)	114	(14)	51	502	28	63,534	2,148
38	INCOME SUBJECT TO FED. TAX	1,142,009	(2,392)	1,987	(244)	895	8,732	484	1,104,650	37,359
39	FEDERAL INCOME TAX RATE	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
40	TAX ON ORDINARY INCOME	239,822	(502)	417	(51)	188	1,834	102	231,977	7,845
41	TAX RATE DIFFERENTIAL	(210,249)	(113)	(467)	(95)	(215)	(1,562)	(36)	(210,249)	(0)
42	STATE TAX CREDITS	15,724	8	34	7	16	115	3	15,512	213
43	FEDERAL TAX CREDITS	(1,281)	(1)	(3)	(1)	(1)	(9)	(0)	(1,264)	(17)
44	NET FEDERAL INCOME TAX	44,017	(608)	(18)	(140)	(12)	378	68	35,977	8,041
45	TOTAL INCOME TAXES	35,239	(785)	(68)	(187)	(36)	334	83	26,021	9,217

GEORGIA POWER COMPANY
SECTION 1 - SCHEDULE 1.05
CALCULATION OF INCOME TAXES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) From Schedule 1.00.
- 2 (A)
- 3 (A)
- 4 (A)
- 5 (A)
- 6 (A)
- 7 (A)
- 8 (A)
- 9 (A)
- 10 (A)
- 11 (B) Interest expense associated with Total Investment from Schedule 1.00.
- 13 (C) Allocated per Total Investment less Cash Working Capital from Schedule 1.00.
- 14 (C)
- 15 (D) Tax on Ordinary Income from line 18.
- 17 (E) State Income Tax Rate.
- 18 (F) Line 16 times line 17.
- 19 (C)
- 20 (G) Allocated per Retail Investment less Cash Working Capital from Schedule 1.00.
- 21 (C)
- 22 (H) Sum of lines 18-21.
- 23 (A)
- 24 (A)
- 25 (A)
- 26 (A)
- 27 (A)
- 28 (A)
- 29 (A)
- 30 (A)
- 31 (A)
- 32 (A)
- 33 (B)
- 35 (C)
- 36 (C)
- 37 (I) State Income Tax Deduction from line 15.
- 39 (J) Federal Income Tax Rate.
- 40 (K) Line 38 times line 39.
- 41 (G)
- 42 (C)
- 43 (C)
- 44 (L) Sum of lines 40-43.
- 45 (M) Line 22 + line 44.

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
PRODUCTION PLANT										
LAND										
1	STEAM	47,292	21,995	125	574	96	1,049	2,065	7,341	1,675
2	NUCLEAR	1,095	509	3	13	2	24	48	170	39
3	HYDRO	35,678	16,593	94	433	73	792	1,558	5,538	1,264
4	OTHER	38,968	17,193	98	448	75	820	1,614	5,738	1,309
5	TOTAL LAND	121,033	56,291	321	1,468	246	2,666	5,284	18,787	4,287
EQUIPMENT										
6	STEAM	9,539,180	4,436,571	25,264	115,723	19,423	211,670	416,488	1,480,730	337,862
7	NUCLEAR	5,039,189	2,343,673	13,346	61,132	10,261	111,817	220,015	782,214	178,480
8	HYDRO	777,386	361,554	2,059	9,431	1,583	17,250	33,941	120,671	27,534
9	OTHER	3,262,719	1,517,456	8,641	39,581	6,643	72,398	142,453	506,459	115,560
10	TOTAL EQUIPMENT	18,618,474	8,659,254	49,310	225,868	37,910	413,135	812,898	2,890,073	659,436
11	PRODUCTION PLANT	18,739,507	8,715,545	49,630	227,336	38,157	415,821	818,182	2,908,860	663,723
12	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	14,316	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	284,524	0	0	0	0	0	0	0	0
15	TOTAL PRODUCTION PLANT	19,038,347	8,715,545	49,630	227,336	38,157	415,821	818,182	2,908,860	663,723
TRANSMISSION PLANT										
ACCOUNT 350 - LAND										
SUBSTATIONS										
16	LEVEL B-2	28,627	13,365	88	337	59	760	1,349	4,604	960
17	LEVEL C	14,280	6,679	45	167	29	393	684	2,316	473
18	LEVEL D	0	0	0	0	0	0	0	0	0
19	LEVEL E	132	50	0	1	0	3	5	18	4
20	LEVEL F	57	26	0	1	0	1	3	9	2
21	TOTAL SUBSTATIONS	43,097	20,120	134	506	89	1,158	2,041	6,947	1,440
LEVEL B-2										
22	LEVEL D	317,350	148,165	978	3,734	652	8,430	14,955	51,040	10,641
23	LEVEL E	31,343	11,218	76	280	49	661	1,151	4,011	1,061
24	TOTAL LINES	348,694	159,383	1,054	4,014	702	9,090	16,106	55,050	11,702
25	TOTAL ACCOUNT 350	391,791	179,503	1,189	4,520	790	10,248	18,147	61,998	13,141
ACCOUNTS 352 & 353										
26	LEVEL B-1	456,151	212,151	1,208	5,534	929	10,122	19,916	70,807	16,156
27	LEVEL B-2	1,335,323	623,436	4,115	15,710	2,745	35,469	62,927	214,761	44,773
28	LEVEL C	805,166	376,580	2,560	9,417	1,660	22,180	38,591	130,605	26,688
29	LEVEL D	2,329	833	6	21	4	49	85	298	79
30	LEVEL E	16,497	6,183	42	155	27	364	634	2,206	560
31	LEVEL F	3,779	1,691	19	60	8	95	168	612	122
32	TOTAL ACCOUNTS 352 & 353	2,619,244	1,220,874	7,951	30,896	5,372	68,279	122,321	419,288	88,378
ACCOUNT 354 - TOWERS & FIXTURES										
33	LEVEL B-2	1,031,873	481,761	3,180	12,140	2,121	27,409	48,627	165,957	34,598
34	LEVEL D	31,914	11,422	78	286	50	673	1,172	4,083	1,080
35	TOTAL ACCOUNT 354	1,063,787	493,184	3,258	12,426	2,171	28,082	49,798	170,040	35,679

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
PRODUCTION PLANT										
LAND										
1	STEAM	47,292	60	140	511	346	177	110	44	468
2	NUCLEAR	1,095	1	3	12	8	4	3	1	11
3	HYDRO	35,678	45	106	386	261	133	83	33	353
4	OTHER	36,968	47	110	400	271	138	86	35	365
5	TOTAL LAND	121,033	154	359	1,308	886	452	281	114	1,197
EQUIPMENT										
6	STEAM	9,539,180	12,138	28,276	103,093	69,858	35,653	22,111	8,953	94,305
7	NUCLEAR	5,039,189	6,412	14,937	54,460	36,903	18,834	11,680	4,730	49,818
8	HYDRO	777,386	989	2,304	8,401	5,693	2,906	1,802	730	7,685
9	OTHER	3,262,719	4,151	9,671	35,261	23,894	12,195	7,563	3,062	32,256
10	TOTAL EQUIPMENT	18,618,474	23,690	55,188	201,215	136,348	69,588	43,156	17,475	184,064
PRODUCTION PLANT										
11	SCHERER 4 TSA	18,739,507	23,844	55,547	202,523	137,234	70,040	43,436	17,589	185,260
12	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
13	WHOLESALE BLOCK POWER SALES	14,316	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	284,524	0	0	0	0	0	0	0	0
15	TOTAL PRODUCTION PLANT	19,038,347	23,844	55,547	202,523	137,234	70,040	43,436	17,589	185,260
TRANSMISSION PLANT										
ACCOUNT 350 - LAND										
SUBSTATIONS										
16	LEVEL B-2	28,627	39	84	333	201	101	60	26	296
17	LEVEL C	14,280	20	42	169	99	49	29	13	149
18	LEVEL D	0	0	0	0	0	0	0	0	0
19	LEVEL E	132	1	0	1	1	0	0	0	1
20	LEVEL F	57	0	0	1	0	0	0	0	1
21	TOTAL SUBSTATIONS	43,097	59	126	504	302	151	89	39	447
LINES										
22	LEVEL B-2	317,350	432	932	3,691	2,227	1,114	685	290	3,279
23	LEVEL D	31,343	132	70	283	305	202	18	22	250
24	TOTAL LINES	348,694	564	1,002	3,974	2,532	1,316	683	312	3,529
25	TOTAL ACCOUNT 350	391,791	624	1,129	4,478	2,834	1,466	772	351	3,976
ACCOUNTS 352 & 353										
26	LEVEL B-1	456,151	580	1,352	4,930	3,341	1,705	1,057	428	4,510
27	LEVEL B-2	1,335,323	1,818	3,922	15,530	9,370	4,689	2,796	1,220	13,798
28	LEVEL C	805,166	1,113	2,362	9,518	5,601	2,790	1,648	732	8,406
29	LEVEL D	2,329	10	5	21	23	15	1	2	19
30	LEVEL E	16,497	73	39	156	152	39	10	12	138
31	LEVEL F	3,779	4	12	41	27	14	6	3	37
32	TOTAL ACCOUNTS 352 & 353	2,619,244	3,598	7,692	30,197	18,513	9,251	5,519	2,397	26,907
ACCOUNT 354 - TOWERS & FIXTURES										
33	LEVEL B-2	1,031,873	1,405	3,031	12,001	7,241	3,623	2,161	943	10,662
34	LEVEL D	31,914	135	72	288	311	205	19	22	255
35	TOTAL ACCOUNT 354	1,063,787	1,539	3,102	12,289	7,551	3,828	2,179	965	10,917

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
PRODUCTION PLANT										
LAND										
1	STEAM	47,292	4,279	2,891	1,289	38	21	45	35	1,321
2	NUCLEAR	1,095	99	67	30	1	0	1	1	31
3	HYDRO	35,678	3,228	2,181	973	29	16	34	26	997
4	OTHER	35,968	3,345	2,260	1,008	30	16	35	27	1,033
5	TOTAL LAND	121,033	10,952	7,399	3,300	97	53	114	90	3,381
EQUIPMENT										
6	STEAM	9,539,180	863,160	583,114	260,085	7,662	4,185	8,994	7,073	266,488
7	NUCLEAR	5,035,189	455,975	308,037	137,393	4,048	2,211	4,751	3,736	140,776
8	HYDRO	777,386	70,342	47,520	21,195	624	341	733	576	21,717
9	OTHER	3,262,719	295,229	199,445	88,958	2,621	1,432	3,076	2,419	91,148
10	TOTAL EQUIPMENT	18,618,474	1,684,706	1,138,116	507,631	14,955	8,169	17,555	13,805	520,129
11	PRODUCTION PLANT	18,735,507	1,695,658	1,145,514	510,931	15,052	8,222	17,669	13,895	523,510
12	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	14,316	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	284,524	0	0	0	0	0	0	0	0
15	TOTAL PRODUCTION PLANT	19,038,347	1,695,658	1,145,514	510,931	15,052	8,222	17,669	13,895	523,510
TRANSMISSION PLANT										
ACCOUNT 350 - LAND										
SUBSTATIONS										
16	LEVEL B-2	28,627	2,461	1,597	755	4	2	5	20	753
17	LEVEL C	14,280	1,214	768	374	0	0	0	10	371
18	LEVEL D	0	0	0	0	0	0	0	0	0
19	LEVEL E	132	23	9	3	0	0	0	0	9
20	LEVEL F	57	7	2	2	0	0	0	0	1
21	TOTAL SUBSTATIONS	43,097	3,705	2,376	1,133	4	2	5	30	1,133
LINES										
22	LEVEL B-2	317,350	27,278	17,709	8,370	46	25	54	219	8,343
23	LEVEL D	31,343	5,636	2,474	579	0	0	0	16	2,024
24	TOTAL LINES	348,694	32,915	20,183	8,949	46	25	54	235	10,367
25	TOTAL ACCOUNT 350	391,791	36,619	22,559	10,083	50	27	59	265	11,500
ACCOUNTS 352 & 353										
26	LEVEL B-1	456,151	41,275	27,884	12,437	366	200	430	338	12,743
27	LEVEL B-2	1,335,323	114,780	74,516	35,220	193	105	227	921	35,104
28	LEVEL C	805,166	68,473	43,289	21,099	0	0	0	547	20,895
29	LEVEL D	2,329	419	184	43	0	0	0	1	150
30	LEVEL E	16,497	2,807	1,130	319	0	0	0	9	1,116
31	LEVEL F	3,779	456	127	105	21	11	26	2	59
32	TOTAL ACCOUNTS 352 & 353	2,619,244	228,210	147,129	69,223	581	317	683	1,818	70,068
ACCOUNT 354 - TOWERS & FIXTURES										
33	LEVEL B-2	1,031,873	88,697	57,582	27,216	149	81	175	712	27,127
34	LEVEL D	31,914	5,739	2,519	589	0	0	0	17	2,061
35	TOTAL ACCOUNT 354	1,063,787	94,436	60,101	27,806	149	81	175	728	29,188

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
PRODUCTION PLANT										
LAND										
1	STEAM	47,292	16	89	15	43	428	4	47,292	0
2	NUCLEAR	1,095	0	2	0	1	10	0	1,095	0
3	HYDRO	35,678	12	67	12	33	323	3	35,678	0
4	OTHER	36,968	13	69	12	34	335	3	36,968	0
5	TOTAL LAND	121,033	41	227	39	111	1,096	11	121,033	0
EQUIPMENT										
6	STEAM	9,539,180	3,232	17,918	3,095	8,761	86,418	877	9,539,180	0
7	NUCLEAR	5,039,189	1,707	9,465	1,635	4,628	45,651	464	5,039,189	0
8	HYDRO	777,386	263	1,480	252	714	7,043	72	777,386	0
9	OTHER	3,262,719	1,105	6,128	1,058	2,996	29,558	300	3,262,719	0
10	TOTAL EQUIPMENT	18,618,474	6,308	34,972	6,040	17,099	168,669	1,713	18,618,474	0
11	PRODUCTION PLANT	18,739,507	6,349	35,199	6,079	17,210	169,766	1,724	18,739,507	0
12	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	14,316	0	0	0	0	0	0	14,316	0
14	WHOLESALE BLOCK POWER SALES	284,524	0	0	0	0	0	0	284,524	0
15	TOTAL PRODUCTION PLANT	19,038,347	6,349	35,199	6,079	17,210	169,766	1,724	18,739,507	298,840
TRANSMISSION PLANT										
ACCOUNT 350 - LAND										
SUBSTATIONS										
16	LEVEL B-2	28,627	8	58	10	29	261	3	28,627	0
17	LEVEL C	14,280	4	29	5	15	130	2	14,280	0
18	LEVEL D	0	0	0	0	0	0	0	0	0
19	LEVEL E	132	0	0	0	0	2	0	132	0
20	LEVEL F	57	0	0	0	0	0	0	57	0
21	TOTAL SUBSTATIONS	43,097	12	88	15	44	394	5	43,097	0
LINES										
22	LEVEL B-2	317,350	88	640	108	320	2,892	35	317,350	0
23	LEVEL D	31,343	6	49	8	25	732	3	31,343	0
24	TOTAL LINES	348,694	94	690	116	345	3,624	38	348,694	0
25	TOTAL ACCOUNT 350	391,791	106	777	131	389	4,018	42	391,791	0
ACCOUNTS 352 & 353										
26	LEVEL B-1	456,151	155	857	148	419	4,132	42	456,151	0
27	LEVEL B-2	1,335,323	368	2,694	454	1,347	12,167	147	1,335,323	0
28	LEVEL C	805,166	211	1,651	276	829	7,353	92	805,166	0
29	LEVEL D	2,329	0	4	1	2	54	0	2,329	0
30	LEVEL E	16,497	3	27	5	14	278	1	16,497	0
31	LEVEL F	3,779	2	18	5	5	21	1	3,779	0
32	TOTAL ACCOUNTS 352 & 353	2,619,244	740	5,251	888	2,615	24,005	285	2,619,244	0
ACCOUNT 354 - TOWERS & FIXTURES										
33	LEVEL B-2	1,031,873	285	2,082	350	1,041	9,402	114	1,031,873	0
34	LEVEL D	31,914	6	50	8	25	746	3	31,914	0
35	TOTAL ACCOUNT 354	1,063,787	291	2,133	359	1,066	10,148	117	1,063,787	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
ACCOUNT 355 - POLES & FIXTURES										
36	LEVEL B-2	678,208	316,642	2,090	7,979	1,394	18,015	31,960	109,077	22,740
37	LEVEL D	148,875	53,285	362	1,332	235	3,138	5,466	19,049	5,040
38	TOTAL ACCOUNT 355	827,083	369,927	2,452	9,311	1,629	21,153	37,426	128,126	27,780
ACCOUNT 356 - OVHD. CONDUCTORS										
39	LEVEL B-2	1,368,731	639,034	4,218	16,103	2,813	36,357	64,501	220,134	45,893
40	LEVEL D	222,817	79,750	542	1,994	351	4,697	8,181	28,510	7,542
41	TOTAL ACCOUNT 356	1,591,548	718,784	4,761	18,097	3,165	41,054	72,682	248,644	53,436
ACCOUNT 357 - UND.G. CONDUIT										
42	LEVEL B-2	10,464	4,886	32	123	22	278	493	1,683	351
43	LEVEL D	2,143	767	5	19	3	45	79	274	73
44	TOTAL ACCOUNT 357	12,608	5,653	37	142	25	323	572	1,957	423
ACCOUNT 358 - UND.G. CONDUCTORS										
45	LEVEL B-2	21,885	10,218	67	257	45	581	1,031	3,520	734
46	LEVEL D	2,705	968	7	24	4	57	99	346	92
47	TOTAL ACCOUNT 358	24,590	11,186	74	282	49	638	1,131	3,866	825
ACCOUNT 359 - ROADS & TRAILS										
48	LEVEL B-2	3,367	1,572	10	40	7	89	159	541	113
49	LEVEL D	(354)	(127)	(1)	(3)	(1)	(7)	(13)	(45)	(12)
50	TOTAL ACCOUNT 359	3,012	1,445	10	36	6	82	146	496	101
TOTAL TRANSMISSION PLANT										
51	REMOVE SCHERER 4 TSA	6,533,662	3,000,554	19,731	75,711	13,207	169,859	302,222	1,034,415	219,763
52	SCHERER 4 TSA	(244,690)	(114,241)	(754)	(2,879)	(503)	(6,500)	(11,531)	(39,354)	(8,204)
53	DALTON / TRI-COUNTY	6,288,972	2,886,313	18,977	72,832	12,705	163,360	290,691	995,061	211,559
54	WHOLESALE BLOCK POWER SALES	244,690	0	0	0	0	0	0	0	0
55	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
56	WHOLESALE BLOCK POWER SALES	5,286	0	0	0	0	0	0	0	0
57	TOTAL TRANSMISSION PLANT	6,538,948	2,886,313	18,977	72,832	12,705	163,360	290,691	995,061	211,559
DISTRIBUTION PLANT										
ACCOUNT 360 - LAND										
SUBSTATIONS										
58	LEVEL C	82,663	38,662	263	967	170	2,277	3,962	13,409	2,740
59	LEVEL D	6	2	0	0	0	0	0	1	0
60	LEVEL E	2,174	815	6	20	4	48	84	291	74
61	LEVEL F	1,962	874	10	31	4	49	87	316	63
62	LEVEL G	108	54	1	2	0	3	5	19	3
63	TOTAL SUBSTATIONS	86,903	40,407	279	1,020	178	2,377	4,138	14,036	2,880
64	LINES - LEVEL F	55,428	46,133	267	1,320	168	3,635	1,422	779	11
65	TOTAL ACCOUNT 360	142,332	86,540	546	2,340	347	6,013	5,559	14,815	2,891
ACCOUNT 361 - STRUCTURES										
66	LEVEL C	203,418	95,140	647	2,379	419	5,604	9,750	32,996	6,742
67	LEVEL D	1	0	0	0	0	0	0	0	0
68	LEVEL E	17,408	6,524	44	163	29	384	689	2,328	590
69	LEVEL F	2,342	1,048	12	37	5	59	104	379	76
70	LEVEL G	1,074	541	6	19	2	30	54	194	26
71	TOTAL ACCOUNT 361	224,243	103,253	709	2,598	455	6,077	10,576	35,897	7,435

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
36	ACCOUNT 355 - POLES & FIXTURES									
37	LEVEL B-2	678,208	923	1,992	7,888	4,759	2,381	1,420	620	7,008
38	LEVEL D	146,875	628	334	1,345	1,449	958	86	104	1,189
39	TOTAL ACCOUNT 355	827,083	1,551	2,326	9,233	6,208	3,339	1,507	723	8,197
40	ACCOUNT 356 - OVHD. CONDUCTORS									
41	LEVEL B-2	1,368,731	1,863	4,020	15,919	9,604	4,806	2,866	1,251	14,143
42	LEVEL D	222,817	939	500	2,014	2,168	1,433	129	155	1,780
43	TOTAL ACCOUNT 356	1,591,548	2,803	4,520	17,932	11,772	6,239	2,996	1,406	15,923
44	ACCOUNT 357 - UNDG. CONDUIT									
45	LEVEL B-2	10,464	14	31	122	73	37	22	10	108
46	LEVEL D	2,143	9	5	19	21	14	1	1	17
47	TOTAL ACCOUNT 357	12,608	23	36	141	94	51	23	11	125
48	ACCOUNT 358 - UNDG. CONDUCTORS									
49	LEVEL B-2	21,885	30	64	255	154	77	46	20	226
50	LEVEL D	2,705	11	6	24	26	17	2	2	22
51	TOTAL ACCOUNT 358	24,590	41	70	279	180	94	47	22	248
52	ACCOUNT 359 - ROADS & TRAILS									
53	LEVEL B-2	3,367	5	10	39	24	12	7	3	35
54	LEVEL D	(354)	(1)	(1)	(3)	(3)	(2)	(0)	(0)	(3)
55	TOTAL ACCOUNT 359	3,012	3	9	36	20	10	7	3	32
56	TOTAL TRANSMISSION PLANT	6,533,682	10,182	18,884	74,585	47,172	24,278	13,050	5,878	66,325
57	REMOVE SCHERER 4 TSA	(244,690)	(333)	(719)	(2,846)	(1,717)	(859)	(512)	(224)	(2,528)
58	TRANSMISSION PLANT	6,288,972	9,849	18,165	71,739	45,455	23,419	12,537	5,654	63,796
59	SCHERER 4 TSA	244,690	0	0	0	0	0	0	0	0
60	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
61	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
62	TOTAL TRANSMISSION PLANT	6,538,948	9,849	18,165	71,739	45,455	23,419	12,537	5,654	63,796
63	ACCOUNT 360 - LAND									
64	STATIONS									
65	LEVEL C	82,663	114	243	977	575	286	169	75	863
66	LEVEL D	6	0	0	0	0	0	0	0	0
67	LEVEL E	2,174	10	5	21	20	5	1	2	18
68	LEVEL F	1,952	2	6	21	14	7	3	2	19
69	LEVEL G	108	0	0	1	1	0	0	0	1
70	TOTAL SUBSTATIONS	86,903	126	254	1,021	610	299	174	78	902
71	LEVEL F	55,428	0	26	158	13	0	1	0	63
72	TOTAL ACCOUNT 360	142,332	126	280	1,178	623	299	174	79	965
73	ACCOUNT 361 - STRUCTURES									
74	LEVEL C	203,418	281	597	2,405	1,415	705	416	185	2,124
75	LEVEL D	1	0	0	0	0	0	0	0	0
76	LEVEL E	17,408	77	41	165	161	41	11	13	146
77	LEVEL F	2,342	3	7	26	17	9	4	2	23
78	LEVEL G	1,074	1	4	13	7	0	1	1	12
79	TOTAL ACCOUNT 361	224,243	361	649	2,608	1,600	754	431	201	2,304

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
ACCOUNT 355 - POLES & FIXTURES										
36	LEVEL B-2	678,208	58,297	37,847	17,888	98	54	115	468	17,829
37	LEVEL D	149,875	26,772	11,749	2,749	0	0	0	77	9,616
38	TOTAL ACCOUNT 355	827,083	85,069	49,596	20,637	98	54	115	545	27,445
ACCOUNT 356 - OVHD. CONDUCTORS										
39	LEVEL B-2	1,368,731	117,652	76,380	36,101	198	108	232	944	35,983
40	LEVEL D	222,817	40,069	17,585	4,114	0	0	0	116	14,391
41	TOTAL ACCOUNT 356	1,591,548	157,721	93,965	40,216	198	108	232	1,060	50,374
ACCOUNT 357 - UND.G. CONDUIT										
42	LEVEL B-2	10,464	899	584	276	2	1	2	7	275
43	LEVEL D	2,143	385	169	40	0	0	0	1	138
44	TOTAL ACCOUNT 357	12,608	1,285	753	316	2	1	2	8	414
ACCOUNT 358 - UND.G. CONDUCTORS										
45	LEVEL B-2	21,885	1,881	1,221	577	3	2	4	15	575
46	LEVEL D	2,705	486	213	50	0	0	0	1	175
47	TOTAL ACCOUNT 358	24,590	2,368	1,435	627	3	2	4	16	750
ACCOUNT 359 - ROADS & TRAILS										
48	LEVEL B-2	3,367	289	188	89	0	0	1	2	89
49	LEVEL D	(354)	(64)	(28)	(7)	0	0	0	(0)	(23)
50	TOTAL ACCOUNT 359	3,012	226	160	82	0	0	1	2	66
TOTAL TRANSMISSION PLANT										
51	REMOVE SCHERER 4 TSA	6,533,662	605,933	375,698	168,989	1,081	590	1,270	4,443	189,805
52	TRANSMISSION PLANT	(244,690)	(21,033)	(13,655)	(6,454)	(35)	(19)	(42)	(169)	(6,433)
53	SCHERER 4 TSA	6,288,972	584,900	362,043	162,536	1,046	571	1,229	4,274	183,373
54	DALTON/TRI/COUNTY	244,690	0	0	0	0	0	0	0	0
55	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
56	TOTAL TRANSMISSION PLANT	6,538,948	584,900	362,043	162,536	1,046	571	1,229	4,274	183,373
DISTRIBUTION PLANT										
ACCOUNT 360 - LAND										
SUBSTATIONS										
58	LEVEL C	82,663	7,030	4,444	2,166	0	0	0	56	2,145
59	LEVEL D	6	1	0	0	0	0	0	0	0
60	LEVEL E	2,174	370	149	42	0	0	0	1	147
61	LEVEL F	1,952	236	65	54	11	6	13	31	31
62	LEVEL G	108	8	1	3	1	0	1	0	1
63	TOTAL SUBSTATIONS	86,903	7,645	4,660	2,265	12	6	14	59	2,325
64	LINES - LEVEL F	55,428	43	1	29	107	304	390	293	5
65	TOTAL ACCOUNT 360	142,332	7,688	4,661	2,294	119	311	404	351	2,330
ACCOUNT 361 - STRUCTURES										
66	LEVEL C	203,418	17,299	10,937	5,331	0	0	0	138	5,279
67	LEVEL D	1	0	0	0	0	0	0	0	0
68	LEVEL E	17,408	2,962	1,192	337	0	0	0	9	1,177
69	LEVEL F	2,342	283	79	65	13	7	16	1	37
70	LEVEL G	1,074	82	6	28	7	4	8	1	13
71	TOTAL ACCOUNT 361	224,243	20,626	12,213	5,760	20	11	24	150	6,506

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
36	ACCOUNT 355 - POLES & FIXTURES									
37	LEVEL B-2	678,208	187	1,369	230	684	6,180	75	678,208	0
38	LEVEL D	148,875	30	235	39	117	3,479	12	148,875	0
39	TOTAL ACCOUNT 355	827,083	217	1,604	269	801	9,658	87	827,083	0
40	ACCOUNT 356 - OVHD. CONDUCTORS									
41	LEVEL B-2	1,368,731	378	2,762	485	1,380	12,472	151	1,368,731	0
42	LEVEL D	222,817	45	352	59	175	5,207	18	222,817	0
43	TOTAL ACCOUNT 356	1,591,548	422	3,114	523	1,556	17,678	169	1,591,548	0
44	ACCOUNT 357 - UNDG. CONDUIT									
45	LEVEL B-2	10,464	3	21	4	11	95	1	10,464	0
46	LEVEL D	2,143	0	3	1	2	50	0	2,143	0
47	TOTAL ACCOUNT 357	12,608	3	24	4	12	145	1	12,608	0
48	ACCOUNT 358 - UNDG. CONDUCTORS									
49	LEVEL B-2	21,885	6	44	7	22	199	2	21,885	0
50	LEVEL D	2,705	1	4	1	2	63	0	2,705	0
51	TOTAL ACCOUNT 358	24,590	7	48	8	24	263	3	24,590	0
52	ACCOUNT 359 - ROADS & TRAILS									
53	LEVEL B-2	3,367	1	7	1	3	31	0	3,367	0
54	LEVEL D	(354)	(0)	(1)	(0)	(0)	(8)	(0)	(354)	0
55	TOTAL ACCOUNT 359	3,012	1	6	1	3	22	0	3,012	0
56	TOTAL TRANSMISSION PLANT	6,533,662	1,787	12,958	2,184	6,466	65,938	704	6,533,662	0
57	REMOVE SCHERER 4 TSA	(244,690)	(68)	(494)	(83)	(247)	(2,230)	(27)	(244,690)	0
58	SCHERER 4 TSA	6,288,972	1,719	12,464	2,101	6,219	63,709	676	6,288,972	0
59	DALTON / TRI-COUNTY	244,690	0	0	0	0	0	0	0	244,690
60	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
61	TOTAL TRANSMISSION PLANT	6,538,948	1,719	12,464	2,101	6,219	63,709	676	6,288,972	5,286
62	DISTRIBUTION PLANT									249,976
63	ACCOUNT 360 - LAND									
64	SUBSTATIONS									
65	LEVEL C	82,663	22	169	28	85	755	9	82,663	0
66	LEVEL D	6	0	0	0	0	0	0	6	0
67	LEVEL E	2,174	0	4	1	2	37	0	2,174	0
68	LEVEL F	1,952	1	9	3	2	11	1	1,952	0
69	LEVEL G	108	0	1	0	0	1	0	108	0
70	TOTAL SUBSTATIONS	86,903	23	183	32	89	803	10	86,903	0
71	LINES - LEVEL F	55,428	108	56	7	80	2	5	55,428	0
72	TOTAL ACCOUNT 360	142,332	131	239	39	169	805	16	142,332	0
73	ACCOUNT 361 - STRUCTURES									
74	LEVEL C	203,418	53	417	70	209	1,858	23	203,418	0
75	LEVEL D	1	0	0	0	0	0	0	1	0
76	LEVEL E	17,408	4	29	5	14	293	1	17,408	0
77	LEVEL F	2,342	1	11	3	3	13	1	2,342	0
78	LEVEL G	1,074	0	5	2	1	5	0	1,074	0
79	TOTAL ACCOUNT 361	224,243	58	463	79	228	2,169	26	224,243	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PREPAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
ACCOUNT 362 - STATION EQUIPMENT										
72	LEVEL C	1,288,663	601,778	4,092	15,048	2,652	35,444	61,668	208,708	42,648
73	LEVEL D	44	16	0	0	0	1	2	6	1
74	LEVEL E	173,505	65,022	442	1,626	287	3,830	6,670	23,204	5,885
75	LEVEL F	35,314	15,807	177	558	72	889	1,566	5,716	1,145
76	LEVEL G	6,606	3,328	37	117	15	187	330	1,191	162
77	TOTAL ACCOUNT 362	1,502,132	685,951	4,748	17,349	3,027	40,351	70,235	238,826	49,841
ACCOUNT 364 - POLES										
LEVEL F										
78	CUSTOMER	408,460	338,299	1,958	9,677	1,235	26,659	10,425	5,714	81
79	DEMAND	443,273	198,417	2,219	7,000	908	11,162	19,652	71,752	14,367
80	TOTAL LEVEL F	849,732	536,716	4,177	16,678	2,144	37,821	30,078	77,466	14,448
LEVEL G										
81	CUSTOMER	140,266	116,791	676	3,341	426	9,202	3,598	1,965	24
82	DEMAND	152,969	77,052	862	2,719	353	4,335	7,631	27,588	3,754
83	TOTAL LEVEL G	293,235	193,844	1,538	6,060	779	13,537	11,229	29,553	3,778
84	TOTAL ACCOUNT 364	1,142,967	730,560	5,715	22,737	2,923	51,359	41,307	107,019	18,226
ACCOUNT 365 - OVHD. CONDUCTORS										
LEVEL F										
85	CUSTOMER	634,013	527,693	3,054	15,095	1,927	41,584	16,262	8,913	127
86	DEMAND	428,838	191,956	2,147	6,772	879	10,799	19,012	69,415	13,899
87	TOTAL LEVEL F	1,062,851	719,649	5,201	21,867	2,806	52,383	35,274	78,328	14,026
LEVEL G										
88	CUSTOMER	116,579	97,069	562	2,777	354	7,648	2,991	1,633	20
89	DEMAND	149,124	75,115	840	2,650	344	4,226	7,439	26,894	3,660
90	TOTAL LEVEL G	265,703	172,184	1,402	5,427	698	11,874	10,430	28,528	3,679
91	TOTAL ACCOUNT 365	1,328,554	891,833	6,603	27,294	3,504	64,257	45,704	106,856	17,705
ACCOUNT 366 - UNDG. CONDUIT										
LEVEL F										
92	CUSTOMER	30,787	25,624	148	733	94	2,019	790	433	6
93	DEMAND	360,280	161,268	1,803	5,690	738	9,072	15,973	58,318	11,677
94	TOTAL LEVEL F	391,067	186,892	1,952	6,423	832	11,092	16,762	58,751	11,683
LEVEL G										
95	CUSTOMER	15,453	12,867	74	368	47	1,014	396	217	3
96	DEMAND	41,080	20,693	231	730	95	1,164	2,049	7,409	1,008
97	TOTAL LEVEL G	56,533	33,560	306	1,098	142	2,178	2,446	7,625	1,011
98	TOTAL ACCOUNT 366	447,601	220,452	2,258	7,521	974	13,270	19,208	66,376	12,694
ACCOUNT 367 - UNDG. CONDUCTORS										
LEVEL F										
99	CUSTOMER	142,805	118,858	688	3,400	434	9,366	3,663	2,007	29
100	DEMAND	1,671,153	748,040	8,365	26,391	3,425	42,082	74,089	270,508	54,163
101	TOTAL LEVEL F	1,813,959	866,897	9,053	29,791	3,859	51,448	77,752	272,515	54,191
LEVEL G										
102	CUSTOMER	7,935	6,607	38	189	24	521	204	111	1
103	DEMAND	92,853	46,771	523	1,650	214	2,631	4,632	16,746	2,279
104	TOTAL LEVEL G	100,788	53,378	561	1,839	238	3,152	4,836	16,857	2,280
105	TOTAL ACCOUNT 367	1,914,747	920,275	9,614	31,631	4,097	54,600	82,588	289,372	56,471

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
ACCOUNT 362 - STATION EQUIPMENT										
72	LEVEL C	1,286,663	1,779	3,775	15,210	8,950	4,458	2,634	1,170	13,433
73	LEVEL D	44	0	0	0	0	0	0	0	0
74	LEVEL E	173,505	766	408	1,642	1,601	408	105	126	1,451
75	LEVEL F	35,314	38	110	368	250	129	54	29	346
76	LEVEL G	6,606	5	23	82	45	0	4	6	73
77	TOTAL ACCOUNT 362	1,502,132	2,588	4,316	17,322	10,847	4,994	2,798	1,331	15,303
ACCOUNT 364 - POLES										
78	LEVEL F	406,460	2	190	1,157	95	3	7	3	464
79	CUSTOMER	443,273	479	1,379	4,865	3,139	1,615	679	366	4,338
80	DEMAND	849,732	480	1,569	6,022	3,233	1,619	685	369	4,802
81	LEVEL G	140,266	0	65	399	31	0	2	1	160
82	CUSTOMER	152,969	121	534	1,869	1,039	0	102	142	1,684
83	DEMAND	293,235	121	599	2,288	1,069	0	104	143	1,844
84	TOTAL ACCOUNT 364	1,142,967	601	2,168	8,310	4,303	1,619	789	512	6,646
ACCOUNT 365 - OVHD. CONDUCTORS										
85	LEVEL F	634,013	3	296	1,805	147	5	10	4	724
86	CUSTOMER	428,838	463	1,334	4,707	3,036	1,563	656	354	4,197
87	DEMAND	1,062,851	466	1,630	6,512	3,184	1,568	667	358	4,920
88	LEVEL G	116,579	0	54	332	26	0	2	1	133
89	CUSTOMER	149,124	118	521	1,841	1,013	0	100	139	1,642
90	DEMAND	265,703	118	575	2,173	1,038	0	101	139	1,775
91	TOTAL ACCOUNT 365	1,328,554	584	2,205	8,685	4,222	1,568	768	498	6,695
ACCOUNT 366 - UNDG. CONDUIT										
92	LEVEL F	30,787	0	14	88	7	0	1	0	35
93	CUSTOMER	360,260	389	1,121	3,954	2,551	1,313	552	297	3,526
94	DEMAND	391,067	389	1,135	4,042	2,558	1,313	552	298	3,561
95	LEVEL G	15,453	0	7	44	3	0	0	0	18
96	CUSTOMER	41,080	32	143	507	279	0	27	38	452
97	DEMAND	56,533	32	151	551	282	0	28	38	470
98	TOTAL ACCOUNT 366	447,601	422	1,286	4,593	2,840	1,313	580	336	4,031
ACCOUNT 367 - UNDG. CONDUCTORS										
99	LEVEL F	142,805	1	67	407	33	1	2	1	163
100	CUSTOMER	1,671,153	1,804	5,199	18,342	11,832	6,090	2,558	1,379	16,354
101	DEMAND	1,813,959	1,805	5,266	18,748	11,866	6,091	2,561	1,380	16,517
102	LEVEL G	7,935	0	4	23	2	0	0	0	9
103	CUSTOMER	92,653	73	324	1,147	630	0	62	86	1,022
104	DEMAND	100,788	73	328	1,169	632	0	62	86	1,031
105	TOTAL ACCOUNT 367	1,914,747	1,878	5,594	19,917	12,498	6,091	2,623	1,467	17,548

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
ACCOUNT 362 - STATION EQUIPMENT										
72	LEVEL C	1,286,663	109,420	69,176	33,717	0	0	0	874	33,391
73	LEVEL D	44	8	3	1	0	0	0	0	3
74	LEVEL E	173,505	29,521	11,879	3,354	0	0	0	94	11,734
75	LEVEL F	35,314	4,262	1,185	982	201	106	243	22	555
76	LEVEL G	6,606	503	38	172	42	22	51	5	78
77	TOTAL ACCOUNT 362	1,502,132	143,715	82,282	38,226	243	129	295	994	45,760
ACCOUNT 364 - POLES										
78	LEVEL F	406,450	318	9	213	784	2,233	2,859	2,146	38
79	CUSTOMER	443,273	53,502	14,870	12,327	2,518	1,336	3,054	274	6,960
80	TOTAL LEVEL F	849,723	53,820	14,879	12,540	3,302	3,569	5,913	2,420	6,998
81	LEVEL G	140,266	80	1	70	271	771	987	741	10
82	CUSTOMER	152,969	11,655	886	3,976	978	519	1,186	107	1,801
83	DEMAND	293,235	11,735	887	4,046	1,248	1,290	2,173	847	1,811
84	TOTAL ACCOUNT 364	1,142,967	65,555	15,767	16,587	4,550	4,858	8,086	3,268	8,809
ACCOUNT 365 - OVHD. CONDUCTORS										
85	LEVEL F	634,013	496	15	332	1,223	3,482	4,460	3,347	59
86	CUSTOMER	428,838	51,760	14,386	11,926	2,436	1,293	2,954	266	6,734
87	TOTAL LEVEL F	1,062,851	52,256	14,400	12,258	3,659	4,775	7,415	3,613	6,792
88	LEVEL G	116,579	67	0	59	225	641	820	616	8
89	CUSTOMER	149,124	11,362	864	3,876	953	506	1,156	104	1,756
90	DEMAND	285,703	11,429	865	3,935	1,178	1,146	1,977	720	1,764
91	TOTAL ACCOUNT 365	1,328,554	63,684	15,265	16,192	4,837	5,922	9,391	4,332	8,556
ACCOUNT 366 - UNDG. CONDUIT										
92	LEVEL F	30,787	24	1	16	59	169	217	163	3
93	CUSTOMER	360,290	43,485	12,086	10,019	2,046	1,086	2,482	223	5,657
94	TOTAL LEVEL F	391,067	43,509	12,087	10,035	2,106	1,255	2,699	386	5,660
95	LEVEL G	15,453	9	0	8	30	85	103	82	1
96	CUSTOMER	41,080	3,130	238	1,068	263	139	319	29	484
97	DEMAND	56,533	3,139	238	1,076	292	224	427	110	485
98	TOTAL ACCOUNT 366	447,601	46,648	12,325	11,111	2,398	1,479	3,126	496	6,145
ACCOUNT 367 - UNDG. CONDUCTORS										
99	LEVEL F	142,805	112	3	75	275	784	1,005	764	13
100	CUSTOMER	1,671,163	201,705	56,061	46,475	9,492	5,038	11,513	1,035	26,241
101	TOTAL LEVEL F	1,813,959	201,817	56,064	46,549	9,767	5,822	12,518	1,789	26,254
102	LEVEL G	7,935	5	0	4	15	44	56	42	1
103	CUSTOMER	92,853	7,075	538	2,414	594	315	720	65	1,093
104	DEMAND	100,788	7,079	538	2,417	609	359	776	107	1,094
105	TOTAL ACCOUNT 367	1,914,747	208,896	56,602	48,967	10,376	6,180	13,294	1,895	27,348

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
ACCOUNT 362 - STATION EQUIPMENT										
72	LEVEL C	1,286,663	338	2,638	442	1,324	11,749	147	1,286,663	0
73	LEVEL D	44	0	0	0	0	1	0	44	0
74	LEVEL E	173,505	36	287	48	143	2,921	15	173,505	0
75	LEVEL F	35,314	14	170	48	44	198	12	35,314	0
76	LEVEL G	6,606	3	33	10	9	31	2	6,606	0
77	TOTAL ACCOUNT 362	1,502,132	391	3,128	548	1,520	14,900	178	1,502,132	0
ACCOUNT 364 - POLES										
78	LEVEL F	406,460	792	408	53	584	15	40	406,460	0
79	CUSTOMER	443,273	180	2,138	603	546	2,479	147	443,273	0
80	DEMAND	849,732	972	2,545	655	1,131	2,494	188	849,732	0
81	LEVEL G	140,266	273	141	18	202	4	14	140,266	0
82	CUSTOMER	152,969	70	768	234	212	716	57	152,969	0
83	DEMAND	293,235	343	908	252	414	720	71	293,235	0
84	TOTAL ACCOUNT 364	1,142,967	1,316	3,454	908	1,545	3,215	258	1,142,967	0
ACCOUNT 365 - OVHD. CONDUCTORS										
85	LEVEL F	634,013	1,235	636	82	911	24	63	634,013	0
86	CUSTOMER	428,838	175	2,068	583	529	2,398	143	428,838	0
87	DEMAND	1,062,851	1,410	2,704	665	1,440	2,422	205	1,062,851	0
88	LEVEL G	116,579	227	117	15	168	3	11	116,579	0
89	CUSTOMER	149,124	68	748	228	207	698	56	149,124	0
90	DEMAND	285,703	295	865	243	375	702	67	285,703	0
91	TOTAL ACCOUNT 365	1,328,554	1,705	3,569	908	1,814	3,124	272	1,328,554	0
ACCOUNT 366 - UNDG. CONDUIT										
92	LEVEL F	30,787	60	31	4	44	1	3	30,787	0
93	CUSTOMER	360,280	147	1,737	490	444	2,015	120	360,280	0
94	DEMAND	391,067	207	1,768	494	488	2,016	123	391,067	0
95	LEVEL G	15,453	30	15	2	22	0	2	15,453	0
96	CUSTOMER	41,080	19	206	63	57	192	15	41,080	0
97	DEMAND	56,533	49	222	65	79	193	17	56,533	0
98	TOTAL ACCOUNT 366	447,601	256	1,990	559	568	2,209	140	447,601	0
ACCOUNT 367 - UNDG. CONDUCTORS										
99	LEVEL F	142,805	278	143	18	205	5	14	142,805	0
100	CUSTOMER	1,671,153	680	8,059	2,273	2,060	9,346	556	1,671,153	0
101	DEMAND	1,813,959	958	8,202	2,291	2,265	9,352	570	1,813,959	0
102	LEVEL G	7,935	15	8	1	11	0	1	7,935	0
103	CUSTOMER	92,853	43	466	142	129	435	35	92,853	0
104	DEMAND	100,788	58	474	143	140	435	36	100,788	0
105	TOTAL ACCOUNT 367	1,914,747	1,016	8,676	2,434	2,406	9,787	605	1,914,747	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO.	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
ACCOUNT 368 - LINE TRANSFORMERS										
106	LEVEL F	29,501	24,554	142	702	90	1,935	757	415	6
107	CUSTOMER	150,355	67,302	753	2,374	308	3,786	6,666	24,338	4,873
108	DEMAND	179,856	91,855	895	3,077	398	5,721	7,423	24,752	4,879
LEVEL G										
109	CUSTOMER	710,284	654,167	2,327	15,829	2,185	22,781	6,861	2,402	31
110	PAD MOUNTED SINGLE PHASE	647,220	0	0	0	0	213,497	170,670	184,681	3,755
111	PAD MOUNTED THREE PHASE	153,769	131,406	345	4,390	519	11,234	2,839	439	0
112	OVERHEAD SINGLE PHASE	8,793	0	0	0	0	3,532	2,560	1,760	4
113	OVERHEAD THREE PHASE	1,520,066	765,573	2,673	20,219	2,705	251,044	182,929	189,283	3,790
114	TOTAL LEVEL G CUSTOMER	18,843	9,491	108	335	43	534	940	3,398	462
115	DEMAND	1,538,909	795,065	2,779	23,554	2,748	251,578	183,869	192,682	4,253
116	TOTAL LEVEL G	1,718,765	886,920	3,673	23,631	3,146	257,299	191,292	217,434	9,132
TOTAL ACCOUNT 368										
ACCOUNT 369 - SERVICES										
117	POWER PANELS	385	385	0	0	0	0	0	0	0
118	EV CHARGERS	919	875	5	27	3	0	1	4	1
OVERHEAD SERVICE										
119	2 AND 3 WIRE	303,765	259,587	682	8,672	1,026	22,192	5,608	868	1
120	4 WIRE	24,420	0	0	0	0	9,810	7,111	4,889	10
121	TOTAL OVERHEAD SERVICE	328,185	259,587	682	8,672	1,026	32,002	12,718	5,757	11
PAD SERVICE										
122	2 AND 3 WIRE	794,658	731,876	2,603	17,709	2,445	25,487	7,675	2,688	35
123	4 WIRE	56,385	0	0	0	0	18,600	14,868	16,089	327
124	TOTAL PAD SERVICE	851,043	731,876	2,603	17,709	2,445	44,087	22,544	18,777	362
125	TOTAL ACCOUNT 369	1,180,532	992,723	3,291	26,408	3,474	76,089	35,263	24,537	374
ACCOUNT 370 - METERS										
126	SINGLE PHASE METERS	308,797	275,713	1,596	7,887	1,007	16,248	4,344	974	9
127	THREE PHASE METERS	209,187	0	0	0	0	76,298	57,837	51,367	814
128	TOTAL ACCOUNT 370	517,984	275,713	1,596	7,887	1,007	92,547	62,181	52,341	824
ACCOUNT 371 - INSTALLATIONS										
129	ACCOUNT 371 - INSTALLATIONS	2,353	2,240	13	69	9	1	3	10	4
ACCOUNT 372 - LEASED PROP.										
130	ACCOUNT 372 - LEASED PROP.	901	0	0	0	0	499	195	107	2
ACCOUNT 373 - STREET LIGHTING										
131	ACCOUNT 373 - STREET LIGHTING	405,487	0	0	0	0	0	0	0	0
132	TOTAL DISTRIBUTION PLANT	10,528,598	5,798,461	38,766	169,465	22,962	662,362	564,112	1,153,590	175,597
GENERAL PLANT										
133	PRODUCTION	494,613	230,039	1,310	6,000	1,007	10,975	21,595	76,777	17,518
134	TRANSMISSION	157,898	72,467	476	1,829	319	4,101	7,298	24,983	5,312
135	DISTRIBUTION	520,281	286,498	1,916	8,374	1,135	32,731	27,876	57,006	8,677
136	CUSTOMER ACCOUNTING	219,328	159,598	924	28,334	583	12,614	4,961	2,942	322
137	CUSTOMER ASSISTANCE	86,106	33,601	194	961	123	27,507	10,733	6,291	112
138	SALES	138,137	39,111	226	1,119	143	45,149	16,408	13,547	454
139	GENERAL PLANT	1,616,363	821,253	5,047	46,616	3,309	133,077	88,871	181,546	32,394
140	SCHERER 4 TSA	8,701	0	0	0	0	0	0	0	0
141	DALTON / TRI-COUNTY	2	0	0	0	0	0	0	0	0
142	WHOLESALE BLOCK POWER SALES	2,671	0	0	0	0	0	0	0	0
143	TOTAL GENERAL PLANT	1,627,737	821,253	5,047	46,616	3,309	133,077	88,871	181,546	32,394

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
ACCOUNT 368 - LINE TRANSFORMERS										
106	LEVEL F	29,501	0	14	84	7	0	0	0	34
107	CUSTOMER DEMAND	150,355	162	466	1,650	1,065	548	230	124	1,471
108	TOTAL LEVEL F	179,856	162	482	1,734	1,071	548	231	124	1,505
LEVEL G										
109	CUSTOMER	710,284	1	128	468	20	0	3	0	189
110	PAD MOUNTED SINGLE PHASE	647,220	54	4,081	22,119	3,853	0	315	195	12,622
111	PAD MOUNTED THREE PHASE	153,769	1	39	172	3	0	0	0	57
112	OVERHEAD SINGLE PHASE	8,793	0	46	488	23	0	0	0	155
113	OVERHEAD THREE PHASE	1,520,066	55	4,293	23,247	3,899	0	318	195	13,023
114	TOTAL LEVEL G CUSTOMER	18,843	15	68	233	128	0	13	18	207
115	DEMAND	1,538,909	70	4,359	23,480	4,027	0	331	213	13,231
116	TOTAL LEVEL G	1,718,765	233	4,841	25,214	5,098	548	561	337	14,736
TOTAL ACCOUNT 368										
ACCOUNT 369 - SERVICES										
117	POWER PANELS	385	0	0	0	0	0	0	0	0
118	EV CHARGERS	919	0	0	0	0	0	0	0	0
OVERHEAD SERVICE										
119	2 AND 3 WIRE	303,765	1	77	339	6	0	0	0	113
120	4 WIRE	24,420	0	128	1,356	64	0	1	0	430
121	TOTAL OVERHEAD SERVICE	328,185	1	205	1,695	70	0	1	0	543
PAD SERVICE										
122	2 AND 3 WIRE	794,658	1	143	524	22	0	3	0	211
123	4 WIRE	56,385	5	356	1,927	336	0	27	17	1,100
124	TOTAL PAD SERVICE	851,043	5	498	2,451	358	0	31	17	1,311
125	TOTAL ACCOUNT 369	1,180,532	6	703	4,146	428	0	32	17	1,854
ACCOUNT 370 - METERS										
126	SINGLE PHASE METERS	308,797	1	67	275	9	0	1	0	99
127	THREE PHASE METERS	209,167	13	1,217	9,311	988	43	69	33	3,888
128	TOTAL ACCOUNT 370	517,964	14	1,284	9,586	997	44	70	33	3,987
ACCOUNT 371 - INSTALLATIONS										
129		2,353	0	0	0	0	0	0	0	0
ACCOUNT 372 - LEASED PROP.										
130		901	0	4	22	2	0	0	0	9
ACCOUNT 373 - STREET LIGHTING										
131		405,487	0	0	0	0	0	0	0	0
132	TOTAL DISTRIBUTION PLANT	10,528,598	6,814	23,329	101,581	43,456	17,230	8,828	4,810	74,077
GENERAL PLANT										
133	PRODUCTION	494,613	629	1,466	5,345	3,622	1,849	1,146	464	4,890
134	TRANSMISSION	157,898	247	456	1,801	1,141	588	315	142	1,602
135	DISTRIBUTION	520,281	337	1,153	5,020	2,147	851	436	238	3,661
136	CUSTOMER ACCOUNTING	219,328	8	91	549	143	32	35	11	220
137	CUSTOMER ASSISTANCE	86,106	2	192	1,282	137	7	9	3	474
138	SALES	138,137	2	243	2,788	589	40	30	4	638
139	GENERAL PLANT	1,616,363	1,225	3,601	16,786	7,779	3,367	1,972	861	11,484
140	SCHERER 4 TSA	8,701	0	0	0	0	0	0	0	0
141	DALTON / TRI-COUNTY	2	0	0	0	0	0	0	0	0
142	WHOLESALE BLOCK POWER SALES	2,671	0	0	0	0	0	0	0	0
143	TOTAL GENERAL PLANT	1,627,737	1,225	3,601	16,786	7,779	3,367	1,972	861	11,484

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
ACCOUNT 368 - LINE TRANSFORMERS										
106	LEVEL F	29,501	23	1	15	57	162	208	156	3
107	CUSTOMER	150,355	18,148	5,044	4,181	854	453	1,036	93	2,361
108	DEMAND	179,856	18,171	5,045	4,197	911	615	1,243	249	2,364
	TOTAL LEVEL F									
	LEVEL G									
109	CUSTOMER	710,284	122	0	68	0	128	0	1,063	19
110	PAD MOUNTED SINGLE PHASE	647,220	12,981	109	10,853	0	0	0	0	1,465
111	PAD MOUNTED THREE PHASE	153,769	1	0	3	0	348	0	1,523	0
112	OVERHEAD SINGLE PHASE	8,793	9	0	22	0	0	0	0	2
113	OVERHEAD THREE PHASE	1,520,066	13,113	109	10,947	0	477	0	2,586	1,486
114	TOTAL LEVEL G CUSTOMER	18,843	1,436	109	490	120	64	146	13	222
115	DEMAND	1,538,909	14,548	218	11,436	120	540	146	2,599	1,708
116	TOTAL LEVEL G	1,718,765	32,719	5,262	15,633	1,031	1,156	1,390	2,848	4,072
	TOTAL ACCOUNT 368									
ACCOUNT 369 - SERVICES										
117	POWER PANELS	385	0	0	0	0	0	0	0	0
118	EV CHARGERS	919	0	0	0	0	0	0	0	0
	OVERHEAD SERVICE									
119	2 AND 3 WIRE	303,765	2	0	5	0	688	0	3,008	0
120	4 WIRE	24,420	24	0	62	0	0	0	0	6
121	TOTAL OVERHEAD SERVICE	328,185	26	0	68	0	688	0	3,008	6
	PAD SERVICE									
122	2 AND 3 WIRE	794,658	137	0	76	0	143	0	1,189	22
123	4 WIRE	56,385	1,131	9	946	0	0	0	0	128
124	TOTAL PAD SERVICE	851,043	1,268	9	1,022	0	143	0	1,189	149
125	TOTAL ACCOUNT 369	1,180,532	1,294	9	1,089	0	832	0	4,198	155
ACCOUNT 370 - METERS										
126	SINGLE PHASE METERS	308,797	42	2	19	0	0	0	0	5
127	THREE PHASE METERS	209,187	3,335	270	2,157	0	0	0	0	422
128	TOTAL ACCOUNT 370	517,984	3,376	272	2,176	0	0	0	0	427
ACCOUNT 371 - INSTALLATIONS										
129		2,353	0	0	0	0	0	0	0	0
130	ACCOUNT 372 - LEASED PROP.	901	6	0	4	0	0	0	40	1
131	ACCOUNT 373 - STREET LIGHTING	405,487	0	0	0	300,060	105,427	0	0	0
132	TOTAL DISTRIBUTION PLANT	10,528,598	594,207	204,660	158,040	323,634	126,304	36,010	18,572	110,108
GENERAL PLANT										
133	PRODUCTION	494,613	44,755	30,235	13,486	397	217	466	367	13,818
134	TRANSMISSION	157,898	14,885	9,090	4,081	26	14	31	107	4,604
135	DISTRIBUTION	520,281	29,363	10,113	7,810	15,993	6,241	1,779	918	5,441
136	CUSTOMER ACCOUNTING	219,328	2,652	205	191	344	979	1,254	1,012	342
137	CUSTOMER ASSISTANCE	86,106	491	57	216	1	3	3	2,177	71
138	SALES	138,137	2,159	397	273	1,212	3,452	4,421	2,756	375
139	GENERAL PLANT	1,616,363	94,106	50,096	26,056	17,973	10,906	7,955	7,337	24,650
140	SCHERER 4 TSA	8,701	0	0	0	0	0	0	0	0
141	DALTON / TRI-COUNTY	2	0	0	0	0	0	0	0	0
142	WHOLESALE BLOCK POWER SALES	2,671	0	0	0	0	0	0	0	0
143	TOTAL GENERAL PLANT	1,627,737	94,106	50,096	26,056	17,973	10,906	7,955	7,337	24,650

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
ACCOUNT 368 - LINE TRANSFORMERS										
106	LEVEL F									
107	CUSTOMER	29,501	57	30	4	42	1	3	29,501	0
108	DEMAND	150,355	61	725	204	185	841	50	150,355	0
	TOTAL LEVEL F	179,856	119	755	208	228	842	53	179,856	0
109	LEVEL G									
110	CUSTOMER	710,284	55	194	8	1,221	3	10	710,284	0
111	PAD MOUNTED SINGLE PHASE	647,220	76	4,016	554	0	564	760	647,220	0
112	OVERHEAD SINGLE PHASE	153,769	101	129	4	208	0	8	153,769	0
113	OVERHEAD THREE PHASE	8,793	0	135	37	0	3	15	8,793	0
114	TOTAL LEVEL G CUSTOMER	1,520,066	232	4,474	602	1,429	571	794	1,520,066	0
115	DEMAND	18,843	9	95	29	26	88	7	18,843	0
116	TOTAL LEVEL G	1,538,909	241	4,569	631	1,455	659	801	1,538,909	0
	TOTAL ACCOUNT 368	1,718,765	359	5,324	839	1,683	1,501	854	1,718,765	0
ACCOUNT 369 - SERVICES										
117	POWER PANELS	385	0	0	0	0	0	0	385	0
118	EV CHARGERS	919	0	0	0	2	0	0	919	0
119	OVERHEAD SERVICE	303,765	199	255	8	411	1	16	303,765	0
120	2 AND 3 WIRE	24,420	0	375	102	0	7	43	24,420	0
121	4 WIRE	328,185	199	631	110	411	7	59	328,185	0
	TOTAL OVERHEAD SERVICE									
122	PAD SERVICE	794,658	62	217	8	1,366	4	12	794,658	0
123	2 AND 3 WIRE	56,385	7	350	48	0	49	66	56,385	0
124	4 WIRE	851,043	69	567	57	1,366	53	78	851,043	0
125	TOTAL PAD SERVICE	1,180,532	268	1,198	167	1,779	61	137	1,180,532	0
	TOTAL ACCOUNT 369									
ACCOUNT 370 - METERS										
126	SINGLE PHASE METERS	308,797	0	6	5	476	1	11	308,797	0
127	THREE PHASE METERS	209,187	0	174	445	0	191	316	209,187	0
128	TOTAL ACCOUNT 370	517,984	0	180	450	476	192	326	517,984	0
ACCOUNT 371 - INSTALLATIONS										
129	ACCOUNT 371 - INSTALLATIONS	2,353	0	0	0	5	0	0	2,353	0
130	ACCOUNT 372 - LEASED PROP.	901	0	8	1	0	0	1	901	(0)
131	ACCOUNT 373 - STREET LIGHTING	405,487	0	0	0	0	0	0	405,487	0
132	TOTAL DISTRIBUTION PLANT	10,528,598	5,500	28,228	6,932	12,192	37,962	2,812	10,528,598	0
GENERAL PLANT										
133	PRODUCTION	494,613	168	929	160	454	4,481	45	494,613	0
134	TRANSMISSION	157,898	43	313	53	156	1,600	17	157,898	0
135	DISTRIBUTION	520,281	272	1,395	343	603	1,876	139	520,281	0
136	CUSTOMER ACCOUNTING	219,328	352	197	25	276	110	26	219,328	0
137	CUSTOMER ASSISTANCE	86,106	803	438	67	58	35	58	86,106	0
138	SALES	138,137	1,015	813	233	68	221	252	138,137	0
139	GENERAL PLANT	1,616,363	2,653	4,085	880	1,614	8,322	537	1,616,363	0
140	SCHERER 4 TSA	8,701	0	0	0	0	0	0	8,701	0
141	DALTON / TRI-COUNTY	2	0	0	0	0	0	0	2	2
142	WHOLESALE BLOCK POWER SALES	2,671	0	0	0	0	0	0	2,671	0
143	TOTAL GENERAL PLANT	1,627,737	2,653	4,085	880	1,614	8,322	537	1,616,363	11,374

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOUT-ROD (5)	RATE PRE-PAY (6)	RATE TOUT-ROD (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
<u>INTANGIBLE PLANT</u>										
144	PRODUCTION	177,608	82,604	470	2,155	362	3,941	7,755	27,569	6,291
145	TRANSMISSION	59,688	27,394	180	691	121	1,550	2,759	9,444	2,008
146	DISTRIBUTION	186,404	102,624	686	3,000	407	11,727	9,987	20,424	3,109
147	CUSTOMER ACCOUNTING	78,580	57,180	331	10,151	209	4,519	1,777	1,054	115
148	CUSTOMER ASSISTANCE	30,850	12,038	70	344	44	9,855	3,845	2,254	40
149	SALES	49,491	14,012	81	401	51	16,176	5,879	4,854	163
150	INTANGIBLE PLANT	582,621	295,852	1,819	16,742	1,193	47,768	32,002	65,599	11,725
151	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
152	DALTON / TRI-COUNTY	557	0	0	0	0	0	0	0	0
153	WHOLESALE BLOCK POWER SALES	583,178	295,852	1,819	16,742	1,193	47,768	32,002	65,599	11,725
154	TOTAL INTANGIBLE PLANT									
155	GROSS PLANT	37,756,061	18,515,425	114,238	532,991	78,325	1,422,388	1,793,858	5,304,658	1,094,999
156	SCHERER 4 TSA	253,391	0	0	0	0	0	0	0	0
157	DALTON / TRI-COUNTY	14,318	0	0	0	0	0	0	0	0
158	WHOLESALE BLOCK POWER SALES	293,038	0	0	0	0	0	0	0	0
159	TOTAL GROSS PLANT	38,316,808	18,515,425	114,238	532,991	78,325	1,422,388	1,793,858	5,304,658	1,094,999

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
<u>INTANGIBLE PLANT</u>										
144	PRODUCTION	177,608	226	526	1,919	1,301	664	412	167	1,756
145	TRANSMISSION	59,688	93	172	681	431	222	119	54	605
146	DISTRIBUTION	186,404	121	413	1,798	769	305	156	85	1,312
147	CUSTOMER ACCOUNTING	78,580	3	32	197	51	11	13	4	79
148	CUSTOMER ASSISTANCE	30,850	1	69	459	49	3	3	1	170
149	SALES	49,491	1	87	959	211	14	11	1	228
150	INTANGIBLE PLANT	582,621	444	1,300	6,054	2,813	1,219	714	312	4,150
151	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
152	DALTON/TRI-COUNTY	557	0	0	0	0	0	0	0	0
153	WHOLESALE BLOCK POWER SALES	583,178	444	1,300	6,054	2,813	1,219	714	312	4,150
154	TOTAL INTANGIBLE PLANT									
155	GROSS PLANT	37,756,061	42,177	101,942	398,683	236,738	115,275	67,484	29,225	338,768
156	SCHERER 4 TSA	253,391	0	0	0	0	0	0	0	0
157	DALTON/TRI-COUNTY	14,318	0	0	0	0	0	0	0	0
158	WHOLESALE BLOCK POWER SALES	293,038	0	0	0	0	0	0	0	0
159	TOTAL GROSS PLANT	38,316,808	42,177	101,942	398,683	236,738	115,275	67,484	29,225	338,768

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLIM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
<u>INTANGIBLE PLANT</u>										
144	PRODUCTION	177,608	16,071	10,857	4,842	143	78	167	132	4,962
145	TRANSMISSION	59,688	5,551	3,436	1,543	10	5	12	41	1,740
146	DISTRIBUTION	186,404	10,520	3,623	2,798	5,730	2,236	638	329	1,949
147	CUSTOMER ACCOUNTING	78,580	950	73	68	123	351	449	363	123
148	CUSTOMER ASSISTANCE	30,850	176	20	77	0	1	1	780	25
149	SALES	49,491	774	142	98	434	1,237	1,584	988	134
150	INTANGIBLE PLANT	582,621	34,042	18,152	9,427	6,440	3,908	2,851	2,631	8,934
151	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
152	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
153	WHOLESALE BLOCK POWER SALES	557	0	0	0	0	0	0	0	0
154	TOTAL INTANGIBLE PLANT	583,178	34,042	18,152	9,427	6,440	3,908	2,851	2,631	8,934
155	GROSS PLANT	37,756,061	3,002,913	1,780,466	866,990	364,146	149,912	65,714	46,709	850,574
156	SCHERER 4 TSA	253,391	0	0	0	0	0	0	0	0
157	DALTON / TRI-COUNTY	14,318	0	0	0	0	0	0	0	0
158	WHOLESALE BLOCK POWER SALES	293,038	0	0	0	0	0	0	0	0
159	TOTAL GROSS PLANT	38,316,808	3,002,913	1,780,466	866,990	364,146	149,912	65,714	46,709	850,574

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
INTANGIBLE PLANT										
144	PRODUCTION	177,608	60	334	58	163	1,609	16	177,608	0
145	TRANSMISSION	59,688	16	118	20	59	605	6	59,688	0
146	DISTRIBUTION	186,404	97	500	123	216	672	50	186,404	0
147	CUSTOMER ACCOUNTING	78,580	126	71	9	99	40	9	78,580	0
148	CUSTOMER ASSISTANCE	30,850	288	157	24	21	13	21	30,850	0
149	SALES	49,491	364	291	83	24	79	90	49,491	0
150	INTANGIBLE PLANT	582,621	952	1,470	316	582	3,017	193	582,621	0
151	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
152	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	557
153	WHOLESALE BLOCK POWER SALES	557	0	0	0	0	0	0	557	557
154	TOTAL INTANGIBLE PLANT	583,178	952	1,470	316	582	3,017	193	582,621	557
155	GROSS PLANT	37,756,061	17,173	81,446	16,309	37,817	282,776	5,942	37,756,061	0
156	SCHERER 4 TSA	253,391	0	0	0	0	0	0	0	253,391
157	DALTON / TRI-COUNTY	14,318	0	0	0	0	0	0	0	14,318
158	WHOLESALE BLOCK POWER SALES	293,038	0	0	0	0	0	0	0	293,038
159	TOTAL GROSS PLANT	38,316,808	17,173	81,446	16,309	37,817	282,776	5,942	37,756,061	560,747

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.00
ANALYSIS OF GROSS PLANT

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Level A demand allocator from Schedule 2.60.
- 2 (A)
- 3 (A)
- 4 (A)
- 6 (A)
- 7 (A)
- 8 (A)
- 9 (A)
- 12 (B) Direct assignment to Scherer 4 TSA.
- 13 (C) Direct assignment to City of Dalton / Tri-County EMC.
- 14 (D) Direct assignment to Wholesale Block Power Sales.
- 16 (E) Allocated per Level B-2 demand allocator from Schedule 2.60.
- 17 (F) Allocated per Level C demand allocator from Schedule 2.60.
- 18 (G) Allocated per Level D demand allocator from Schedule 2.60.
- 19 (H) Allocated per Level E demand allocator from Schedule 2.60.
- 20 (I) Allocated per Level F demand allocator from Schedule 2.60.
- 22 (E)
- 23 (G)
- 26 (J) Allocated per Level B-1 demand allocator from Schedule 2.60.
- 27 (E)
- 28 (F)
- 29 (G)
- 30 (H)
- 31 (I)
- 33 (E)
- 34 (G)
- 36 (E)
- 37 (G)
- 39 (E)
- 40 (G)
- 42 (E)
- 43 (G)
- 45 (E)
- 46 (G)
- 48 (E)
- 49 (G)
- 52 (E)
- 54 (B)
- 55 (C)
- 56 (D)

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.00
ANALYSIS OF GROSS PLANT

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

58 (F)	
59 (G)	
60 (H)	
61 (I)	
62 (K)	Allocated per Level G demand allocator from Schedule 2.60.
64 (L)	Allocated per the average number of customers served at Levels F and G from Schedule 2.60.
66 (F)	
67 (G)	
68 (H)	
69 (I)	
70 (K)	
72 (F)	
73 (G)	
74 (H)	
75 (I)	
76 (K)	
78 (L)	
79 (I)	
81 (M)	Allocated per the average number of customers served at Level G from Schedule 2.60.
82 (K)	
85 (L)	
86 (I)	
88 (M)	
89 (K)	
92 (L)	
93 (I)	
95 (M)	
96 (K)	
99 (L)	
100 (I)	
102 (M)	
103 (K)	
106 (L)	
107 (I)	
109 (N)	Allocated per the number of Padmounted Single Phase Customers from Schedule 2.60.
110 (O)	Allocated per the number of Padmounted Three Phase Customers from Schedule 2.60.
111 (P)	Allocated per the number of Overhead Single Phase Customers from Schedule 2.60.

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.00
ANALYSIS OF GROSS PLANT

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 112 (Q) Allocated per the number of Overhead Three Phase Customers from Schedule 2.60.
- 114 (K)
- 117 (R) Direct assignment to Rate R.
- 118 (S) Allocated per Retail MWh Sales to Residential.
- 119 (P)
- 120 (Q)
- 122 (N)
- 123 (O)
- 126 (T) Allocated per the number of single phase metered customers from Schedule 2.60.
- 127 (U) Allocated per the number of three phase metered customers from Schedule 2.60.
- 129 (S)
- 130 (V) Allocated per the total average number of customers excluding Rates R, RM, TOU-REO, OL - Gov., OL - Non-Gov., EOL, ET and TC.
- 131 (W) Allocator provided by Georgia Power Company to Rate OL - Gov. and OL - Non - Gov.
- 133 (X) Allocated per Production Gross Plant.
- 134 (Y) Allocated per Transmission Gross Plant.
- 135 (Z) Allocated per Distribution Gross Plant.
- 136 (AA) Allocated per Customer Accounting Expense from Schedule 2.20.
- 137 (AB) Allocated per Customer Assistance Expense from Schedule 2.20.
- 138 (AC) Allocated per Sales Expense from Schedule 2.20.
- 140 (B)
- 141 (C)
- 142 (D)
- 144 (X)
- 145 (Y)
- 146 (Z)
- 147 (AA)
- 148 (AB)
- 149 (AC)
- 151 (B)
- 152 (C)
- 153 (D)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
PRODUCTION										
1	STEAM	2,616,428	1,216,872	6,929	31,741	5,327	58,057	114,235	406,138	92,670
2	NUCLEAR	2,799,817	1,302,165	7,415	33,966	5,701	62,127	122,242	434,605	99,165
3	HYDRO	448,196	208,451	1,187	5,437	913	9,945	19,569	69,572	15,874
4	OTHER	298,517	138,837	791	3,624	608	6,624	13,034	46,338	10,573
5	PRODUCTION ACCUM. DEPRECIATION	6,162,957	2,866,325	16,322	74,765	12,549	136,753	269,080	956,652	218,282
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	2,602	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	122,071	0	0	0	0	0	0	0	0
9	TOTAL PRODUCTION ACCUM. DEPR.	6,287,630	2,866,325	16,322	74,765	12,549	136,753	269,080	956,652	218,282
TRANSMISSION										
10	ACCOUNT 350 - EASEMENTS & ROW	63,729	29,130	193	734	128	1,661	2,944	10,061	2,139
11	SUBSTATIONS	129,496	60,227	343	1,571	264	2,873	5,654	20,101	4,587
12	LEVEL B-1	466,077	217,347	1,453	5,465	957	12,531	22,065	75,087	15,561
13	ALL OTHER LEVELS	595,573	277,574	1,796	7,036	1,221	15,404	27,719	95,188	20,148
14	TOTAL SUBSTATIONS	205,647	95,340	630	2,402	420	5,429	9,627	32,872	6,897
15	ACCOUNT 354	157,189	70,305	466	1,770	310	4,020	7,113	24,351	5,280
16	ACCOUNT 355	311,190	140,541	931	3,538	5	8,027	14,211	48,616	10,448
17	ACCOUNT 356	2,554	1,145	8	29	5	65	116	396	86
18	ACCOUNT 357	5,240	2,383	16	60	10	136	241	824	176
19	ACCOUNT 358	721	346	2	9	2	20	35	119	24
20	ACCOUNT 359	1,341,842	616,766	4,041	15,577	2,714	34,763	62,005	212,427	45,197
21	TRANSMISSION ACCUM. DEPRECIATION	(49,051)	(22,901)	(151)	(577)	(2,312)	(1,303)	(2,312)	(7,889)	(1,645)
22	REMOVE SCHERER 4 TSA	1,292,791	593,865	3,890	15,000	2,614	33,460	59,693	204,538	43,553
23	TRANSMISSION ACCUM. DEPRECIATION	49,051	0	0	0	0	0	0	0	0
24	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
25	DALTON / TRI-COUNTY	2,052	0	0	0	0	0	0	0	0
26	WHOLESALE BLOCK POWER SALES	1,343,894	0	0	0	0	0	0	0	0
	TOTAL TRANSMISSION ACCUM. DEPR.		593,865	3,890	15,000	2,614	33,460	59,693	204,538	43,553
DISTRIBUTION										
27	ACCOUNT 360	3,581	2,980	17	85	11	235	92	50	1
28	ACCOUNT 361	77,127	35,513	244	894	157	2,090	3,638	12,347	2,557
29	ACCOUNT 362	412,928	188,564	1,305	4,769	832	11,092	19,307	65,652	13,701
30	ACCOUNT 364	386,712	247,178	1,933	7,693	989	17,377	13,976	36,209	6,166
31	ACCOUNT 365	367,008	246,365	1,824	7,540	968	17,751	12,626	29,518	4,891
32	ACCOUNT 366	121,050	59,619	611	2,034	263	3,589	5,195	17,951	3,433
33	ACCOUNT 367	517,793	248,864	2,600	8,554	1,108	14,765	22,334	78,253	15,271
34	ACCOUNT 368	459,004	236,856	981	6,311	840	68,713	51,085	58,067	2,439
35	ACCOUNT 369	328,681	274,664	910	7,308	961	21,079	9,769	6,796	103
36	ALL OTHER	107	107	0	0	0	0	0	0	0
37	POWER PANELS	255	242	1	7	1	0	0	1	0
38	EV CHARGERS	327,042	275,013	912	7,316	962	21,079	9,769	6,798	104
39	TOTAL ACCOUNT 369									
40	ACCOUNT 370	90,500	80,804	468	2,311	295	4,762	1,273	286	3
41	SINGLE PHASE METERS	61,307	0	0	0	0	22,361	16,950	15,054	239
42	THREE PHASE METERS	151,806	80,804	468	2,311	295	27,123	18,223	15,340	241
43	TOTAL ACCOUNT 370	574	547	3	17	2	0	1	2	1
44	ACCOUNT 371	220	0	0	0	0	122	48	26	0
45	ACCOUNT 372	439,453	0	0	0	0	0	0	0	0
	TOTAL DISTRIBUTION ACCUM. DEPR.		1,622,304	10,898	47,523	6,428	183,935	156,293	320,213	48,805

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
PRODUCTION										
1	STEAM	2,616,426	3,329	7,755	28,276	19,161	9,779	6,065	2,456	25,866
2	NUCLEAR	2,799,817	3,582	8,299	30,258	20,504	10,465	6,490	2,628	27,679
3	HYDRO	448,196	570	1,329	4,844	3,282	1,675	1,039	421	4,431
4	OTHER	298,517	380	885	3,226	2,186	1,116	692	280	2,951
5	PRODUCTION ACCUM. DEPRECIATION	6,162,957	7,842	18,268	66,605	45,133	23,035	14,285	5,785	60,928
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	2,602	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	122,071	0	0	0	0	0	0	0	0
9	TOTAL PRODUCTION ACCUM. DEPR.	6,287,630	7,842	18,268	66,605	45,133	23,035	14,285	5,785	60,928
TRANSMISSION										
10	ACCOUNT 350 - EASEMENTS & ROW	63,729	103	183	726	463	241	125	57	645
11	SUBSTATIONS									
12	LEVEL B-1	129,496	165	384	1,400	948	484	300	122	1,280
13	ALL OTHER LEVELS	466,077	650	1,366	5,444	3,269	1,626	961	424	4,826
14	TOTAL SUBSTATIONS	595,573	815	1,750	6,844	4,218	2,110	1,261	546	6,106
15	ACCOUNT 354	205,647	298	600	2,376	1,460	740	421	187	2,110
16	ACCOUNT 355	157,189	295	442	1,755	1,180	635	286	137	1,558
17	ACCOUNT 356	311,190	546	884	3,506	2,302	1,220	586	275	3,113
18	ACCOUNT 357	2,554	5	7	29	19	10	5	2	25
19	ACCOUNT 358	5,240	9	15	59	38	20	10	5	53
20	ACCOUNT 359	721	1	2	9	5	2	2	1	8
21	TRANSMISSION ACCUM. DEPRECIATION	1,341,842	2,073	3,883	15,303	9,684	4,978	2,696	1,209	13,619
22	REMOVE SCHERER 4 TSA	(49,051)	(67)	(144)	(570)	(344)	(172)	(103)	(45)	(507)
23	TRANSMISSION ACCUM. DEPRECIATION	1,292,791	2,006	3,739	14,733	9,340	4,805	2,593	1,164	13,112
24	SCHERER 4 TSA	49,051	0	0	0	0	0	0	0	0
25	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
26	WHOLESALE BLOCK POWER SALES	2,052	0	0	0	0	0	0	0	0
	TOTAL TRANSMISSION ACCUM. DEPR.	1,343,894	2,006	3,739	14,733	9,340	4,805	2,593	1,164	13,112
DISTRIBUTION										
27	ACCOUNT 360	3,581	0	2	10	1	0	0	0	4
28	ACCOUNT 361	77,127	124	223	897	550	259	148	69	792
29	ACCOUNT 362	412,928	711	1,186	4,762	2,982	1,373	769	366	4,207
30	ACCOUNT 364	386,712	204	734	2,812	1,456	548	267	173	2,249
31	ACCOUNT 365	367,008	161	609	2,399	1,166	433	212	138	1,850
32	ACCOUNT 366	121,050	114	348	1,242	768	355	157	91	1,090
33	ACCOUNT 367	517,793	508	1,513	5,386	3,380	1,647	709	397	4,745
34	ACCOUNT 368	459,004	62	1,293	6,733	1,362	146	150	90	3,935
35	ACCOUNT 369	326,681	2	195	1,148	119	0	9	5	514
36	POWER PANELS	107	0	0	0	0	0	0	0	0
37	EV CHARGERS	255	0	0	0	0	0	0	0	0
38	TOTAL ACCOUNT 369	327,042	2	195	1,148	119	0	9	5	514
39	ACCOUNT 370									
40	SINGLE PHASE METERS	90,500	0	20	81	3	0	0	0	29
41	THREE PHASE METERS	61,307	4	357	2,729	290	13	20	10	1,139
42	TOTAL ACCOUNT 370	151,806	4	376	2,809	292	13	20	10	1,168
43	ACCOUNT 371	574	0	0	0	0	0	0	0	0
44	ACCOUNT 372	220	0	1	5	0	0	0	0	2
45	ACCOUNT 373	439,453	0	0	0	0	0	0	0	0
	TOTAL DISTRIBUTION ACCUM. DEPR.	3,264,298	1,890	6,479	28,205	12,075	4,774	2,442	1,337	20,556

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
PRODUCTION										
1	STEAM	2,616,426	236,749	159,938	71,337	2,102	1,148	2,467	1,940	73,093
2	NUCLEAR	2,799,817	253,343	171,148	76,337	2,249	1,228	2,640	2,076	78,216
3	HYDRO	448,196	40,555	27,397	12,220	360	197	423	332	12,521
4	OTHER	298,517	27,012	18,248	8,139	281	131	281	221	8,339
5	PRODUCTION ACCUM. DEPRECIATION	6,162,957	557,660	376,731	168,033	4,950	2,704	5,811	4,570	172,169
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	2,602	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	122,071	0	0	0	0	0	0	0	0
9	TOTAL PRODUCTION ACCUM. DEPR.	6,287,630	557,660	376,731	168,033	4,950	2,704	5,811	4,570	172,169
TRANSMISSION										
10	ACCOUNT 350 - EASEMENTS & ROW	63,729	6,016	3,689	1,636	8	5	10	43	1,895
SUBSTATIONS										
11	LEVEL B-1	129,496	11,718	7,916	3,531	104	57	122	96	3,618
12	ALL OTHER LEVELS	486,077	40,278	25,693	12,236	46	25	54	319	12,352
13	TOTAL SUBSTATIONS	595,573	51,996	33,609	15,766	150	82	177	415	15,969
14	LINES: ACCOUNT 354	205,647	11,619	18,256	5,375	29	16	34	141	5,643
15	ACCOUNT 355	157,189	16,168	9,426	3,922	19	10	22	104	5,216
16	ACCOUNT 356	311,190	30,839	18,373	7,863	39	21	45	207	9,849
17	ACCOUNT 357	2,554	260	153	64	0	0	0	2	84
18	ACCOUNT 358	5,240	504	306	134	1	0	1	4	160
19	ACCOUNT 359	721	54	38	20	0	0	0	1	16
20	TRANSMISSION ACCUM. DEPRECIATION	1,341,842	124,092	77,212	34,760	246	134	289	915	38,831
21	REMOVE SCHERER 4 TSA	(49,051)	(4,216)	(2,737)	(1,294)	(7)	(4)	(8)	(34)	(1,290)
22	TRANSMISSION ACCUM. DEPRECIATION	1,292,791	119,876	74,474	33,486	239	130	280	881	37,542
23	SCHERER 4 TSA	49,051	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	2,052	0	0	0	0	0	0	0	0
26	TOTAL TRANSMISSION ACCUM. DEPR.	1,343,894	119,876	74,474	33,486	239	130	280	881	37,542
DISTRIBUTION										
27	ACCOUNT 360	3,581	3	0	2	7	20	25	19	0
28	ACCOUNT 361	77,127	7,094	4,201	1,981	7	4	8	52	2,238
29	ACCOUNT 362	412,928	39,506	22,619	10,508	67	35	81	273	12,579
30	ACCOUNT 364	386,712	22,180	5,334	5,612	1,540	1,644	2,736	1,106	2,980
31	ACCOUNT 365	367,008	17,593	4,217	4,473	1,336	1,636	2,594	1,197	2,364
32	ACCOUNT 366	121,050	12,616	3,333	3,005	649	400	845	134	1,662
33	ACCOUNT 367	517,793	56,490	15,307	13,242	2,806	309	3,595	513	7,395
34	ACCOUNT 368	459,004	8,738	1,405	4,175	275	309	371	761	1,087
35	ACCOUNT 369	326,681	358	3	302	0	230	0	1,163	43
36	POWER PANELS	107	0	0	0	0	0	0	0	0
37	EV CHARGERS	255	0	0	0	0	0	0	0	0
38	TOTAL ACCOUNT 369	327,042	358	3	302	0	230	0	1,163	43
ACCOUNT 370										
39	SINGLE PHASE METERS	90,500	12	1	5	0	0	0	0	2

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
PRODUCTION										
1	STEAM	2,616,426	886	4,915	849	2,403	23,703	241	2,616,426	0
2	NUCLEAR	2,799,817	949	5,259	908	2,571	25,364	258	2,799,817	0
3	HYDRO	448,196	152	842	145	412	4,060	41	448,196	0
4	OTHER	298,517	101	561	97	274	2,704	27	298,517	0
5	PRODUCTION ACCUM. DEPRECIATION	6,162,957	2,088	11,576	1,999	5,660	55,832	567	6,162,957	0
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON/TRI-COUNTY	2,602	0	0	0	0	0	0	0	2,602
8	WHOLESALE BLOCK POWER SALES	122,071	0	0	0	0	0	0	0	122,071
9	TOTAL PRODUCTION ACCUM. DEPR.	6,287,630	2,088	11,576	1,999	5,660	55,832	567	6,162,957	124,673
TRANSMISSION										
10	ACCOUNT 350 - EASEMENTS & ROW	63,729	17	126	21	63	662	7	63,729	0
11	SUBSTATIONS	129,496	44	243	42	119	1,173	12	129,496	0
12	LEVEL B-1	466,077	126	947	159	473	4,282	52	466,077	0
13	ALL OTHER LEVELS	595,573	170	1,190	202	592	5,455	64	595,573	0
14	TOTAL SUBSTATIONS	205,647	56	412	69	206	1,962	23	205,647	0
15	LINES: ACCOUNT 354	157,189	41	305	102	152	1,836	16	157,189	0
16	ACCOUNT 355	311,190	83	609	102	304	3,457	33	311,190	0
17	ACCOUNT 356	2,554	1	5	2	2	29	0	2,554	0
18	ACCOUNT 357	5,240	1	10	2	5	56	1	5,240	0
19	ACCOUNT 358	721	0	1	0	1	5	0	721	0
20	ACCOUNT 359	1,341,842	370	2,659	448	1,326	13,462	144	1,341,842	0
21	TRANSMISSION ACCUM. DEPRECIATION	(49,051)	(14)	(99)	(17)	(49)	(447)	(5)	(49,051)	0
22	REMOVE SCHERER 4 TSA	1,292,791	356	2,560	432	1,276	13,015	139	1,292,791	0
23	TRANSMISSION ACCUM. DEPRECIATION	49,051	0	0	0	0	0	0	0	49,051
24	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
25	DALTON/TRI-COUNTY	2,052	0	0	0	0	0	0	0	2,052
26	WHOLESALE BLOCK POWER SALES	1,343,894	356	2,560	432	1,276	13,015	139	1,292,791	51,103
DISTRIBUTION										
27	ACCOUNT 360	3,581	7	4	0	5	0	0	3,581	0
28	ACCOUNT 361	77,127	20	159	27	78	746	9	77,127	0
29	ACCOUNT 362	412,928	108	860	151	418	4,096	48	412,928	0
30	ACCOUNT 364	386,712	445	1,169	307	523	1,088	87	386,712	0
31	ACCOUNT 365	367,008	471	986	251	501	863	75	367,008	0
32	ACCOUNT 366	121,050	69	538	151	153	597	38	121,050	0
33	ACCOUNT 367	517,793	275	2,346	658	651	2,647	164	517,793	0
34	ACCOUNT 368	459,004	96	1,422	224	449	401	228	459,004	0
35	ACCOUNT 369	326,681	74	332	46	492	17	38	326,681	0
36	ALL OTHER	107	0	0	0	0	0	0	107	0
37	POWER PANELS	255	0	0	0	1	0	0	255	0
38	EV CHARGERS	327,042	74	332	46	493	17	38	327,042	0
39	TOTAL ACCOUNT 369	90,500	0	2	1	140	0	3	90,500	0
40	ACCOUNT 370	61,307	0	51	130	0	56	92	61,307	0
41	SINGLE PHASE METERS	151,806	0	53	132	140	56	96	151,806	0
42	THREE PHASE METERS	574	0	0	0	1	0	0	574	0
43	TOTAL ACCOUNT 370	220	0	0	0	0	0	0	220	0
44	ACCOUNT 371	439,453	0	0	0	0	0	0	439,453	0
45	ACCOUNT 372	0	0	0	0	0	0	0	0	0
46	ACCOUNT 373	0	0	0	0	0	0	0	0	0
47	TOTAL DISTRIBUTION ACCUM. DEPR.	3,264,298	1,565	7,870	1,948	3,412	10,511	784	3,264,298	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
GENERAL PLANT										
46	PRODUCTION	246,461	114,626	653	2,990	502	5,469	10,761	39,257	8,729
47	TRANSMISSION	78,664	36,103	237	911	159	2,043	3,636	12,447	2,646
48	DISTRIBUTION	259,210	142,707	954	4,172	565	16,307	13,888	28,401	4,323
49	CUSTOMER ACCOUNTING	109,272	79,514	460	14,116	290	6,284	2,471	1,466	160
50	CUSTOMER ASSISTANCE	42,899	16,740	97	479	61	13,704	5,347	3,134	56
51	SALES	68,822	19,485	113	557	71	22,494	8,175	6,749	226
52	GENERAL PLANT ACCUM. DEPR.	805,328	409,175	2,514	23,225	1,649	66,301	44,278	90,454	16,141
53	SCHERER 4 TSA	4,337	0	0	0	0	0	0	0	0
54	DALTON / TRI-COUNTY	1	0	0	0	0	0	0	0	0
55	WHOLESALE BLOCK POWER SALES	1,292	0	0	0	0	0	0	0	0
56	TOTAL GENERAL PLANT ACCUM. DEPR.	810,953	409,175	2,514	23,225	1,649	66,301	44,278	90,454	16,141
INTANGIBLE PLANT										
57	PRODUCTION	127,799	59,438	338	1,550	260	2,836	5,580	19,838	4,526
58	TRANSMISSION	43,007	19,738	130	498	87	1,117	1,988	6,805	1,447
59	DISTRIBUTION	134,308	73,942	495	2,162	293	8,449	7,196	14,716	2,240
60	CUSTOMER ACCOUNTING	56,618	41,199	238	7,314	150	3,256	1,281	759	83
61	CUSTOMER ASSISTANCE	22,228	8,674	50	248	32	7,101	2,771	1,624	29
62	SALES	35,659	10,096	58	289	37	11,655	4,236	3,497	117
63	INTANGIBLE PLANT ACCUM. DEPR.	419,619	213,088	1,310	12,061	859	34,414	23,051	47,239	8,442
64	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
65	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
66	WHOLESALE BLOCK POWER SALES	573	0	0	0	0	0	0	0	0
67	TOTAL INTAN. PLANT ACCUM. DEPR.	420,192	213,088	1,310	12,061	859	34,414	23,051	47,239	8,442
68	ACCUMULATED DEPRECIATION	11,944,993	5,704,757	34,934	172,575	24,098	454,864	552,395	1,619,095	335,223
69	SCHERER 4 TSA	53,388	0	0	0	0	0	0	0	0
70	DALTON / TRI-COUNTY	2,603	0	0	0	0	0	0	0	0
71	WHOLESALE BLOCK POWER SALES	125,988	0	0	0	0	0	0	0	0
72	TOTAL ACCUMULATED DEPRECIATION	12,126,972	5,704,757	34,934	172,575	24,098	454,864	552,395	1,619,095	335,223

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
GENERAL PLANT										
46	PRODUCTION	246,461	314	731	2,664	1,805	921	571	231	2,437
47	TRANSMISSION	78,664	123	227	897	569	293	157	71	798
48	DISTRIBUTION	259,210	168	574	2,501	1,070	424	217	118	1,824
49	CUSTOMER ACCOUNTING	109,272	4	45	273	71	16	18	5	110
50	CUSTOMER ASSISTANCE	42,899	1	96	639	68	4	4	1	236
51	SALES	68,822	1	121	1,389	293	20	15	2	318
52	GENERAL PLANT ACCUM. DEPR.	805,328	611	1,794	8,363	3,876	1,678	982	429	5,722
53	SCHERER 4 TSA	4,337	0	0	0	0	0	0	0	0
54	DALTON / TRI-COUNTY	1	0	0	0	0	0	0	0	0
55	WHOLESALE BLOCK POWER SALES	1,292	0	0	0	0	0	0	0	0
56	TOTAL GENERAL PLANT ACCUM. DEPR.	810,958	611	1,794	8,363	3,876	1,678	982	429	5,722
INTANGIBLE PLANT										
57	PRODUCTION	127,799	163	379	1,381	936	478	296	120	1,263
58	TRANSMISSION	43,007	67	124	491	311	160	86	39	436
59	DISTRIBUTION	134,308	87	298	1,296	554	220	113	61	945
60	CUSTOMER ACCOUNTING	56,618	2	23	142	37	8	9	3	57
61	CUSTOMER ASSISTANCE	22,228	1	50	331	35	2	2	1	122
62	SALES	35,659	1	63	720	152	10	8	1	165
63	INTANGIBLE PLANT ACCUM. DEPR.	419,619	320	936	4,360	2,025	878	514	224	2,988
64	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
65	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
66	WHOLESALE BLOCK POWER SALES	573	0	0	0	0	0	0	0	0
67	TOTAL INTAN. PLANT ACCUM. DEPR.	420,192	320	936	4,360	2,025	878	514	224	2,988
68	ACCUMULATED DEPRECIATION	11,944,993	12,669	31,217	122,266	72,449	35,170	20,816	8,940	103,306
69	SCHERER 4 TSA	53,388	0	0	0	0	0	0	0	0
70	DALTON / TRI-COUNTY	2,603	0	0	0	0	0	0	0	0
71	WHOLESALE BLOCK POWER SALES	125,988	0	0	0	0	0	0	0	0
72	TOTAL ACCUMULATED DEPRECIATION	12,126,972	12,669	31,217	122,266	72,449	35,170	20,816	8,940	103,306

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
GENERAL PLANT										
46	PRODUCTION	246,461	22,301	15,066	6,720	198	108	232	183	6,885
47	TRANSMISSION	78,664	7,316	4,529	2,033	13	7	15	53	2,294
48	DISTRIBUTION	259,210	14,629	5,039	3,891	7,968	3,110	887	457	2,711
49	CUSTOMER ACCOUNTING	109,272	1,321	102	95	171	488	625	504	170
50	CUSTOMER ASSISTANCE	42,899	245	28	108	0	1	2	1,085	35
51	SALES	68,822	1,076	198	136	604	1,720	2,203	1,373	187
52	GENERAL PLANT ACCUM. DEPR.	805,328	46,888	24,961	12,983	8,955	5,434	3,963	3,656	12,282
53	SCHERER 4 TSA	4,337	0	0	0	0	0	0	0	0
54	DALTON/TRI-COUNTY	1	0	0	0	0	0	0	0	0
55	WHOLESALE BLOCK POWER SALES	1,292	0	0	0	0	0	0	0	0
56	TOTAL GENERAL PLANT ACCUM. DEPR.	810,958	46,888	24,961	12,983	8,955	5,434	3,963	3,656	12,282
INTANGIBLE PLANT										
57	PRODUCTION	127,799	11,564	7,812	3,484	103	56	120	95	3,570
58	TRANSMISSION	43,007	4,000	2,476	1,111	7	4	8	29	1,254
59	DISTRIBUTION	134,308	7,580	2,611	2,016	4,128	1,611	459	237	1,405
60	CUSTOMER ACCOUNTING	56,618	685	53	49	89	253	324	261	88
61	CUSTOMER ASSISTANCE	22,228	127	15	56	0	1	1	562	18
62	SALES	35,659	557	102	71	313	891	1,141	712	97
63	INTANGIBLE PLANT ACCUM. DEPR.	419,619	24,513	13,069	6,788	4,640	2,816	2,054	1,896	6,432
64	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
65	DALTON/TRI-COUNTY	0	0	0	0	0	0	0	0	0
66	WHOLESALE BLOCK POWER SALES	573	0	0	0	0	0	0	0	0
67	TOTAL INTAN. PLANT ACCUM. DEPR.	420,192	24,513	13,069	6,788	4,640	2,816	2,054	1,896	6,432
68	ACCUMULATED DEPRECIATION	11,944,993	914,505	545,734	265,227	350,665	131,290	22,365	16,228	258,900
69	SCHERER 4 TSA	53,388	0	0	0	0	0	0	0	0
70	DALTON/TRI-COUNTY	2,603	0	0	0	0	0	0	0	0
71	WHOLESALE BLOCK POWER SALES	125,988	0	0	0	0	0	0	0	0
72	TOTAL ACCUMULATED DEPRECIATION	12,126,972	914,505	545,734	265,227	350,665	131,290	22,365	16,228	258,900

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
GENERAL PLANT										
46	PRODUCTION	246,461	83	463	80	226	2,233	23	246,461	0
47	TRANSMISSION	78,664	22	156	26	78	797	8	78,664	0
48	DISTRIBUTION	259,210	135	695	171	300	935	69	259,210	0
49	CUSTOMER ACCOUNTING	109,272	175	98	12	137	55	13	109,272	0
50	CUSTOMER ASSISTANCE	42,899	400	218	33	29	17	29	42,899	0
51	SALES	68,822	506	405	116	34	110	126	68,822	0
52	GENERAL PLANT ACCUM. DEPR.	805,328	1,322	2,035	438	804	4,147	268	805,328	0
53	SCHERER 4 TSA	4,337	0	0	0	0	0	0	0	4,337
54	DALTON/TRI-COUNTY	1	0	0	0	0	0	0	0	1
55	WHOLESALE BLOCK POWER SALES	1,292	0	0	0	0	0	0	0	1,292
56	TOTAL GENERAL PLANT ACCUM. DEPR.	810,958	1,322	2,035	438	804	4,147	268	805,328	5,630
INTANGIBLE PLANT										
57	PRODUCTION	127,799	43	240	41	117	1,158	12	127,799	0
58	TRANSMISSION	43,007	12	85	14	43	436	5	43,007	0
59	DISTRIBUTION	134,308	70	360	88	156	484	36	134,308	0
60	CUSTOMER ACCOUNTING	56,618	91	51	6	71	28	7	56,618	0
61	CUSTOMER ASSISTANCE	22,228	207	113	17	15	9	15	22,228	0
62	SALES	35,659	262	210	60	17	57	65	35,659	0
63	INTANGIBLE PLANT ACCUM. DEPR.	419,619	686	1,059	228	419	2,172	139	419,619	0
64	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
65	DALTON/TRI-COUNTY	0	0	0	0	0	0	0	0	0
66	WHOLESALE BLOCK POWER SALES	573	0	0	0	0	0	0	0	573
67	TOTAL INTAN. PLANT ACCUM. DEPR.	420,192	686	1,059	228	419	2,172	139	419,619	573
68	ACCUMULATED DEPRECIATION	11,944,993	6,016	25,100	5,046	11,572	85,676	1,896	11,944,993	0
69	SCHERER 4 TSA	53,388	0	0	0	0	0	0	0	53,388
70	DALTON/TRI-COUNTY	2,603	0	0	0	0	0	0	0	2,603
71	WHOLESALE BLOCK POWER SALES	125,988	0	0	0	0	0	0	0	125,988
72	TOTAL ACCUMULATED DEPRECIATION	12,126,972	6,016	25,100	5,046	11,572	85,676	1,896	11,944,993	181,979

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.01
ANALYSIS OF ACCUMULATED DEPRECIATION

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Level A demand allocator from Schedule 2.60.
- 2 (A)
- 3 (A)
- 4 (A)
- 6 (B) Direct assignment to Scherer 4 TSA.
- 7 (C) Direct assignment to City of Dalton / Tri-County EMC.
- 8 (D) Direct assignment to Wholesale Block Power Sales.
- 10 (E) Allocated per Transmission Account 350-Land: Total Lines, from Schedule 2.00.
- 11 (F) Allocated per Level B-1 demand allocator from Schedule 2.60.
- 12 (G) Allocated per Transmission Accounts 352 and 353 less Level B-1 from Schedule 2.00.
- 14 (H) Allocated per Transmission Account 354 from Schedule 2.00.
- 15 (I) Allocated per Transmission Account 355 from Schedule 2.00.
- 16 (J) Allocated per Transmission Account 356 from Schedule 2.00.
- 17 (K) Allocated per Transmission Account 357 from Schedule 2.00.
- 18 (L) Allocated per Transmission Account 358 from Schedule 2.00.
- 19 (M) Allocated per Transmission Account 359 from Schedule 2.00.
- 21 (N) Allocated per Level B-2 demand allocator from Schedule 2.60.
- 23 (B)
- 24 (C)
- 25 (D)
- 27 (O) Allocated per Distribution Account 360 - Land: Lines-Level F from Schedule 2.00.
- 28 (P) Allocated per Distribution Account 361 from Schedule 2.00.
- 29 (Q) Allocated per Distribution Account 362 from Schedule 2.00.
- 30 (R) Allocated per Distribution Account 364 from Schedule 2.00.
- 31 (S) Allocated per Distribution Account 365 from Schedule 2.00.
- 32 (T) Allocated per Distribution Account 366 from Schedule 2.00.
- 33 (U) Allocated per Distribution Account 367 from Schedule 2.00.
- 34 (V) Allocated per Distribution Account 368 from Schedule 2.00.
- 35 (W) Allocated per Distribution Account 369 - Total Pad Service and Total Overhead Service from Schedule 2.00.
- 36 (X) Allocated per Distribution Account 369 - Power Panels from Schedule 2.00.
- 37 (Y) Allocated per Distribution Account 369 - EV Chargers from Schedule 2.00.
- 39 (Z) Allocated per Distribution Account 370 - Single Phase Meters from Schedule 2.00.
- 40 (AA) Allocated per Distribution Account 370 - Three Phase Meters from Schedule 2.00.
- 42 (AB) Allocated per Distribution Account 371 from Schedule 2.00.
- 43 (AC) Allocated per Distribution Account 372 from Schedule 2.00.
- 44 (AD) Allocated per Distribution Account 373 from Schedule 2.00.

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.01
ANALYSIS OF ACCUMULATED DEPRECIATION

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

46 (AE)	Allocated per Production Gross Plant from Schedule 2.00.
47 (AF)	Allocated per Transmission Gross Plant from Schedule 2.00.
48 (AG)	Allocated per Distribution Gross Plant from Schedule 2.00.
49 (AH)	Allocated per Customer Accounting Expense from Schedule 2.20.
50 (AI)	Allocated per Customer Assistance Expense from Schedule 2.20.
51 (AJ)	Allocated per Sales Expense from Schedule 2.20.
53 (B)	
54 (C)	
55 (D)	
57 (AE)	
58 (AF)	
59 (AG)	
60 (AH)	
61 (AI)	
62 (AJ)	
64 (B)	
65 (C)	
66 (D)	

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.02 - ANALYSIS OF MATERIALS AND SUPPLIES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	MATERIALS AND SUPPLIES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
FUEL INVENTORY										
1	COAL	92,390	42,970	245	1,121	188	2,050	4,034	14,341	3,272
2	OIL	91,366	42,493	242	1,108	186	2,027	3,989	14,182	3,236
3	GAS	17,309	8,050	46	210	35	384	756	2,687	613
4	ALLOWANCE INVENTORY	7,304	3,397	19	89	15	162	319	1,134	259
5	FUEL INVENTORY	208,368	96,910	552	2,528	424	4,624	9,098	32,344	7,360
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	2,985	0	0	0	0	0	0	0	0
9	TOTAL FUEL INVENTORY	211,353	96,910	552	2,528	424	4,624	9,098	32,344	7,360
PLANT MATERIALS & SUPPLIES										
10	PRODUCTION	149,523	69,541	396	1,814	304	3,318	6,528	23,210	5,296
11	TRANSMISSION	48,687	22,345	147	564	98	1,265	2,250	7,703	1,638
12	DISTRIBUTION	160,045	88,112	589	2,576	349	10,069	8,575	17,536	2,669
13	CUSTOMER ACCOUNTING	67,468	49,094	284	8,716	179	3,880	1,526	905	99
14	CUSTOMER ASSISTANCE	26,487	10,336	60	296	38	8,461	3,302	1,935	34
15	SALES	42,493	12,031	70	344	44	13,888	5,047	4,167	140
16	PLANT MATERIALS & SUPPLIES	494,702	251,459	1,546	14,309	1,013	40,881	27,229	55,456	9,876
17	SCHERER 4 TSA	2,561	0	0	0	0	0	0	0	0
18	DALTON / TRI-COUNTY	8	0	0	0	0	0	0	0	0
19	WHOLESALE BLOCK POWER SALES	3,441	0	0	0	0	0	0	0	0
20	TOTAL PLANT MATERIALS & SUPPLIES	500,712	251,459	1,546	14,309	1,013	40,881	27,229	55,456	9,876
21	MATERIALS & SUPPLIES	703,070	348,369	2,098	16,837	1,437	45,504	36,326	87,801	17,256
22	SCHERER 4 TSA	2,561	0	0	0	0	0	0	0	0
23	DALTON / TRI-COUNTY	8	0	0	0	0	0	0	0	0
24	WHOLESALE BLOCK POWER SALES	6,426	0	0	0	0	0	0	0	0
25	TOTAL MATERIALS & SUPPLIES	712,065	348,369	2,098	16,837	1,437	45,504	36,326	87,801	17,256

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.02 - ANALYSIS OF MATERIALS AND SUPPLIES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	MATERIALS AND SUPPLIES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
FUEL INVENTORY										
1	COAL	92,390	118	274	998	677	345	214	87	913
2	OIL	91,366	118	271	987	669	341	212	86	903
3	GAS	17,309	22	51	187	16	65	40	171	171
4	ALLOWANCE INVENTORY	7,304	9	22	79	53	27	17	7	72
5	FUEL INVENTORY	208,368	265	618	2,252	1,526	779	483	196	2,060
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	2,985	0	0	0	0	0	0	0	0
9	TOTAL FUEL INVENTORY	211,353	265	618	2,252	1,526	779	483	196	2,060
PLANT MATERIALS & SUPPLIES										
10	PRODUCTION	149,523	190	443	1,616	1,095	559	347	140	1,478
11	TRANSMISSION	48,687	76	141	555	352	181	97	44	494
12	DISTRIBUTION	160,045	104	355	1,544	661	262	134	73	1,126
13	CUSTOMER ACCOUNTING	67,468	2	28	169	44	10	11	3	68
14	CUSTOMER ASSISTANCE	26,487	1	59	394	42	2	3	1	146
15	SALES	42,493	1	75	858	181	12	9	1	196
16	PLANT MATERIALS & SUPPLIES	494,702	374	1,100	5,136	2,375	1,026	601	262	3,508
17	SCHERER 4 TSA	2,561	0	0	0	0	0	0	0	0
18	DALTON / TRI-COUNTY	8	0	0	0	0	0	0	0	0
19	WHOLESALE BLOCK POWER SALES	3,441	0	0	0	0	0	0	0	0
20	TOTAL PLANT MATERIALS & SUPPLIES	500,712	374	1,100	5,136	2,375	1,026	601	262	3,508
21	MATERIALS & SUPPLIES	703,070	639	1,718	7,388	3,901	1,805	1,084	458	5,568
22	SCHERER 4 TSA	2,561	0	0	0	0	0	0	0	0
23	DALTON / TRI-COUNTY	8	0	0	0	0	0	0	0	0
24	WHOLESALE BLOCK POWER SALES	6,426	0	0	0	0	0	0	0	0
25	TOTAL MATERIALS & SUPPLIES	712,065	639	1,718	7,388	3,901	1,805	1,084	458	5,568

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.02 - ANALYSIS OF MATERIALS AND SUPPLIES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	MATERIALS AND SUPPLIES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
FUEL INVENTORY										
1	COAL	92,390	8,360	5,648	2,519	74	41	87	69	2,581
2	OIL	91,366	8,267	5,585	2,491	73	40	86	68	2,552
3	GAS	17,309	1,566	1,058	472	14	8	16	13	484
4	ALLOWANCE INVENTORY	7,304	661	446	199	6	3	7	5	204
5	FUEL INVENTORY	208,368	18,854	12,737	5,681	167	91	196	154	5,821
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON/TRI-COUNTY	0	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	2,985	0	0	0	0	0	0	0	0
9	TOTAL FUEL INVENTORY	211,353	18,854	12,737	5,681	167	91	196	154	5,821
PLANT MATERIALS & SUPPLIES										
10	PRODUCTION	149,523	13,530	9,140	4,077	120	66	141	111	4,177
11	TRANSMISSION	48,687	4,528	2,803	1,258	8	4	10	33	1,420
12	DISTRIBUTION	160,045	9,033	3,111	2,402	4,920	1,920	547	282	1,674
13	CUSTOMER ACCOUNTING	67,468	816	63	59	106	301	386	311	105
14	CUSTOMER ASSISTANCE	26,487	151	17	68	0	1	1	22	22
15	SALES	42,493	664	122	84	373	1,062	1,360	848	115
16	PLANT MATERIALS & SUPPLIES	494,702	28,721	15,256	7,947	5,527	3,354	2,445	2,255	7,513
17	SCHERER 4 TSA	2,561	0	0	0	0	0	0	0	0
18	DALTON/TRI-COUNTY	8	0	0	0	0	0	0	0	0
19	WHOLESALE BLOCK POWER SALES	3,441	0	0	0	0	0	0	0	0
20	TOTAL PLANT MATERIALS & SUPPLIES	500,712	28,721	15,256	7,947	5,527	3,354	2,445	2,255	7,513
21	MATERIALS & SUPPLIES	703,070	47,576	27,994	13,628	5,694	3,445	2,641	2,410	13,334
22	SCHERER 4 TSA	2,561	0	0	0	0	0	0	0	0
23	DALTON/TRI-COUNTY	8	0	0	0	0	0	0	0	0
24	WHOLESALE BLOCK POWER SALES	6,426	0	0	0	0	0	0	0	0
25	TOTAL MATERIALS & SUPPLIES	712,065	47,576	27,994	13,628	5,694	3,445	2,641	2,410	13,334

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.02 - ANALYSIS OF MATERIALS AND SUPPLIES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	MATERIALS AND SUPPLIES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-FN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
FUEL INVENTORY										
1	COAL	92,390	31	174	30	85	837	8	92,390	0
2	OIL	91,366	31	172	30	84	828	8	91,366	0
3	GAS	17,309	6	33	6	16	157	2	17,309	0
4	ALLOWANCE INVENTORY	7,304	2	14	2	7	66	1	7,304	0
5	FUEL INVENTORY	208,368	71	391	68	191	1,888	19	208,368	0
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON/TRI-COUNTY	0	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	2,985	0	0	0	0	0	0	0	2,985
9	TOTAL FUEL INVENTORY	211,353	71	391	68	191	1,888	19	208,368	2,985
PLANT MATERIALS & SUPPLIES										
10	PRODUCTION	149,523	51	281	49	137	1,355	14	149,523	0
11	TRANSMISSION	48,687	13	96	16	48	493	5	48,687	0
12	DISTRIBUTION	160,045	84	429	105	185	577	43	160,045	0
13	CUSTOMER ACCOUNTING	67,468	108	61	8	85	34	8	67,468	0
14	CUSTOMER ASSISTANCE	26,487	247	135	21	18	11	18	26,487	0
15	SALES	42,493	312	250	72	21	68	78	42,493	0
16	PLANT MATERIALS & SUPPLIES	494,702	815	1,252	270	494	2,537	165	494,702	0
17	SCHERER 4 TSA	2,561	0	0	0	0	0	0	0	2,561
18	DALTON/TRI-COUNTY	8	0	0	0	0	0	0	0	8
19	WHOLESALE BLOCK POWER SALES	3,441	0	0	0	0	0	0	0	3,441
20	TOTAL PLANT MATERIALS & SUPPLIES	500,712	815	1,252	270	494	2,537	165	494,702	6,010
21	MATERIALS & SUPPLIES	703,070	886	1,643	337	686	4,425	184	703,070	0
22	SCHERER 4 TSA	2,561	0	0	0	0	0	0	0	2,561
23	DALTON/TRI-COUNTY	8	0	0	0	0	0	0	0	8
24	WHOLESALE BLOCK POWER SALES	6,426	0	0	0	0	0	0	0	6,426
25	TOTAL MATERIALS & SUPPLIES	712,065	886	1,643	337	686	4,425	184	703,070	8,995

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.02
ANALYSIS OF MATERIALS AND SUPPLIES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Level A demand allocator from Schedule 2.60.
- 2 (A)
- 3 (A)
- 4 (A)
- 6 (B) Direct assignment to Scherer 4 TSA.
- 7 (C) Direct assignment to City of Dalton / Tri-County EMC.
- 8 (D) Direct assignment to Wholesale Block Power Sales.
- 10 (E) Allocated per Production Gross Plant from Schedule 2.00.
- 11 (F) Allocated per Transmission Gross Plant from Schedule 2.00.
- 12 (G) Allocated per Distribution Gross Plant from Schedule 2.00.
- 13 (H) Allocated per Customer Accounting Expense from Schedule 2.20.
- 14 (I) Allocated per Customer Assistance Expense from Schedule 2.20.
- 15 (J) Allocated per Sales Expense from Schedule 2.20.
- 17 (B)
- 18 (C)
- 19 (D)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOUT-RO (5)	RATE PRE-PAY (6)	RATE TOUT-RO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
PLANT HELD FOR FUTURE USE										
1	PRODUCTION TRANSMISSION	23,492	10,926	62	285	48	521	1,026	3,647	832
2	LEVEL B-2	71,880	33,559	222	846	148	1,909	3,387	11,560	2,410
3	LEVEL C	883	413	3	10	2	24	42	143	29
4	TOTAL TRANSMISSION	72,763	33,972	224	856	150	1,934	3,430	11,704	2,439
5	DISTRIBUTION	20,460	9,569	65	239	42	564	981	3,319	678
6	LEVEL C	0	0	0	0	0	0	0	0	0
7	LEVEL E	0	0	0	0	0	0	0	0	0
8	LEVEL F	0	0	0	0	0	0	0	0	0
9	TOTAL DISTRIBUTION	20,460	9,569	65	239	42	564	981	3,319	678
10	TOTAL GENERAL PLANT	0	0	0	0	0	0	0	0	0
11	PLANT HELD FOR FUTURE USE	116,714	54,467	352	1,380	240	3,018	5,436	18,669	3,950
12	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
15	TOTAL PLANT HELD FOR FUTURE USE	116,714	54,467	352	1,380	240	3,018	5,436	18,669	3,950
MIN. BANK BAL., PC, PREPAIDS										
16	MIN. BANK BAL., PC, PREPAIDS	83,713	41,513	257	1,167	176	3,120	4,021	11,968	2,471
17	SCHERER 4 TSA	329	0	0	0	0	0	0	0	0
18	DALTON / TRI-COUNTY	33	0	0	0	0	0	0	0	0
19	WHOLESALE BLOCK POWER SALES	659	0	0	0	0	0	0	0	0
20	TOTAL MIN. BANK BAL., PC, PREPAIDS	84,734	41,513	257	1,167	176	3,120	4,021	11,968	2,471
PREPAID PENSION ASSET										
21	PREPAID PENSION ASSET	1,320,397	647,363	4,207	37,657	2,620	107,221	70,217	141,469	25,222
22	SCHERER 4 TSA	2,410	0	0	0	0	0	0	0	0
23	DALTON / TRI-COUNTY	205	0	0	0	0	0	0	0	0
24	WHOLESALE BLOCK POWER SALES	6,652	0	0	0	0	0	0	0	0
25	TOTAL PREPAID PENSION ASSET	1,329,664	647,363	4,207	37,657	2,620	107,221	70,217	141,469	25,222
OPERATING RESERVES										
26	PRODUCTION	(78,517)	(36,518)	(208)	(953)	(160)	(1,742)	(3,428)	(12,188)	(2,781)
27	TRANSMISSION	(64,914)	(29,792)	(196)	(752)	(131)	(1,686)	(3,000)	(10,271)	(2,184)
28	DISTRIBUTION	139,300	76,691	513	2,242	304	8,763	7,464	15,263	2,323
29	CUSTOMER ACCOUNTING	(73,442)	(53,441)	(309)	(9,487)	(195)	(4,224)	(1,661)	(985)	(108)
30	CUSTOMER ASSISTANCE	(29,144)	(11,373)	(66)	(325)	(42)	(9,310)	(3,633)	(2,129)	(38)
31	SALES	(46,017)	(13,023)	(75)	(373)	(48)	(15,040)	(5,466)	(4,513)	(151)
32	OPERATING RESERVES	(182,735)	(67,462)	(341)	(9,648)	(271)	(23,239)	(9,725)	(14,824)	(2,938)
33	SCHERER 4 TSA	(6,584)	0	0	0	0	0	0	0	0
34	DALTON / TRI-COUNTY	(3)	0	0	0	0	0	0	0	0
35	WHOLESALE BLOCK POWER SALES	(4,643)	0	0	0	0	0	0	0	0
36	TOTAL OPERATING RESERVES	(163,965)	(67,462)	(341)	(9,648)	(271)	(23,239)	(9,725)	(14,824)	(2,938)
NUCLEAR FUEL										
37	NUCLEAR FUEL	752,195	349,838	1,992	9,125	1,532	16,691	32,841	116,760	26,642
38	NUCLEAR FUEL AMORTIZATION	(390,219)	(181,486)	(1,033)	(4,734)	(795)	(8,659)	(17,037)	(60,572)	(13,821)
39	NET NUCLEAR FUEL	361,977	168,352	959	4,391	737	8,032	15,804	56,188	12,821

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
PLANT HELD FOR FUTURE USE										
1	PRODUCTION	23,492	30	70	254	172	88	54	22	232
2	TRANSMISSION									
3	LEVEL B-2	71,880	98	211	836	504	252	151	66	743
4	LEVEL C	883	1	3	10	6	3	2	1	9
5	TOTAL TRANSMISSION	72,763	99	214	846	511	255	152	66	752
6	DISTRIBUTION									
7	LEVEL C	20,460	28	60	242	142	71	42	19	214
8	LEVEL E	0	0	0	0	0	0	0	0	0
9	LEVEL F	0	0	0	0	0	0	0	0	0
10	TOTAL DISTRIBUTION	20,460	28	60	242	142	71	42	19	214
11	TOTAL GENERAL PLANT	0	0	0	0	0	0	0	0	0
12	PLANT HELD FOR FUTURE USE	116,714	157	343	1,342	825	414	249	107	1,198
13	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
14	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
15	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
16	MIN. BANK BAL., PC, PREPAIDS	116,714	157	343	1,342	825	414	249	107	1,198
MIN. BANK BAL., PC, PREPAIDS										
17	MIN. BANK BAL., PC, PREPAIDS	83,713	96	230	897	534	261	152	66	765
18	SCHERER 4 TSA	329	0	0	0	0	0	0	0	0
19	DALTON / TRI-COUNTY	33	0	0	0	0	0	0	0	0
20	WHOLESALE BLOCK POWER SALES	659	0	0	0	0	0	0	0	0
21	TOTAL MIN. BANK BAL., PC, PREPAIDS	84,734	96	230	897	534	261	152	66	765
PREPAID PENSION ASSET										
22	PREPAID PENSION ASSET	1,320,397	921	2,825	13,377	6,061	2,620	1,521	668	8,948
23	SCHERER 4 TSA	2,410	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	205	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	6,652	0	0	0	0	0	0	0	0
26	TOTAL PREPAID PENSION ASSET	1,329,664	921	2,825	13,377	6,061	2,620	1,521	668	8,948
OPERATING RESERVES										
27	PRODUCTION	(78,517)	(100)	(233)	(849)	(575)	(293)	(182)	(74)	(776)
28	TRANSMISSION	(64,914)	(102)	(188)	(740)	(469)	(242)	(129)	(58)	(658)
29	DISTRIBUTION	139,300	90	309	1,344	575	228	117	64	980
30	CUSTOMER ACCOUNTING	(73,442)	(3)	(30)	(184)	(48)	(11)	(12)	(4)	(74)
31	CUSTOMER ASSISTANCE	(29,144)	(1)	(65)	(434)	(46)	(2)	(3)	(1)	(160)
32	SALES	(46,017)	(115)	(81)	(929)	(196)	(13)	(10)	(11)	(212)
33	OPERATING RESERVES	(152,735)	(115)	(288)	(1,792)	(760)	(334)	(220)	(74)	(901)
34	SCHERER 4 TSA	(6,584)	0	0	0	0	0	0	0	0
35	DALTON / TRI-COUNTY	(3)	0	0	0	0	0	0	0	0
36	WHOLESALE BLOCK POWER SALES	(4,643)	0	0	0	0	0	0	0	0
37	TOTAL OPERATING RESERVES	(163,965)	(115)	(288)	(1,792)	(760)	(334)	(220)	(74)	(901)
NUCLEAR FUEL										
38	NUCLEAR FUEL	752,195	957	2,230	8,129	5,509	2,811	1,744	706	7,436
39	NUCLEAR FUEL AMORTIZATION	(390,219)	(497)	(1,157)	(4,217)	(2,858)	(1,458)	(904)	(366)	(3,858)
40	NET NUCLEAR FUEL	361,977	461	1,073	3,912	2,651	1,353	839	340	3,579

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE GOV (23)	RATE NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
PLANT HELD FOR FUTURE USE										
1	PRODUCTION	23,492	2,126	1,436	641	19	10	22	17	656
2	TRANSMISSION									
3	LEVEL B-2	71,880	6,179	4,011	1,896	10	6	12	50	1,890
4	LEVEL C	883	75	47	23	0	0	0	1	23
5	TOTAL TRANSMISSION	72,763	6,254	4,059	1,919	10	6	12	50	1,913
6	DISTRIBUTION									
7	LEVEL C	20,460	1,740	1,100	536	0	0	0	14	531
8	LEVEL E	0	0	0	0	0	0	0	0	0
9	LEVEL F	0	0	0	0	0	0	0	0	0
10	TOTAL DISTRIBUTION	20,460	1,740	1,100	536	0	0	0	14	531
11	TOTAL GENERAL PLANT	0	0	0	0	0	0	0	0	0
12	PLANT HELD FOR FUTURE USE	116,714	10,119	6,595	3,096	29	16	34	81	3,100
13	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
14	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
15	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
16	TOTAL PLANT HELD FOR FUTURE USE	116,714	10,119	6,595	3,096	29	16	34	81	3,100
MIN. BANK BAL., PC, PREPAIDS										
17	MIN. BANK BAL., PC, PREPAIDS	83,713	6,784	4,020	1,956	44	60	140	98	1,925
18	SCHERER 4 TSA	329	0	0	0	0	0	0	0	0
19	DALTON / TRI-COUNTY	33	0	0	0	0	0	0	0	0
20	WHOLESALE BLOCK POWER SALES	659	0	0	0	0	0	0	0	0
21	TOTAL MIN. BANK BAL., PC, PREPAIDS	84,734	6,784	4,020	1,956	44	60	140	98	1,925
PREPAID PENSION ASSET										
22	PREPAID PENSION ASSET	1,320,397	92,665	62,688	20,343	16,578	9,677	6,329	5,885	18,528
23	SCHERER 4 TSA	2,410	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	205	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	6,652	0	0	0	0	0	0	0	0
26	TOTAL PREPAID PENSION ASSET	1,329,664	92,665	62,688	20,343	16,578	9,677	6,329	5,885	18,528
OPERATING RESERVES										
27	PRODUCTION	(78,517)	(7,105)	(4,800)	(2,141)	(63)	(34)	(74)	(58)	(2,193)
28	TRANSMISSION	(64,914)	(6,037)	(3,737)	(1,678)	(11)	(6)	(13)	(44)	(1,893)
29	DISTRIBUTION	139,300	7,862	2,708	2,091	4,282	1,671	476	246	1,457
30	CUSTOMER ACCOUNTING	(73,442)	(888)	(68)	(64)	(115)	(328)	(420)	(339)	(115)
31	CUSTOMER ASSISTANCE	(29,144)	(166)	(19)	(73)	(0)	(1)	(1)	(737)	(24)
32	SALES	(46,017)	(719)	(132)	(91)	(404)	(1,150)	(1,473)	(918)	(125)
33	OPERATING RESERVES	(152,735)	(7,054)	(6,049)	(1,956)	3,689	152	(1,504)	(1,851)	(2,893)
34	SCHERER 4 TSA	(6,584)	0	0	0	0	0	0	0	0
35	DALTON / TRI-COUNTY	(3)	0	0	0	0	0	0	0	0
36	WHOLESALE BLOCK POWER SALES	(4,643)	0	0	0	0	0	0	0	0
37	TOTAL OPERATING RESERVES	(163,965)	(7,054)	(6,049)	(1,956)	3,689	152	(1,504)	(1,851)	(2,893)
NUCLEAR FUEL										
38	NUCLEAR FUEL	752,195	68,063	45,980	20,509	604	330	709	558	21,013
39	NUCLEAR FUEL AMORTIZATION	(35,309)	(23,853)	(23,853)	(10,639)	(313)	(171)	(368)	(289)	(10,901)
40	NET NUCLEAR FUEL	361,977	32,754	22,127	9,869	291	159	341	268	10,112

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
PLANT HELD FOR FUTURE USE										
1	PRODUCTION TRANSMISSION	23,492	8	44	8	22	213	2	23,492	0
2	LEVEL B-2	71,880	20	145	24	72	655	8	71,880	0
3	LEVEL C	883	0	2	0	1	8	0	883	0
4	TOTAL TRANSMISSION	72,763	20	147	25	73	663	8	72,763	0
5	DISTRIBUTION	20,460	5	42	7	21	187	2	20,460	0
6	LEVEL C	0	0	0	0	0	0	0	0	0
7	LEVEL F	0	0	0	0	0	0	0	0	0
8	TOTAL DISTRIBUTION	20,460	5	42	7	21	187	2	20,460	0
9	TOTAL GENERAL PLANT	116,714	33	233	39	116	1,063	13	116,714	0
10	PLANT HELD FOR FUTURE USE	0	0	0	0	0	0	0	0	0
11	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
12	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
13	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
14	TOTAL PLANT HELD FOR FUTURE USE	116,714	33	233	39	116	1,063	13	116,714	0
MIN. BANK BAL., PC, PREPAIDS										
15	MIN. BANK BAL., PC, PREPAIDS	83,713	36	182	36	85	641	13	83,713	0
16	SCHERER 4 TSA	329	0	0	0	0	0	0	329	329
17	DALTON / TRI-COUNTY	33	0	0	0	0	0	0	33	33
18	WHOLESALE BLOCK POWER SALES	659	0	0	0	0	0	0	659	659
19	TOTAL MIN. BANK BAL., PC, PREPAIDS	84,734	36	182	36	85	641	13	83,713	1,021
PREPAID PENSION ASSET										
20	PREPAID PENSION ASSET	1,320,397	2,187	3,239	769	1,277	6,271	446	1,320,397	0
21	SCHERER 4 TSA	2,410	0	0	0	0	0	0	2,410	2,410
22	DALTON / TRI-COUNTY	205	0	0	0	0	0	0	205	205
23	WHOLESALE BLOCK POWER SALES	6,652	0	0	0	0	0	0	6,652	6,652
24	TOTAL PREPAID PENSION ASSET	1,329,664	2,187	3,239	769	1,277	6,271	446	1,320,397	9,267
OPERATING RESERVES										
25	PRODUCTION	(78,517)	(27)	(147)	(25)	(72)	(711)	(7)	(78,517)	0
26	TRANSMISSION	(64,914)	(18)	(129)	(22)	(64)	(658)	(7)	(64,914)	0
27	DISTRIBUTION	139,300	73	373	92	161	502	37	139,300	0
28	CUSTOMER ACCOUNTING	(73,442)	(118)	(66)	(8)	(92)	(37)	(9)	(73,442)	0
29	CUSTOMER ASSISTANCE	(29,144)	(272)	(148)	(23)	(20)	(12)	(20)	(29,144)	0
30	SALES	(46,017)	(338)	(271)	(77)	(22)	(74)	(94)	(46,017)	0
31	OPERATING RESERVES	(152,735)	(700)	(388)	(64)	(109)	(989)	(89)	(152,735)	0
32	SCHERER 4 TSA	(6,584)	0	0	0	0	0	0	0	(6,584)
33	DALTON / TRI-COUNTY	(3)	0	0	0	0	0	0	0	(3)
34	WHOLESALE BLOCK POWER SALES	(4,643)	0	0	0	0	0	0	0	(4,643)
35	TOTAL OPERATING RESERVES	(163,965)	(700)	(388)	(64)	(109)	(989)	(89)	(152,735)	(11,230)
NUCLEAR FUEL										
36	NUCLEAR FUEL	752,195	255	1,413	244	691	6,814	69	752,195	0
37	NUCLEAR FUEL AMORTIZATION	(390,219)	(132)	(733)	(127)	(358)	(3,535)	(36)	(390,219)	0
38	NET NUCLEAR FUEL	361,977	123	680	117	332	3,279	33	361,977	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO.	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R. RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
ARO REGULATORY LIABILITY										
39	ARO REGULATORY LIABILITY	168,235	78,244	446	2,041	343	3,733	7,345	26,114	5,959
40	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
41	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
42	WHOLESALE BLOCK POWER SALES	(71)	0	0	0	0	0	0	0	0
43	TOTAL ARO REGULATORY LIABILITY	168,164	78,244	446	2,041	343	3,733	7,345	26,114	5,959
ACCUMULATED DEFERRED INC. TAXES										
ACCOUNT 281 AND 282										
LIBERALIZED DEPRECIATION										
44	PRODUCTION	2,224,240	1,034,470	5,891	26,983	4,529	49,355	97,112	345,260	78,779
45	TRANSMISSION	1,166,024	535,145	3,518	13,504	2,356	30,288	53,896	184,492	39,225
46	DISTRIBUTION	1,697,489	934,543	6,250	27,322	3,702	108,790	90,950	185,989	28,311
47	GENERAL PLANT	134,256	68,214	419	3,872	275	11,053	7,382	15,079	2,691
48	NUCLEAR FUEL	29,679	13,803	79	360	60	659	1,296	4,607	1,051
49	TOTAL LIBERALIZED DEPR.	5,251,688	2,586,175	16,157	72,041	10,922	198,145	250,636	735,428	150,056
OTHER BASIS DIFFERENCES										
50	PRODUCTION	475,809	221,294	1,260	5,772	969	10,558	20,774	73,858	18,852
51	TRANSMISSION	55,657	25,544	168	645	112	1,446	2,573	8,806	1,872
52	DISTRIBUTION	99,036	54,524	365	1,594	216	6,230	5,306	10,851	1,652
53	GENERAL PLANT	(646)	(328)	(2)	(19)	(1)	(53)	(35)	(73)	(13)
54	NUCLEAR FUEL	(446)	(208)	(1)	(5)	(1)	(10)	(19)	(69)	(16)
55	TOTAL OTHER BASIS DIFF.	629,411	300,826	1,790	7,987	1,295	18,171	28,598	93,374	20,348
56	ACCOUNT 281 AND 282	5,881,098	2,887,001	17,947	80,028	12,217	216,316	279,234	828,801	170,404
57	SCHERER 4 TSA	63,003	0	0	0	0	0	0	0	0
58	DALTON / TRI-COUNTY	3,161	0	0	0	0	0	0	0	0
59	WHOLESALE BLOCK POWER SALES	46,524	0	0	0	0	0	0	0	0
60	TOTAL ACCOUNT 281 AND 282	5,994,387	2,887,001	17,947	80,028	12,217	216,316	279,234	828,801	170,404
ACCOUNT 283										
61	PREMIUM ON REACQUIRED DEBT	67,849	33,935	211	1,032	143	2,816	3,310	9,526	1,940
62	ADD. PENSION DEDUCTIONS	296,396	145,317	944	8,453	588	24,069	15,762	31,756	5,662
63	NUCLEAR OUTAGE	10,436	4,854	28	127	21	232	456	1,620	370
64	DEFERRED REVENUES	860	395	3	10	2	22	40	136	29
65	LEVELIZED PURCHASE POWER	(2,774)	(1,290)	(7)	(34)	(6)	(62)	(121)	(431)	(98)
66	STORM DAMAGE	17,886	52,605	352	1,533	209	5,934	5,124	10,665	1,651
67	REG. ASSET - BRANCH	9,752	8,318	47	217	36	397	781	2,776	633
68	REG. ASSET - OBSOLETE INVENTORY	136,654	4,535	26	118	20	216	426	1,514	345
69	REG. ASSET - MCINTOSH, HAMMOND 1-4, HYDRO	1,666	63,557	362	1,658	278	3,032	5,966	21,212	4,840
70	REG. ASSET - MITCHELL	8,885	775	4	20	3	37	73	259	59
71	REG. ASSET - ENV. DECOMM.	5,213	4,132	24	108	18	197	388	1,379	315
72	REG. ASSET - OPRB RET. DRUG SUBS. TAX	10,857	2,664	17	141	11	412	285	590	104
73	REG. ASSET - STEWART CO NUCLEAR	(6,806)	5,049	29	132	22	241	474	1,685	385
74	RESERVE FOR STATE TAX REFORM	1,953	(3,354)	(21)	(90)	(14)	(249)	(323)	(952)	(195)
75	EMISSION ALLOWANCES	(3,790)	908	5	24	4	43	85	303	69
76	CUSTOMER ADVANCES FOR CONSTRUCTION	651,076	(1,919)	(13)	(53)	(8)	(171)	(190)	(504)	(94)
77	ACCOUNT 283	2,093	320,482	2,010	13,396	1,328	37,167	32,536	81,535	16,015
78	SCHERER 4 TSA	88	0	0	0	0	0	0	0	0
79	DALTON / TRI-COUNTY	2,191	0	0	0	0	0	0	0	0
80	WHOLESALE BLOCK POWER SALES	655,448	0	0	0	0	0	0	0	0
81	TOTAL ACCOUNT 283		320,482	2,010	13,396	1,328	37,167	32,536	81,535	16,015

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
ARO REGULATORY LIABILITY										
39	ARO REGULATORY LIABILITY	168,235	214	499	1,818	1,232	629	390	158	1,663
40	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
41	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
42	WHOLESALE BLOCK POWER SALES	(71)	0	0	0	0	0	0	0	0
43	TOTAL ARO REGULATORY LIABILITY	168,164	214	499	1,818	1,232	629	390	158	1,663
ACCUMULATED DEFERRED INC. TAXES										
ACCOUNT 281 AND 282										
LIBERALIZED DEPRECIATION										
44	PRODUCTION	2,224,240	2,830	6,593	24,038	16,289	8,313	5,156	2,088	21,989
45	TRANSMISSION	1,166,024	1,826	3,368	13,301	8,428	4,342	2,325	1,048	11,828
46	DISTRIBUTION	1,697,489	1,099	3,761	16,378	7,006	2,778	1,423	775	11,943
47	GENERAL PLANT	134,256	102	299	1,394	646	280	164	72	954
48	NUCLEAR FUEL	29,679	38	88	321	217	111	69	28	293
49	TOTAL LIBERALIZED DEPR.	5,251,688	5,894	14,109	55,432	32,586	15,824	9,136	4,011	47,008
OTHER BASIS DIFFERENCES										
50	PRODUCTION	475,809	605	1,410	5,142	3,484	1,778	1,103	447	4,704
51	TRANSMISSION	55,657	87	161	635	402	207	111	50	565
52	DISTRIBUTION	99,036	64	219	956	409	162	83	45	697
53	GENERAL PLANT	(646)	(0)	(1)	(7)	(3)	(1)	(1)	(0)	(5)
54	NUCLEAR FUEL	(446)	(1)	(1)	(5)	(3)	(2)	(1)	(0)	(4)
55	TOTAL OTHER BASIS DIFF.	629,411	756	1,788	6,721	4,289	2,145	1,295	541	5,956
56	ACCOUNT 281 AND 282	5,881,098	6,650	15,897	62,153	36,875	17,968	10,431	4,552	52,964
57	SCHERER 4 TSA	63,603	0	0	0	0	0	0	0	0
58	DALTON / TRI-COUNTY	3,161	0	0	0	0	0	0	0	0
59	WHOLESALE BLOCK POWER SALES	46,524	0	0	0	0	0	0	0	0
60	TOTAL ACCOUNT 281 AND 282	5,994,387	6,650	15,897	62,153	36,875	17,968	10,431	4,552	52,964
ACCOUNT 283										
61	PREMIUM ON REACQUIRED DEBT	67,849	77	186	727	422	205	119	52	609
62	ADD. PENSION DEDUCTIONS	296,396	207	634	3,003	1,361	588	342	150	2,009
63	NUCLEAR OUTAGE	10,436	13	31	113	76	39	24	10	103
64	DEFERRED REVENUES	860	1	2	10	6	3	2	1	9
65	LEVELIZED PURCHASE POWER	(2,774)	(4)	(8)	(30)	(20)	(10)	(6)	(3)	(27)
66	STORM DAMAGE	96,038	65	215	932	405	163	84	45	685
67	REG. ASSET - BRANCH	17,886	23	53	193	131	67	41	17	177
68	REG. ASSET - OBSOLETE INVENTORY	9,752	12	29	105	71	36	23	9	96
69	REG. ASSET - MCINTOSH, HAMMOND 1-4, HYDRO	136,654	174	405	1,477	1,001	511	317	128	1,351
70	REG. ASSET - MITCHELL	1,666	2	5	18	12	6	4	2	16
71	REG. ASSET - ENV. DECOMM.	8,885	11	26	96	65	33	21	8	88
72	REG. ASSET - OPRB RET. DRUG SUBS. TAX	5,213	4	12	54	25	11	6	3	37
73	REG. ASSET - STEWART CO NUCLEAR	10,857	14	32	117	80	41	25	10	107
74	RESERVE FOR STATE TAX REFORM	(6,806)	(8)	(16)	(72)	(42)	(20)	(12)	(5)	(61)
75	EMISSION ALLOWANCES	1,953	2	6	21	14	7	5	2	19
76	CUSTOMER ADVANCES FOR CONSTRUCTION	(3,790)	(4)	(10)	(40)	(21)	(10)	(5)	(3)	(32)
77	ACCOUNT 283	651,076	591	1,600	6,725	3,587	1,670	988	426	5,186
78	SCHERER 4 TSA	2,093	0	0	0	0	0	0	0	0
79	DALTON / TRI-COUNTY	88	0	0	0	0	0	0	0	0
80	WHOLESALE BLOCK POWER SALES	2,191	0	0	0	0	0	0	0	0
81	TOTAL ACCOUNT 283	655,448	591	1,600	6,725	3,587	1,670	988	426	5,186

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
ARO REGULATORY LIABILITY										
39	ARO REGULATORY LIABILITY	168,235	15,223	10,284	4,587	135	74	159	125	4,700
40	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
41	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
42	WHOLESALE BLOCK POWER SALES	(71)	0	0	0	0	0	0	0	0
43	TOTAL ARO REGULATORY LIABILITY	168,164	15,223	10,284	4,587	135	74	159	125	4,700
ACCUMULATED DEFERRED INC. TAXES										
ACCOUNT 281 AND 282										
LIBERALIZED DEPRECIATION										
44	PRODUCTION	2,224,240	201,262	135,964	60,644	1,787	976	2,097	1,649	62,137
45	TRANSMISSION	1,166,024	108,445	67,126	30,135	194	106	228	792	33,999
46	DISTRIBUTION	1,697,489	95,802	32,997	25,480	52,178	5,808	5,808	2,994	17,752
47	GENERAL PLANT	134,256	7,817	4,161	2,164	1,493	906	661	609	2,047
48	NUCLEAR FUEL	29,679	2,686	1,814	809	24	13	28	22	829
49	TOTAL LIBERALIZED DEPR.	5,251,688	416,011	242,061	119,233	55,676	22,364	8,819	6,067	116,764
OTHER BASIS DIFFERENCES										
50	PRODUCTION	475,809	43,054	29,085	12,973	382	209	449	353	13,292
51	TRANSMISSION	55,657	5,176	3,204	1,438	9	5	11	38	1,623
52	DISTRIBUTION	99,036	5,589	1,925	1,487	3,044	1,188	339	175	1,036
53	GENERAL PLANT	(646)	(38)	(20)	(10)	(7)	(4)	(3)	(3)	(10)
54	NUCLEAR FUEL	(446)	(40)	(27)	(12)	(0)	(0)	(0)	(0)	(12)
55	TOTAL OTHER BASIS DIFF.	629,411	53,742	34,167	15,875	3,428	1,397	795	562	15,929
56	ACCOUNT 281 AND 282	5,881,098	469,753	276,229	135,108	59,104	23,762	9,614	6,629	132,693
57	SCHERER 4 TSA	63,603	0	0	0	0	0	0	0	0
58	DALTON / TRI-COUNTY	3,161	0	0	0	0	0	0	0	0
59	WHOLESALE BLOCK POWER SALES	46,524	0	0	0	0	0	0	0	0
60	TOTAL ACCOUNT 281 AND 282	5,994,387	469,753	276,229	135,108	59,104	23,762	9,614	6,629	132,693
ACCOUNT 283										
61	PREMIUM ON REACQUIRED DEBT	67,849	5,375	3,145	1,567	(109)	12	135	98	1,512
62	ADD. PENSION DEDUCTIONS	296,396	20,801	14,072	4,566	3,721	2,172	1,555	1,321	4,159
63	NUCLEAR OUTAGE	10,436	944	638	285	8	5	10	8	292
64	DEFERRED REVENUES	860	80	50	22	0	0	0	1	25
65	LEVELIZED PURCHASE POWER	(2,774)	(251)	(170)	(76)	(2)	(1)	(3)	(2)	(78)
66	STORM DAMAGE	96,038	5,527	1,978	1,473	2,863	1,117	319	166	1,059
67	REG. ASSET - BRANCH	17,886	1,618	1,093	488	14	8	17	13	500
68	REG. ASSET - OBSOLETE INVENTORY	9,752	882	596	266	8	4	9	7	272
69	REG. ASSET - MCINTOSH, HAMMOND 1-4, HYDRO	136,654	12,365	8,353	3,726	110	60	129	101	3,818
70	REG. ASSET - MITCHELL	1,666	151	102	45	1	1	2	1	47
71	REG. ASSET - ENV. DECOMM.	8,885	804	543	242	7	4	8	7	248
72	REG. ASSET - OPRB RET. DRUG SUBS. TAX	5,213	307	158	85	67	37	22	22	79
73	REG. ASSET - STEWART CO NUCLEAR	10,857	982	664	296	9	5	10	8	303
74	RESERVE FOR STATE TAX REFORM	(6,806)	(544)	(319)	(155)	(75)	(30)	(11)	(7)	(151)
75	EMISSION ALLOWANCES	1,953	177	119	53	2	1	2	1	55
76	CUSTOMER ADVANCES FOR CONSTRUCTION	(3,790)	(281)	(143)	(77)	(61)	(24)	(7)	(5)	(74)
77	ACCOUNT 283	651,076	46,939	30,881	12,807	6,563	3,371	2,200	1,741	12,066
78	SCHERER 4 TSA	2,093	0	0	0	0	0	0	0	0
79	DALTON / TRI-COUNTY	88	0	0	0	0	0	0	0	0
80	WHOLESALE BLOCK POWER SALES	2,191	0	0	0	0	0	0	0	0
81	TOTAL ACCOUNT 283	655,448	46,939	30,881	12,807	6,563	3,371	2,200	1,741	12,066

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOL-FS, IOP (29)	RATE SAS (30)	RATE TOL-PEV (31)	RATE TOL-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
ARO REGULATORY LIABILITY										
39	ARO REGULATORY LIABILITY	168,235								0
40	SCHERER 4 TSA	0	57	316	55	155	1,524	15	168,235	0
41	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
42	WHOLESALE BLOCK POWER SALES	(71)	0	0	0	0	0	0	0	(71)
43	TOTAL ARO REGULATORY LIABILITY	168,164	57	316	55	155	1,524	15	168,235	(71)
ACCUMULATED DEFERRED INC. TAXES										
ACCOUNT 281 AND 282										
44	LIBERALIZED DEPRECIATION	2,224,240	754	4,178	722	2,043	20,150	205	2,224,240	0
45	PRODUCTION	1,166,024	319	2,311	390	1,153	11,812	125	1,166,024	0
46	TRANSMISSION	1,697,489	887	4,551	1,118	1,966	6,121	453	1,697,489	0
47	DISTRIBUTION	134,256	220	339	73	134	691	45	134,256	0
48	GENERAL PLANT	29,679	10	56	10	27	269	3	29,679	0
49	NUCLEAR FUEL	5,251,688	2,190	11,435	2,311	5,323	39,043	831	5,251,688	0
OTHER BASIS DIFFERENCES										
50	PRODUCTION	475,809	161	894	154	437	4,310	44	475,809	0
51	TRANSMISSION	55,657	15	110	19	55	564	6	55,657	0
52	DISTRIBUTION	99,036	52	266	65	115	357	26	99,036	0
53	GENERAL PLANT	(646)	(1)	(2)	(0)	(1)	(3)	(0)	(646)	0
54	NUCLEAR FUEL	(446)	(0)	(1)	(0)	(0)	(4)	(0)	(446)	0
55	TOTAL OTHER BASIS DIFF.	629,411	227	1,267	238	606	5,224	76	629,411	0
56	ACCOUNT 281 AND 282	5,881,098	2,416	12,702	2,549	5,928	44,267	907	5,881,098	0
57	SCHERER 4 TSA	63,603	0	0	0	0	0	0	0	63,603
58	DALTON / TRI-COUNTY	3,161	0	0	0	0	0	0	0	3,161
59	WHOLESALE BLOCK POWER SALES	46,524	0	0	0	0	0	0	0	46,524
60	TOTAL ACCOUNT 281 AND 282	5,994,387	2,416	12,702	2,549	5,928	44,267	907	5,881,098	113,289
ACCOUNT 283										
61	PREMIUM ON REACQUIRED DEBT	67,849	36	151	31	69	504	12	67,849	0
62	ADD. PENSION DEDUCTIONS	296,396	491	727	173	287	1,408	100	296,396	0
63	NUCLEAR OUTAGE	10,436	4	20	3	10	95	1	10,436	0
64	DEFERRED REVENUES	860	0	2	0	1	9	0	860	0
65	LEVELIZED PURCHASE POWER	(2,774)	(1)	(5)	(1)	(3)	(25)	(0)	(2,774)	0
66	STORM DAMAGE	96,038	49	255	62	111	365	25	96,038	0
67	REG. ASSET - BRANCH	17,886	6	34	6	16	162	2	17,886	0
68	REG. ASSET - OBSOLETE INVENTORY	9,752	3	18	3	9	88	1	9,752	0
69	REG. ASSET - MCINTOSH, HAMMOND 1-4, HYDRO	136,654	46	257	44	126	1,238	13	136,654	0
70	REG. ASSET - MITCHELL	1,666	1	3	1	2	15	0	1,666	0
71	REG. ASSET - ENV. DECOMM.	8,885	3	17	3	8	80	1	8,885	0
72	REG. ASSET - OPRB RET. DRUG SUBS. TAX	5,213	8	13	3	5	27	2	5,213	0
73	REG. ASSET - STEWART CO NUCLEAR	10,857	4	20	4	10	98	1	10,857	0
74	RESERVE FOR STATE TAX REFORM	(6,806)	(3)	(15)	(3)	(7)	(50)	(1)	(6,806)	(0)
75	EMISSION ALLOWANCES	1,953	1	4	1	2	18	0	1,953	0
76	CUSTOMER ADVANCES FOR CONSTRUCTION	(3,790)	(2)	(9)	(2)	(4)	(26)	(1)	(3,790)	0
77	ACCOUNT 283	651,076	647	1,491	327	641	4,006	155	651,076	2,093
78	SCHERER 4 TSA	88	0	0	0	0	0	0	0	88
79	DALTON / TRI-COUNTY	2,191	0	0	0	0	0	0	0	2,191
80	WHOLESALE BLOCK POWER SALES	655,448	0	0	0	0	0	0	0	4,372
81	TOTAL ACCOUNT 283		647	1,491	327	641	4,006	155	651,076	

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
82	ACCOUNT 190									
83	INJURIES & DAMAGES RESERVE									
84	PRODUCTION	(793)	(369)	(2)	(10)	(2)	(18)	(35)	(123)	(28)
85	TRANSMISSION	(400)	(183)	(1)	(5)	(1)	(10)	(18)	(63)	(13)
86	DISTRIBUTION	(1,235)	(890)	(5)	(20)	(3)	(78)	(66)	(135)	(21)
87	CUSTOMER ACCOUNTING	(382)	(278)	(2)	(49)	(1)	(22)	(9)	(5)	(1)
88	CUSTOMER ASSISTANCE	(149)	(58)	(0)	(2)	(0)	(48)	(19)	(11)	(0)
89	SALES	(242)	(69)	(0)	(2)	(0)	(79)	(29)	(24)	(0)
90	TOTAL I & D RESERVE	(3,200)	(1,637)	(10)	(87)	(7)	(254)	(175)	(361)	(64)
91	MEDICAL INSURANCE CLAIMS									
92	PRODUCTION	(4)	(2)	(0)	(0)	(0)	(0)	(0)	(1)	(0)
93	TRANSMISSION	19	9	0	0	0	1	1	3	1
94	DISTRIBUTION	(18)	(10)	(0)	(0)	(0)	(1)	(1)	(2)	(0)
95	CUSTOMER ACCOUNTING	(6)	(4)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
96	CUSTOMER ASSISTANCE	(2)	(1)	(0)	(0)	(0)	(1)	(0)	(0)	(0)
97	SALES	(4)	(1)	(0)	(0)	(0)	(1)	(0)	(0)	(0)
98	TOTAL MEDICAL INSURANCE CLAIMS	(14)	(9)	(0)	(1)	(2)	(42)	(17)	(9)	(0)
99	ACCRAUL FOR UNCOLLECTIBLES	(645)	(537)	(3)	(15)	(1)	(30)	(21)	(42)	(7)
100	HEALTH REIMBURSEMENT ACCRAUL	(375)	(192)	(1)	(10)	(240)	(20,534)	(8,593)	(13,098)	(2,596)
101	INC. TAXES DEFERRED - ELECTRIC	(134,956)	(59,609)	(302)	(8,525)	(457)	(8,458)	(10,503)	(30,768)	(6,306)
102	TAX CREDIT CARRY FORWARD	(220,279)	(108,157)	(673)	(3,120)	(18)	(421)	(630)	(1,709)	(350)
103	TAX REFORM - TRD	(11,077)	(4,840)	(30)	(156)	(262)	(2,857)	(5,621)	(19,985)	(4,560)
104	TAX REFORM UNPROTECTED ADITS	(128,745)	(59,878)	(341)	(1,562)	(63)	(1,113)	(1,437)	(4,264)	(877)
105	CAPITALIZED PPA SPC	(30,256)	(14,852)	(92)	(412)	(229)	(4,032)	(5,223)	(15,406)	(3,148)
106	ACCOUNT 190	(110,087)	(54,247)	(339)	(1,459)	(13)	(145)	(285)	(1,013)	(231)
107	SCHERER 4 TSA	(6,525)	(3,035)	(17)	(79)	(1,292)	(37,889)	(32,504)	(86,655)	(18,136)
108	DALTON / TRI-COUNTY	(646,159)	(306,993)	(1,809)	(15,426)	0	0	0	0	0
109	WHOLESALE BLOCK POWER SALES	(3,366)	0	0	0	0	0	0	0	0
	TOTAL ACCOUNT 190	(147)	0	0	0	0	0	0	0	0
		(3,047)	0	0	0	0	0	0	0	0
		(652,719)	(306,993)	(1,809)	(15,426)	(1,292)	(37,889)	(32,504)	(86,655)	(18,136)
110	ACCUM. DEFERRED INC. TAXES	5,886,015	2,900,490	18,148	77,998	12,254	215,594	279,266	823,681	168,281
111	SCHERER 4 TSA	62,330	0	0	0	0	0	0	0	0
112	DALTON / TRI-COUNTY	3,102	0	0	0	0	0	0	0	0
113	WHOLESALE BLOCK POWER SALES	45,668	0	0	0	0	0	0	0	0
114	TOTAL ACCUM. DEF. INC. TAXES	5,997,115	2,900,490	18,148	77,998	12,254	215,594	279,266	823,681	168,281

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
82	ACCOUNT 190									
83	INJURIES & DAMAGES RESERVE									
84	PRODUCTION	(793)	(1)	(2)	(9)	(6)	(3)	(2)	(1)	(8)
85	TRANSMISSION	(400)	(1)	(1)	(5)	(3)	(1)	(1)	(0)	(4)
86	DISTRIBUTION	(1,235)	(1)	(3)	(12)	(5)	(2)	(1)	(1)	(9)
87	CUSTOMER ACCOUNTING	(382)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
88	CUSTOMER ASSISTANCE	(149)	(0)	(0)	(2)	(1)	(0)	(0)	(0)	(1)
89	SALES	(242)	(0)	(0)	(5)	(15)	(7)	(4)	(2)	(23)
90	TOTAL I & D RESERVE	(3,200)	(2)	(7)	(33)					
91	MEDICAL INSURANCE CLAIMS									
92	PRODUCTION	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
93	TRANSMISSION	19	0	0	0	0	0	0	0	0
94	DISTRIBUTION	(18)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
95	CUSTOMER ACCOUNTING	(6)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
96	CUSTOMER ASSISTANCE	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
97	SALES	(4)	(0)	(0)	(0)	0	0	0	0	(1)
98	TOTAL MEDICAL INSURANCE CLAIMS	(14)	(0)	(0)	(2)	(0)	(0)	(0)	(0)	(3)
99	ACCUMULATED DEPRECIATION	(645)	(0)	(1)	(4)	(2)	(1)	(0)	(66)	(796)
100	ACCUMULATED DEPRECIATION	(375)	(102)	(255)	(1,583)	(671)	(295)	(194)	(168)	(1,966)
101	HEALTH REIMBURSEMENT ACCRUAL	(134,956)	(245)	(591)	(2,324)	(1,368)	(664)	(386)	(9)	(97)
102	OTHER DEFERRED COSTS	(220,279)	(12)	(36)	(128)	(82)	(30)	(17)	(121)	(1,273)
103	INC. TAXES DEFERRED - ELECTRIC	(11,077)	(164)	(382)	(1,391)	(943)	(481)	(298)	(23)	(272)
104	RETAIL RATE RECOVERY - GPSC	(128,745)	(34)	(82)	(320)	(190)	(32)	(54)	(84)	(985)
105	TAX CREDIT CARRY FORWARD	(30,256)	(123)	(296)	(1,157)	(682)	(331)	(192)	(6)	(65)
106	TAX REFORM - TRD	(110,087)	(8)	(19)	(71)	(48)	(24)	(15)	(479)	(5,480)
107	TAX REFORM UNPROTECTED ADITS	(6,525)	(691)	(1,668)	(7,013)	(4,001)	(1,926)	(1,160)	0	0
108	CAPITALIZED PPA SPC	(846,159)	0	0	0	0	0	0	0	0
109	ACCOUNT 190	(3,366)	0	0	0	0	0	0	0	0
110	SCHERER 4 TSA	(147)	0	0	0	0	0	0	0	0
111	DALTON / TRI-COUNTY	(3,047)	0	0	0	0	0	0	0	0
112	WHOLESALE BLOCK POWER SALES	(652,719)	(691)	(1,668)	(7,013)	(4,001)	(1,926)	(1,160)	(479)	(5,480)
113	TOTAL ACCOUNT 190									
114	ACCUM. DEFERRED INC. TAXES	5,886,015	6,550	15,829	61,865	36,461	17,712	10,258	4,499	52,670
115	SCHERER 4 TSA	62,330	0	0	0	0	0	0	0	0
116	DALTON / TRI-COUNTY	3,102	0	0	0	0	0	0	0	0
117	WHOLESALE BLOCK POWER SALES	45,668	0	0	0	0	0	0	0	0
118	TOTAL ACCUM. DEF. INC. TAXES	5,997,115	6,550	15,829	61,865	36,461	17,712	10,258	4,499	52,670

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
82	ACCOUNT 190									
83	INJURIES & DAMAGES RESERVE									
84	PRODUCTION	(793)	(72)	(48)	(22)	(1)	(0)	(1)	(1)	(22)
85	TRANSMISSION	(400)	(37)	(23)	(10)	(0)	(0)	(0)	(0)	(12)
86	DISTRIBUTION	(1,235)	(70)	(24)	(19)	(36)	(15)	(4)	(2)	(13)
87	CUSTOMER ACCOUNTING	(382)	(5)	(0)	(0)	(1)	(2)	(2)	(2)	(1)
88	CUSTOMER ASSISTANCE	(149)	(1)	(0)	(0)	(0)	(0)	(0)	(4)	(0)
89	SALES	(242)	(4)	(1)	(0)	(2)	(6)	(5)	(1)	(1)
90	TOTAL I & D RESERVE	(3,200)	(186)	(97)	(52)	(41)	(23)	(13)	(13)	(48)
91	MEDICAL INSURANCE CLAIMS									
92	PRODUCTION	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
93	TRANSMISSION	19	2	1	0	0	0	0	0	1
94	DISTRIBUTION	(18)	(1)	(0)	(0)	(1)	(0)	(0)	(0)	(0)
95	CUSTOMER ACCOUNTING	(6)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
96	CUSTOMER ASSISTANCE	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
97	SALES	(4)	(0)	0	0	(1)	(0)	(0)	(0)	0
98	TOTAL MEDICAL INSURANCE CLAIMS	(14)	(1)	(0)	(0)	(1)	(4)	(5)	(3)	(0)
99	ACCURAL FOR UNCOLLECTIBLES	(645)	(22)	(11)	(6)	(5)	(3)	(2)	(2)	(6)
100	HEALTH REIMBURSEMENT ACCURAL	(375)	(6,233)	(5,345)	(1,728)	3,259	134	(1,329)	(1,635)	(2,556)
101	OTHER DEFERRED COSTS	(134,956)	(17,512)	(10,354)	(5,003)	(2,214)	(910)	(391)	(275)	(4,899)
102	INC. TAXES DEFERRED - ELECTRIC	(220,279)	(1,032)	(732)	(187)	(143)	(60)	(45)	(22)	(175)
103	RETAIL RATE RECOVERY - GPSC	(11,077)	(1,650)	(7,870)	(3,510)	(103)	(56)	(121)	(95)	(3,597)
104	TAX CREDIT CARRY FORWARD	(30,256)	(2,417)	(1,421)	(695)	(304)	(122)	(49)	(34)	(683)
105	TAX REFORM - TRD	(110,087)	(8,795)	(5,157)	(2,507)	(1,213)	(479)	(181)	(115)	(2,435)
106	TAX REFORM UNPROTECTED ADITS	(6,525)	(590)	(399)	(178)	(5)	(3)	(6)	(5)	(182)
107	CAPITALIZED PPA SPC	(646,159)	(48,439)	(31,366)	(13,866)	(772)	(1,525)	(2,144)	(2,201)	(14,580)
108	ACCOUNT 190									
109	SCHERER 4 TSA	(3,366)	0	0	0	0	0	0	0	0
110	DALTON / TRI-COUNTY	(147)	0	0	0	0	0	0	0	0
111	WHOLESALE BLOCK POWER SALES	(3,047)	0	0	0	0	0	0	0	0
112	TOTAL ACCOUNT 190	(652,719)	(48,439)	(31,366)	(13,866)	(772)	(1,525)	(2,144)	(2,201)	(14,580)
113	ACCUM. DEFERRED INC. TAXES	5,886,015	470,253	275,724	134,049	64,895	25,607	9,670	6,169	130,178
114	SCHERER 4 TSA	62,330	0	0	0	0	0	0	0	0
115	DALTON / TRI-COUNTY	3,102	0	0	0	0	0	0	0	0
116	WHOLESALE BLOCK POWER SALES	45,668	0	0	0	0	0	0	0	0
117	TOTAL ACCUM. DEF. INC. TAXES	5,997,115	470,253	275,724	134,049	64,895	25,607	9,670	6,169	130,178

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
82	ACCOUNT 190									
83	INJURIES & DAMAGES RESERVE									
84	PRODUCTION	(793)	(0)	(0)	(0)	(1)	(7)	(0)	(793)	0
85	TRANSMISSION	(400)	(0)	(0)	(0)	(0)	(4)	(0)	(400)	0
86	DISTRIBUTION	(1,235)	(1)	(1)	(1)	(1)	(4)	(0)	(1,235)	0
87	CUSTOMER ACCOUNTING	(382)	(1)	(0)	(0)	(0)	(0)	(0)	(382)	0
88	CUSTOMER ASSISTANCE	(149)	(1)	(1)	(0)	(0)	(0)	(0)	(149)	0
89	SALES	(242)	(2)	(1)	(0)	(0)	(16)	(1)	(242)	0
90	TOTAL I & D RESERVE	(3,200)	(5)	(6)	(2)	(3)			(3,200)	0
91	MEDICAL INSURANCE CLAIMS									
92	PRODUCTION	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(4)	0
93	TRANSMISSION	19	0	0	0	0	0	0	19	0
94	DISTRIBUTION	(18)	(0)	(0)	(0)	(0)	(0)	(0)	(18)	0
95	CUSTOMER ACCOUNTING	(6)	(0)	(0)	(0)	(0)	(0)	(0)	(6)	0
96	CUSTOMER ASSISTANCE	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(2)	0
97	SALES	(4)	(0)	(0)	(0)	(0)	0	(0)	(4)	0
98	TOTAL MEDICAL INSURANCE CLAIMS	(14)	(0)	(0)	(0)	(0)	(0)	(0)	(14)	0
99	ACCUMULATED DEPRECIATION	(645)	(1)	(1)	(0)	(1)	(2)	(0)	(645)	0
100	HEALTH REIMBURSEMENT ACCRUAL	(375)	(1)	(343)	(56)	(97)	(874)	(79)	(134,956)	0
101	OTHER DEFERRED COSTS	(134,956)	(618)	(478)	(97)	(222)	(1,634)	(35)	(220,279)	(0)
102	INC. TAXES DEFERRED - ELECTRIC	(220,279)	(101)	(23)	(3)	(10)	(76)	(3)	(11,077)	0
103	RETAIL RATE RECOVERY - GPSC	(11,077)	(2)	(242)	(42)	(118)	(1,166)	(12)	(128,745)	0
104	TAX CREDIT CARRY FORWARD	(128,745)	(44)	(65)	(13)	(30)	(228)	(5)	(30,256)	0
105	TAX REFORM - TRD	(30,256)	(12)	(239)	(49)	(112)	(812)	(17)	(110,087)	(0)
106	TAX REFORM UNPROTECTED ADITS	(110,087)	(42)	(12)	(2)	(6)	(59)	(1)	(8,525)	0
107	CAPITALIZED PPA SPC	(6,525)	(2)	(1,412)	(264)	(599)	(4,867)	(152)	(646,159)	(0)
108	ACCOUNT 190	(646,159)	0	0	0	0	0	0	0	(3,366)
109	SCHERER 4 TSA	(3,366)	0	0	0	0	0	0	0	(147)
110	DALTON / TRI-COUNTY	(147)	0	0	0	0	0	0	0	(3,047)
111	WHOLESALE BLOCK POWER SALES	(3,047)	0	0	0	0	0	0	0	(6,561)
112	TOTAL ACCOUNT 190	(652,719)	(828)	(1,412)	(264)	(599)	(4,867)	(152)	(646,159)	
113	ACCUM. DEFERRED INC. TAXES	5,886,015	2,236	12,781	2,612	5,970	43,406	909	5,886,015	0
114	SCHERER 4 TSA	62,330	0	0	0	0	0	0	0	62,330
115	DALTON / TRI-COUNTY	3,102	0	0	0	0	0	0	0	3,102
116	WHOLESALE BLOCK POWER SALES	45,668	0	0	0	0	0	0	0	45,668
117	TOTAL ACCUM. DEF. INC. TAXES	5,997,115	2,236	12,781	2,612	5,970	43,406	909	5,886,015	111,100

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.03
ANALYSIS OF OTHER RATE BASE ITEMS

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Level A demand allocator from Schedule 2.60.
- 2 (B) Allocated per Level B-2 demand allocator from Schedule 2.60.
- 3 (C) Allocated per Level C demand allocator from Schedule 2.60.
- 5 (C)
- 6 (D) Allocated per Level E demand allocator from Schedule 2.60.
- 7 (E) Allocated per Level F demand allocator from Schedule 2.60.
- 9 (F) Allocated per General Gross Plant from Schedule 2.00.
- 11 (G) Direct assignment to Scherer 4 TSA.
- 12 (H) Direct assignment to City of Dalton / Tri-County EMC.
- 13 (I) Direct assignment to Wholesale Block Power Sales.
- 15 (J) Allocated per Net Electric Plant excluding Scherer 4 TSA, City of Dalton / Tri-County EMC and Wholesale Block Power Sales from Schedule 1.00.
- 16 (G)
- 17 (H)
- 18 (I)
- 20 (K) Allocated per Total Salaries and Wages from Schedule 2.60.
- 21 (G)
- 22 (H)
- 23 (I)
- 25 (L) Allocated per Production Gross Plant from Schedule 2.00.
- 26 (M) Allocated per Transmission Gross Plant from Schedule 2.00.
- 27 (N) Allocated per Distribution Gross Plant from Schedule 2.00.
- 28 (O) Allocated per Customer Accounting Expense from Schedule 2.20.
- 29 (P) Allocated per Customer Assistance Expense from Schedule 2.20.
- 30 (Q) Allocated per Sales Expense from Schedule 2.20.
- 32 (G)
- 33 (H)
- 34 (I)
- 36 (A)
- 37 (A)
- 39 (A)
- 40 (G)
- 41 (H)
- 42 (I)
- 44 (L)
- 45 (M)
- 46 (N)
- 47 (F)
- 48 (A)
- 50 (R) Allocated per Production Gross Plant Equipment from Schedule 2.00.
- 51 (M)

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.03
ANALYSIS OF OTHER RATE BASE ITEMS

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

52 (N)	
53 (F)	
54 (A)	
57 (G)	
58 (H)	
59 (I)	
61 (S)	Allocated per Rate Base less Premium on Required Debt
62 (K)	
63 (A)	
64 (M)	
65 (A)	
66 (T)	Allocated per Storm Damage Reserves per Total 5% Transmission and 95% Distribution Gross Plant.
67 (A)	
68 (A)	
69 (A)	
70 (A)	
71 (A)	
72 (U)	Allocated per Total Headcount from Schedule 2.60.
73 (A)	
74 (V)	Allocated per Accumulated Deferred Income Taxes less Tax Reform.
75 (A)	
76 (W)	Allocated per CIAC Reserves per Total 61% Transmission and 39% Distribution Gross Plant.
78 (G)	
79 (H)	
80 (I)	
82 (L)	
83 (M)	
84 (N)	
85 (O)	
86 (P)	
87 (Q)	
89 (L)	
90 (M)	
91 (N)	

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.03
ANALYSIS OF OTHER RATE BASE ITEMS

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 92 (O)
- 93 (P)
- 94 (Q)
- 96 (X) Allocated per Total Number of Customers from Schedule 2.60.
- 97 (U)
- 98 (Y) Allocated per Total Operating Reserves.
- 99 (Z) Allocated per Total of Accounts 281, 282, and 283.
- 100 (AA) Direct assignment to rate or rate group - revenues reflect annualized revenue for the period.
- 101 (L)
- 102 (AB) Allocated per Total of Accounts 281 and 282.
- 103 (V)
- 104 (A)
- 106 (G)
- 107 (H)
- 108 (I)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOL-RD (5)	RATE PRE-PAY (6)	RATE TOL-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
SALES OF ELECTRICITY										
1	RETAIL BASE REVENUE	5,024,641	2,194,446	13,454	70,924	8,203	191,036	285,638	775,313	158,809
2	RETAIL FUEL REVENUE	2,154,150	702,344	4,166	21,516	2,735	34,215	80,717	277,348	70,063
3	TOTAL RETAIL REVENUE FROM SALES	7,178,791	2,896,790	17,620	92,440	10,938	225,251	366,355	1,052,660	228,872
4	SCG CAPACITY REVENUE	21	10	0	0	0	0	1	3	1
5	GENERATOR IMBALANCE VOM	436	203	1	5	1	10	19	68	15
6	ENERGY UNITED REPL. CAP. REVENUE	5,605	2,607	15	68	11	124	245	870	199
7	ECONOMY ENERGY FUEL REVENUE	22,226	8,699	52	266	34	429	1,011	3,522	909
8	ECONOMY ENERGY OTHER REVENUE	3,112	1,218	7	37	5	60	142	493	127
9	ECONOMY ENERGY RETAIL REVENUE	1,091	427	3	13	2	21	50	173	45
10	WHOLESALE BLOCK FUEL REVENUE	38,267	0	0	0	0	0	0	0	0
11	WHOLESALE BLOCK VOM REVENUE	2,980	0	0	0	0	0	0	0	0
12	WHOLESALE BLOCK CAPACITY REVENUE	45,694	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY VOM REVENUE	704	0	0	0	0	0	0	0	0
14	DALTON CAPACITY REVENUE	391	0	0	0	0	0	0	0	0
15	POWER POOL FUEL REVENUE	7,627	2,985	18	91	12	147	347	1,209	312
16	PUR. POWER VOM REVENUE	1,896	684	4	20	3	33	77	269	69
17	PUR. POWER CAPACITY REVENUE	2,602	1,210	7	32	5	58	114	404	92
18	TOTAL FUEL REVENUE	2,223,360	714,455	4,238	21,887	2,762	34,812	82,125	282,251	71,328
19	TOTAL OTHER REVENUE	5,087,882	2,200,357	13,488	71,087	8,228	191,321	286,235	777,419	159,313
20	TOTAL SALES OF ELECTRICITY	7,311,243	2,914,812	17,726	92,973	11,010	226,133	368,360	1,059,671	230,641
OTHER OPERATING REVENUE										
21	ACCOUNT 449 - REV. SUBJ. TO REF.	(1,531)	(703)	(5)	(18)	(3)	(40)	(71)	(242)	(52)
22	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
23	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
24	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
25	TOTAL ACCOUNT 449 - REV. SUBJ. TO REF.	(1,531)	(703)	(5)	(18)	(3)	(40)	(71)	(242)	(52)
26	ACCOUNT 450 - LATE PAYMENT FEES	15,903	13,234	77	379	48	1,043	408	224	3
27	ACCOUNT 451 - MISC. SERVICE DISTRIBUTION	1,220	672	4	20	3	77	65	134	20
28	ACCOUNT ESTABLISHMENT CHARGES	18,869	17,227	100	493	63	529	205	107	1
29	CURRENT DIVERSION FEE	145	133	1	4	0	3	1	1	0
30	METER TAMPERING CHARGE	40	35	0	1	0	2	1	0	0
31	DISCONNECT/RECONNECT CHARGES	6,986	6,115	35	175	22	345	136	71	1
32	RETURN CHECK CHARGES	2,835	2,564	15	73	9	93	36	19	0
33	FIBER MAINTENANCE AGREEMENT	23,694	10,874	71	274	48	615	1,095	3,749	797
34	COST TO COLLECT FEE	280	253	1	7	1	9	4	2	0
35	TOTAL ACCOUNT 451 - MISC. SERVICE	54,069	37,874	228	1,047	147	1,674	1,543	4,083	820
36	ACCOUNT 453 - SALES OF WATER	376	191	1	11	1	31	21	42	8
37	TOTAL ACCOUNT 453 - SALES OF WATER	376	191	1	11	1	31	21	42	8

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
SALES OF ELECTRICITY										
1	RETAIL BASE REVENUE	5,024,641	5,439	16,108	58,136	37,332	13,766	7,589	3,884	44,162
2	RETAIL FUEL REVENUE	2,154,150	3,018	4,959	16,233	12,601	8,235	4,519	2,194	19,320
3	TOTAL RETAIL REVENUE FROM SALES	7,178,791	8,457	21,067	74,369	49,933	22,001	12,108	6,078	63,482
4	SCG CAPACITY REVENUE	21	0	0	0	0	0	0	0	0
5	GENERATOR IMBALANCE VOM	436	1	1	5	3	2	1	0	4
6	ECONOMY UNITED REPL. CAP. REVENUE	5,605	7	17	61	41	21	13	5	55
7	ECONOMY ENERGY FUEL REVENUE	22,226	38	62	205	169	112	65	27	241
8	ECONOMY ENERGY OTHER REVENUE	3,112	5	9	29	24	16	9	4	34
9	ECONOMY ENERGY RETAIL REVENUE	1,091	2	3	10	8	5	3	1	12
10	WHOLESALE BLOCK FUEL REVENUE	38,267	0	0	0	0	0	0	0	0
11	WHOLESALE BLOCK VOM REVENUE	2,980	0	0	0	0	0	0	0	0
12	WHOLESALE BLOCK CAPACITY REVENUE	45,694	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY VOM REVENUE	704	0	0	0	0	0	0	0	0
14	DALTON CAPACITY REVENUE	391	0	0	0	0	0	0	0	0
15	POWER POOL FUEL REVENUE	7,627	13	21	70	58	38	22	9	83
16	PUR. POWER VOM REVENUE	1,696	3	5	16	13	9	5	2	18
17	PUR. POWER CAPACITY REVENUE	2,602	3	8	28	19	10	6	2	26
18	TOTAL FUEL REVENUE	2,223,360	3,070	5,045	16,518	12,836	8,391	4,609	2,232	19,656
19	TOTAL OTHER REVENUE	5,087,882	5,458	16,147	58,274	37,432	13,822	7,623	3,898	44,299
20	TOTAL SALES OF ELECTRICITY	7,311,243	8,529	21,192	74,792	50,268	22,213	12,232	6,130	63,955
OTHER OPERATING REVENUE										
21	ACCOUNT 449 - REV. SUBJ. TO REF.	(1,531)	(2)	(4)	(17)	(11)	(6)	(3)	(1)	(16)
22	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
23	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
24	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
25	TOTAL ACCOUNT 449 - REV. SUBJ. TO REF.	(1,531)	(2)	(4)	(17)	(11)	(6)	(3)	(1)	(16)
26	ACCOUNT 450 - LATE PAYMENT FEES	15,903	0	7	45	4	0	0	0	18
27	ACCOUNT 451 - MISC. SERVICE DISTRIBUTION	1,220	1	3	12	5	2	1	1	9
28	ACCOUNT ESTABLISHMENT CHARGES	18,869	0	4	22	1	0	0	0	9
29	CURRENT DIVERSION FEE	145	0	0	0	0	0	0	0	0
30	METER TAMPERING CHARGE	40	0	0	0	0	0	0	0	0
31	DISCONNECT/RECONNECT CHARGES	6,986	0	2	14	1	0	0	0	6
32	RETURN CHECK CHARGES	2,835	0	1	4	0	0	0	0	2
33	FIBER MAINTENANCE AGREEMENT	23,694	37	68	270	171	88	47	21	240
34	COST TO COLLECT FEE	280	0	0	0	0	0	0	0	0
35	TOTAL ACCOUNT 451 - MISC. SERVICE	54,069	38	78	322	179	90	48	22	266
36	ACCOUNT 453 - SALES OF WATER	376	0	1	4	2	1	0	0	3
37	TOTAL ACCOUNT 453 - SALES OF WATER	376	0	1	4	2	1	0	0	3

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
SALES OF ELECTRICITY										
1	RETAIL BASE REVENUE	5,024,641	468,167	332,456	84,817	64,962	27,148	20,517	10,101	79,263
2	RETAIL FUEL REVENUE	2,154,150	351,415	374,716	47,731	7,988	4,215	9,337	1,939	66,608
3	TOTAL RETAIL REVENUE FROM SALES	7,178,791	819,582	707,172	132,547	72,950	31,363	29,854	12,040	145,871
4	SCG CAPACITY REVENUE	21	2	1	1	0	0	0	0	1
5	GENERATOR IMBALANCE VOM	39	39	27	12	0	0	0	0	12
6	ENERGY UNITED REPL. CAP. REVENUE	5,605	507	343	153	5	2	5	4	157
7	ECONOMY ENERGY FUEL REVENUE	22,226	2,481	1,882	593	96	53	118	24	774
8	ECONOMY ENERGY OTHER REVENUE	3,112	347	264	83	13	3	16	3	108
9	ECONOMY ENERGY RETAIL REVENUE	1,091	122	92	29	5	3	6	1	38
10	WHOLESALE BLOCK FUEL REVENUE	38,267	0	0	0	0	0	0	0	0
11	WHOLESALE BLOCK VOM REVENUE	2,980	0	0	0	0	0	0	0	0
12	WHOLESALE BLOCK CAPACITY REVENUE	45,694	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY VOM REVENUE	704	0	0	0	0	0	0	0	0
14	DALTON CAPACITY REVENUE	391	0	0	0	33	18	40	8	266
15	POWER POOL FUEL REVENUE	7,627	851	646	204	7	4	9	2	59
16	PUR. POWER VOM REVENUE	1,696	189	144	45	144	7	2	73	2
17	PUR. POWER CAPACITY REVENUE	2,602	235	159	71	2	1	9,501	1,973	67,686
18	TOTAL FUEL REVENUE	2,223,360	354,869	377,336	48,557	8,122	4,289	20,551	10,113	79,672
19	TOTAL OTHER REVENUE	5,087,882	469,486	333,393	85,181	64,990	27,163	30,052	12,086	147,358
20	TOTAL SALES OF ELECTRICITY	7,311,243	824,357	710,729	133,738	73,111	31,452			
OTHER OPERATING REVENUE										
21	ACCOUNT 449 - REV. SUBJ. TO REF.	(1,531)	(142)	(88)	(40)	(0)	(0)	(0)	(1)	(45)
22	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
23	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
24	WHOLESALE BLOCK POWER SALES	0	0	0	(40)	(0)	(0)	(0)	(1)	(45)
25	TOTAL ACCOUNT 449 - REV. SUBJ. TO REF.	(1,531)	(142)	(88)						
26	ACCOUNT 450 - LATE PAYMENT FEES	15,903	13	1	8	31	87	112	84	2
27	ACCOUNT 451 - MISC. SERVICE									
28	DISTRIBUTION	1,220	69	24	18	38	15	4	2	13
29	ACCOUNT ESTABLISHMENT CHARGES	18,869	5	0	4	1	0	0	42	1
30	CURRENT DIVERSION FEE	145	0	0	0	0	0	0	0	0
31	METER TAMPERING CHARGE	40	0	0	0	0	0	0	0	0
32	DISCONNECT/RECONNECT CHARGES	6,986	3	0	3	0	0	0	28	0
33	RETURN CHECK CHARGES	2,835	1	0	1	0	0	0	7	0
34	FIBER MAINTENANCE AGREEMENT	23,694	2,204	1,364	612	4	2	5	16	691
35	COST TO COLLECT FEE	280	0	0	0	0	0	0	1	0
	TOTAL ACCOUNT 451 - MISC. SERVICE	54,069	2,282	1,388	639	43	17	9	97	705
36	ACCOUNT 453 - SALES OF WATER									
37	SALES OF WATER & WATER POWER	376	22	12	6	4	3	2	2	6
	TOTAL ACCOUNT 453 - SALES OF WATER	376	22	12	6	4	3	2	2	6

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
SALES OF ELECTRICITY										
1	RETAIL BASE REVENUE	5,024,641	914	10,478	1,466	4,542	34,306	1,266	5,024,641	0
2	RETAIL FUEL REVENUE	2,154,150	943	4,029	635	1,583	18,660	169	2,154,150	0
3	TOTAL RETAIL REVENUE FROM SALES	7,178,791	1,858	14,507	2,101	6,125	52,966	1,435	7,178,791	0
4	SCG CAPACITY REVENUE	21	0	0	0	0	0	0	21	0
5	GENERATOR IMBALANCE VOM	436	0	1	0	0	4	0	436	0
6	ECONOMY UNITED REPL. CAP. REVENUE	5,605	2	11	2	5	51	1	5,605	0
7	ECONOMY ENERGY FUEL REVENUE	22,226	13	53	8	20	269	2	22,226	0
8	ECONOMY ENERGY OTHER REVENUE	3,112	2	7	1	3	38	0	3,112	0
9	ECONOMY ENERGY RETAIL REVENUE	1,091	0	3	0	1	13	0	1,091	0
10	WHOLESALE BLOCK FUEL REVENUE	38,267	0	0	0	0	0	0	0	38,267
11	WHOLESALE BLOCK VOM REVENUE	2,980	0	0	0	0	0	0	0	2,980
12	WHOLESALE BLOCK CAPACITY REVENUE	45,694	0	0	0	0	0	0	0	45,694
13	DALTON / TRI-COUNTY VOM REVENUE	704	0	0	0	0	0	0	0	704
14	DALTON / TRI-COUNTY VOM REVENUE	391	0	0	0	0	0	0	0	391
15	POWER POOL FUEL REVENUE	7,627	5	18	3	7	92	1	7,627	0
16	PUR. POWER VOM REVENUE	1,696	1	4	1	1	21	0	1,696	0
17	PUR. POWER CAPACITY REVENUE	2,602	1	5	1	2	24	0	2,602	0
18	TOTAL FUEL REVENUE	2,223,360	962	4,103	646	1,610	19,035	172	2,185,094	38,267
19	TOTAL OTHER REVENUE	5,087,882	920	10,505	1,471	4,554	34,442	1,267	5,038,113	49,769
20	TOTAL SALES OF ELECTRICITY	7,311,243	1,882	14,609	2,117	6,164	53,477	1,439	7,223,207	88,036
OTHER OPERATING REVENUE										
21	ACCOUNT 449 - REV. SUBJ. TO REF.	(1,531)	(0)	(3)	(1)	(2)	(16)	(0)	(1,531)	0
22	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
23	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
24	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	(16)	(0)	(1,531)	0
25	TOTAL ACCOUNT 449 - REV. SUBJ. TO REF.	(1,531)	(0)	(3)	(1)	(2)	(16)	(0)	(1,531)	0
26	ACCOUNT 450 - LATE PAYMENT FEES	15,903	31	16	2	23	1	2	15,903	0
27	ACCOUNT 451 - MISC. SERVICE DISTRIBUTION	1,220	1	3	1	1	4	0	1,220	0
28	ACCOUNT ESTABLISHMENT CHARGES	18,669	16	8	1	30	0	0	18,669	0
29	CURRENT DIVERSION FEE	145	0	0	0	0	0	0	145	0
30	METER TAMPERING CHARGE	40	0	0	0	0	0	0	40	0
31	DISCONNECT/RECONNECT CHARGES	6,986	10	5	1	11	0	0	6,986	0
32	RETURN CHECK CHARGES	2,835	3	1	0	4	0	0	2,835	0
33	FIBER MAINTENANCE AGREEMENT	23,694	6	47	8	23	240	3	23,694	0
34	COST TO COLLECT FEE	280	0	0	0	0	0	0	280	0
35	TOTAL ACCOUNT 451 - MISC. SERVICE	54,069	36	65	10	70	245	4	54,069	0
36	ACCOUNT 453 - SALES OF WATER	376	1	1	0	0	2	0	376	0
37	TOTAL ACCOUNT 453 - SALES OF WATER	376	1	1	0	0	2	0	376	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
38	ACCOUNT 454 - RENT	0	0	0	0	0	0	0	0	0
39	PRODUCTION	2,156	989	7	25	4	56	100	341	73
40	TRANSMISSION	18,822	10,362	69	303	41	1,184	1,008	2,062	314
41	DISTRIBUTION	3,360	1,707	10	97	7	277	185	377	67
42	RENT OF ELEC PROP	2,343	1,190	7	68	5	193	129	263	47
43	VARIOUS CUST - LAND & BUILDING RENTALS	26,681	14,249	94	492	57	1,710	1,422	3,044	501
44	ACCOUNT 454 - RENT	30	0	0	0	0	0	0	0	0
45	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
46	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
47	WHOLESALE BLOCK POWER SALES	26,711	14,249	94	492	57	1,710	1,422	3,044	501
48	TOTAL ACCOUNT 454 - RENT									
49	ACCOUNT 456 - OTHER									
50	OTHER ELECTRIC REVENUE	699	321	2	8	1	18	32	111	24
51	TRANSMISSION	699	385	3	11	2	44	37	77	12
52	DISTRIBUTION	6,023	0	129	0	86	1,110	1,975	6,760	1,437
53	RATE ADMIN CHARGES	42,723	19,608	1	495	56	6	10	34	7
54	OPEN ACCESS TRANS. TARIFF	216	99	83	2	318	714	1,271	4,350	925
55	AMEA ANCILLARY	27,491	12,617	2	0	0	0	0	0	0
56	TRANS. - SCHERER 4	2	1	2	15	1	42	28	58	10
57	CHART METERING EQUIPMENT	514	261	80	306	53	686	1,221	4,179	889
58	RECREATION FACILITIES	26,415	12,123	1	3	0	0	6	11	2
59	MISCELLANEOUS - TRANSMISSION	109	104	0	0	0	8	1	0	0
60	EY CHARGING STATION	100	51	0	3	0	2	1	0	0
61	FILM SCOUTING REVENUE	7	2	0	0	0	149	224	566	99
62	ENHANCED CUSTOMER ENERGY	1,584	0	0	1	0	0	0	0	0
63	REDI C&I PROGRAM	52	50	0	4	0	2	1	0	0
64	COMMUNITY SOLAR FEES	34	25	0	0	0	0	0	5	3
65	RENEWABLES RNR-9 APPLICATION/RETEST FEE	64	0	0	0	0	0	0	0	0
66	VENDOR COMP.	4	0	0	0	0	0	0	0	0
67	PRICE PROTECTION PRODUCTS	159	74	0	2	0	4	7	25	6
68	EQUIP. CARRYING CHARGE - PROD.	4,694	2,154	14	54	9	122	217	743	158
69	EQUIP. CARRYING CHARGE - TRANS.	30	22	0	4	0	2	1	0	0
70	ADMIN. FEE - MEAG	29,055	0	0	0	0	0	0	0	0
71	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
72	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
73	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
74	SALES TAX COLLECTION FEE	277	129	1	3	1	6	12	43	10
75	FUEL INVENTORY	248	126	1	7	1	20	14	28	5
76	MATERIALS & SUPPLIES	2,328	939	6	30	4	73	119	341	74
77	REVENUE	2,853	1,194	7	41	5	100	145	412	89
78	TOTAL SALES TAX COLLECTION FEE	143,526	49,090	322	1,268	215	3,009	5,175	17,331	3,659
79	TOTAL ACCOUNT 456									
80	REGULATORY ADJUSTMENTS	(8,480)	(3,944)	(22)	(103)	(17)	(188)	(370)	(1,316)	(300)
81	TOTAL OTHER OPERATING REVENUE	230,575	109,991	695	3,077	447	7,239	8,128	23,166	4,639
82	TOTAL OPERATING REVENUE	7,541,818	3,024,803	18,420	96,050	11,457	233,372	376,488	1,082,837	235,280

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
38	ACCOUNT 454 - RENT	0	0	0	0	0	0	0	0	0
39	PRODUCTION	2,156	3	6	25	16	8	4	2	22
40	DISTRIBUTION	18,822	12	42	182	78	31	16	9	132
41	RENT OF ELEC PROP	3,360	3	7	35	16	7	4	2	24
42	VARIOUS CUST - LAND & BUILDING RENTALS	2,343	2	5	24	11	5	3	1	17
43	ACCOUNT 454 - RENT	26,681	20	61	265	121	51	27	14	195
44	SCHERER 4 TSA	30	0	0	0	0	0	0	0	0
45	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
46	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
47	TOTAL ACCOUNT 454 - RENT	26,711	20	61	265	121	51	27	14	195
48	ACCOUNT 456 - OTHER									
49	OTHER ELECTRIC REVENUE	699	1	2	8	5	3	1	1	7
50	TRANSMISSION	699	0	2	7	3	1	1	0	5
51	RATE ADMIN CHARGES	6,023	0	0	0	0	0	0	0	0
52	OPEN ACCESS TRANS. TARIFF	42,723	67	123	487	309	159	85	38	433
53	AMEA ANCILLARY	216	0	1	2	2	1	0	0	2
54	TRANS. - SCHERER 4	27,491	43	79	314	199	102	55	25	279
55	CHART METERING EQUIPMENT	2	0	0	0	0	0	0	0	0
56	RECREATION FACILITIES	514	0	1	5	2	1	1	0	4
57	MISCELLANEOUS - TRANSMISSION	26,415	41	76	301	191	98	53	24	268
58	EV CHARGING STATION	109	0	0	0	0	0	0	0	0
59	FILM SCOUTING REVENUE	100	0	0	1	0	0	0	0	1
60	ENHANCED CUSTOMER ENERGY	7	0	0	0	0	0	0	0	0
61	REDI C&I PROGRAM	1,584	4	13	44	19	6	2	3	35
62	COMMUNITY SOLAR FEES	52	0	0	0	0	0	0	0	0
63	RENEWABLES RNR-9 APPLICATION/RETEST FEE	34	0	0	0	0	0	0	0	0
64	VENDOR COMP.	64	0	0	0	1	1	0	0	0
65	PRICE PROTECTION PRODUCTS	4	0	0	0	0	0	0	0	0
66	EQUIP. CARRYING CHARGE - PROD.	159	0	0	2	1	1	0	0	2
67	EQUIP. CARRYING CHARGE - TRANS.	4,694	7	14	54	34	17	9	4	48
68	ADMIN. FEE - MEAG	30	0	0	0	0	0	0	0	0
69	SCHERER 4 TSA	29,055	0	0	0	0	0	0	0	0
70	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
71	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
72	FUEL INVENTORY	277	0	1	3	2	1	1	0	3
73	MATERIALS & SUPPLIES	248	0	1	3	1	1	0	0	2
74	REVENUE	2,328	3	7	24	16	7	4	2	21
75	TOTAL SALES TAX COLLECTION FEE	2,853	3	8	30	19	9	5	2	25
76	TOTAL ACCOUNT 456	143,526	169	320	1,255	786	399	213	98	1,109
77	REGULATORY ADJUSTMENTS	(8,480)	(11)	(25)	(92)	(62)	(32)	(20)	(8)	(84)
78	TOTAL OTHER OPERATING REVENUE	230,575	214	437	1,783	1,018	503	266	125	1,491
79	TOTAL OPERATING REVENUE	7,541,818	8,742	21,630	76,575	51,286	22,716	12,498	6,255	65,446

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
38	ACCOUNT 454 - RENT	0	0	0	0	0	0	0	0	0
39	PRODUCTION	2,156	201	124	56	0	0	0	0	63
40	DISTRIBUTION	18,822	1,062	366	283	579	226	64	33	197
41	RENT OF ELEC PROP	3,360	196	104	54	37	23	17	15	51
42	VARIOUS CUST - LAND & BUILDING RENTALS	2,343	136	73	38	26	16	12	11	36
43	ACCOUNT 454 - RENT	26,681	1,595	667	430	642	264	93	61	347
44	SCHERER 4 TSA	30	0	0	0	0	0	0	0	0
45	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
46	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
47	TOTAL ACCOUNT 454 - RENT	26,711	1,595	667	430	642	264	93	61	347
48	ACCOUNT 456 - OTHER									
49	OTHER ELECTRIC REVENUE	699	65	40	18	0	0	0	0	20
50	TRANSMISSION	699	39	14	10	21	8	2	1	7
51	DISTRIBUTION	6,023	4,337	1,687	0	0	0	0	0	0
52	RATE ADMIN CHARGES	42,723	3,973	2,459	1,104	7	4	8	29	1,246
53	OPEN ACCESS TRANS. TARIFF	216	20	12	6	0	0	0	0	6
54	AMEA ANCILLARY	27,491	2,557	1,583	710	5	2	5	19	802
55	TRANS. - SCHERER 4	2	0	0	0	0	0	0	0	0
56	CHART METERING EQUIPMENT	514	30	16	8	6	3	3	2	8
57	RECREATION FACILITIES	28,415	2,457	1,521	683	4	2	5	18	770
58	MISCELLANEOUS - TRANSMISSION	109	0	0	0	0	0	0	0	0
59	EV CHARGING STATION	100	6	3	2	1	1	0	0	2
60	FILM SCOUTING REVENUE	7	0	0	0	0	0	0	0	0
61	ENHANCED CUSTOMER ENERGY	1,584	222	77	68	0	0	0	8	28
62	REDI C&I PROGRAM	52	0	0	0	0	0	0	0	0
63	COMMUNITY SOLAR FEES	34	0	0	0	0	0	0	0	0
64	RENEWABLES RNR-9 APPLICATION/RETEST FEE	64	19	28	0	0	0	0	0	5
65	VENDOR COMP.	4	2	2	0	0	0	0	0	0
66	PRICE PROTECTION PRODUCTS	159	14	10	4	0	0	0	0	4
67	EQUIP. CARRYING CHARGE - PROD.	4,694	437	270	121	1	0	1	3	137
68	EQUIP. CARRYING CHARGE - TRANS.	30	0	0	0	0	0	0	0	0
69	ADMIN. FEE - MEAG	29,055	0	0	0	0	0	0	0	0
70	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
71	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
72	WHOLESALE BLOCK POWER SALES	277	25	17	8	0	0	0	0	8
73	FUEL INVENTORY	248	14	8	4	3	2	1	1	4
74	MATERIALS & SUPPLIES	2,328	266	229	43	24	10	10	4	47
75	REVENUE	143,526	305	254	55	27	12	59	5	3,094
76	TOTAL ACCOUNT 456		14,484	7,975	2,790	72	34	37	87	
77	REGULATORY ADJUSTMENTS	(8,480)	(767)	(518)	(231)	(7)	(4)	(8)	(6)	(237)
78	TOTAL OTHER OPERATING REVENUE	230,575	17,486	9,436	3,602	785	402	244	323	3,871
79	TOTAL OPERATING REVENUE	7,541,818	841,843	720,165	137,340	73,897	31,853	30,296	12,409	151,230

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOUTFS, IOP (29)	RATE SAS (30)	RATE TOUT-PEV (31)	RATE TOUT-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
38	ACCOUNT 454 - RENT	0	0	0	0	0	0	0	0	0
39	PRODUCTION	2,156	1	4	0	2	22	0	2,156	0
40	DISTRIBUTION	18,822	10	50	12	22	68	5	18,822	0
41	RENT OF ELEC PROP	3,360	6	8	2	3	17	1	3,360	0
42	VARIOUS CUST - LAND & BUILDING RENTALS	2,343	4	6	1	2	12	1	2,343	0
43	ACCOUNT 454 - RENT	26,681	20	69	16	30	119	7	26,681	0
44	SCHERER 4 TSA	30	0	0	0	0	0	0	0	30
45	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
46	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
47	TOTAL ACCOUNT 454 - RENT	26,711	20	69	16	30	119	7	26,681	30
48	ACCOUNT 458 - OTHER									
49	OTHER ELECTRIC REVENUE	699	0	1	0	1	7	0	699	0
50	TRANSMISSION	699	0	2	0	1	3	0	699	0
51	DISTRIBUTION	6,023	0	0	0	0	0	0	6,024	(0)
52	RATE ADMIN CHARGES	42,723	12	85	14	42	433	5	42,723	0
53	OPEN ACCESS TRANS. TARIFF	216	0	0	0	0	2	0	216	0
54	AMEA ANCILLARY	27,491	8	54	9	27	278	3	27,491	0
55	TRANS. - SCHERER 4	2	0	0	0	0	0	0	2	0
56	CHART METERING EQUIPMENT	514	1	1	0	1	3	0	514	0
57	RECREATION FACILITIES	26,415	7	52	9	26	268	3	26,415	0
58	MISCELLANEOUS - TRANSMISSION	109	0	0	0	0	0	0	109	0
59	EV CHARGING STATION	100	0	0	0	0	1	0	100	0
60	FILM SCOUTING REVENUE	7	0	0	0	0	0	0	7	0
61	ENHANCED CUSTOMER ENERGY	1,584	0	7	1	0	8	1	1,584	0
62	REDI C&I PROGRAM	52	0	0	0	0	0	0	52	0
63	COMMUNITY SOLAR FEES	34	0	0	0	0	0	0	34	0
64	RENEWABLES RNR-9 APPLICATION/RETEST FEE	64	0	0	0	0	2	0	64	0
65	VENDOR COMP.	4	0	0	0	0	0	0	4	(0)
66	PRICE PROTECTION PRODUCTS	159	0	0	0	0	1	0	159	0
67	EQUIP. CARRYING CHARGE - PROD.	4,694	1	9	2	5	48	1	4,694	0
68	EQUIP. CARRYING CHARGE - TRANS.	30	0	0	0	0	0	0	30	0
69	ADMIN. FEE - MEAG	29,055	0	0	0	0	0	0	29,055	0
70	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
71	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
72	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
73	SALES TAX COLLECTION FEE	277	0	1	0	0	3	0	277	0
74	FUEL INVENTORY	248	0	1	0	0	1	0	248	0
75	MATERIALS & SUPPLIES	2,328	1	5	1	2	17	0	2,328	0
76	REVENUE	2,853	1	6	37	106	21	1	2,853	0
77	TOTAL SALES TAX COLLECTION FEE	143,526	31	219	37	106	1,074	13	114,471	29,055
78	TOTAL ACCOUNT 456									
79	REGULATORY ADJUSTMENTS	(8,480)	(3)	(16)	(3)	(8)	(77)	(1)	(8,480)	0
80	TOTAL OTHER OPERATING REVENUE	230,575	115	351	62	219	1,348	25	201,490	29,085
81	TOTAL OPERATING REVENUE	7,541,818	1,997	14,960	2,180	6,384	54,825	1,464	7,424,697	117,121

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.10
ANALYSIS OF REVENUES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Direct assignment to rate or rate group - revenues reflect annualized revenue for the period.
- 2 (A)
- 4 (B) Allocated per Production demand-related Generation O&M Expenses from Schedule 2.20.
- 5 (B)
- 6 (B)
- 7 (C) Allocated per energy at generation from Schedule 2.60.
- 8 (C)
- 9 (C)
- 10 (D) Direct assignment to Wholesale Block Power Sales.
- 11 (D)
- 12 (D)
- 13 (E) Direct assignment to City of Dalton / Tri-County EMC.
- 14 (E)
- 15 (C)
- 16 (C)
- 17 (F) Allocated per Purchased Power demand-related Generation O&M Expenses from Schedule 2.20.
- 21 (G) Allocated per Transmission Gross Plant from Schedule 2.00.
- 22 (H) Direct assignment to Scherer 4 TSA.
- 23 (E)
- 24 (D)
- 26 (I) Allocated per the average number of customers from Schedule 2.60.
- 27 (J) Allocated per Distribution Gross Plant from Schedule 2.00.
- 28 (K) Allocated per number of occurrences and average number of customers to rate or rate group.
- 29 (K)
- 30 (K)
- 31 (K)
- 32 (K)
- 33 (G)
- 34 (K)
- 36 (L) Allocated per General Gross Plant from Schedule 2.00.

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.10
ANALYSIS OF REVENUES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

38 (M)	Allocated per Production Gross Plant from Schedule 2.00.
39 (G)	
40 (N)	Allocated per Distribution Gross Plant from Schedule 2.00.
41 (L)	
42 (L)	
44 (H)	
45 (E)	
46 (D)	
48 (G)	
49 (N)	
50 (O)	Allocated per RTP number of customers times rate monthly fees.
51 (G)	
52 (G)	
53 (G)	
54 (P)	Allocated per Distribution Account 370 from Schedule 2.00.
55 (L)	
56 (G)	
57 (Q)	Allocated per Distribution Account 371 from Schedule 2.00.
58 (L)	
59 (R)	Allocated per Sales Expense from Schedule 2.20.
60 (S)	Direct assignment to rate or rate group - revenues reflect annualized base revenue for the period.
61 (T)	Direct assignment provided by GPC to class and allocation to rate or rate group on number of customers within class.
62 (U)	Allocated per Customer Accounting Expense from Schedule 2.20.
63 (V)	Allocated per total retail revenue from sales.
64 (W)	Allocated per RTP retail revenue from sales.
65 (M)	
66 (G)	
67 (U)	
68 (H)	
69 (E)	
70 (D)	
71 (X)	Allocated per Total Fuel Inventory from Schedule 2.02.
72 (Y)	Allocated per Total Plant Materials and Supplies from Schedule 2.02.
73 (V)	
76 (Z)	Allocated per Level A demand allocator from Schedule 2.60.

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R. RM (4)	RATE TOL-RD (5)	RATE PRE-PAY (6)	RATE TOL-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
PRODUCTION										
ENERGY COMPONENT										
1	TOTAL FR FUEL EXPENSE	2,185,094	714,455	4,238	21,887	2,782	34,812	82,125	282,251	71,328
2	VARIABLE O&M EXPENSE	130,498	51,075	303	1,563	199	2,516	5,937	20,679	5,337
3	REMOVE INCREMENTAL RTP	(142,960)	(64,449)	(370)	(1,730)	(277)	(3,092)	(6,292)	(22,281)	(5,215)
4	ASSIGN INCREMENTAL RTP	142,960	0	0	0	0	0	0	0	0
5	WHOLESALE BLOCKS FUEL EXPENSE	38,266	0	0	0	0	0	0	0	0
6	WHOLESALE BLOCKS VOM EXPENSE	2,980	0	0	0	0	0	0	0	0
7	DALTON/TRI-COUNTY FUEL EXPENSE	0	0	0	0	0	0	0	0	0
8	DALTON/TRI-COUNTY VOM EXPENSE	0	0	0	0	0	0	0	0	0
9	TOTAL ENERGY COMPONENT	2,356,932	701,080	4,172	21,720	2,704	34,236	81,769	280,649	71,451
10	DEMAND COMPONENT	543,661	252,851	1,440	6,595	1,107	12,064	23,737	84,390	19,256
11	REMOVE INCREMENTAL RTP	(18,415)	(8,565)	(48)	(223)	(37)	(409)	(804)	(2,859)	(652)
12	ASSIGN INCREMENTAL RTP	18,415	0	0	0	0	0	0	0	0
13	DALTON/TRI-COUNTY	0	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	4,413	0	0	0	0	0	0	0	0
15	TOTAL DEMAND COMPONENT	548,074	244,286	1,391	6,372	1,069	11,655	22,933	81,532	18,603
16	GENERATION EXPENSE	2,859,253	945,366	5,563	28,092	3,773	45,891	104,702	362,181	90,054
17	DALTON/TRI-COUNTY GENERATION EXPENSE	94	0	0	0	0	0	0	0	0
18	WHOLESALE BLOCKS GEN. EXPENSE	45,659	0	0	0	0	0	0	0	0
19	TOTAL GENERATION EXPENSE	2,905,006	945,366	5,563	28,092	3,773	45,891	104,702	362,181	90,054
ACCOUNT 555 - PURCHASED POWER										
20	DEMAND COMPONENT	285,810	123,625	704	3,225	541	5,898	11,605	41,261	9,415
21	ENERGY RELATED (EXCL. FUEL)	3,399	1,330	8	41	5	66	155	539	139
22	PURCHASED POWER	269,209	124,956	712	3,265	546	5,964	11,760	41,799	9,554
23	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
24	DALTON/TRI-COUNTY	0	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	4,200	0	0	0	0	0	0	0	0
26	TOTAL ACCOUNT 555 (EXCL. FUEL)	273,409	124,956	712	3,265	546	5,964	11,760	41,799	9,554
OTHER PRODUCTION EXPENSES:										
27	ACCOUNT 556	10,387	4,831	28	126	21	230	453	1,612	368
28	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
29	DALTON/TRI-COUNTY	0	0	0	0	0	0	0	0	0
30	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
31	TOTAL ACCOUNT 556	10,387	4,831	28	126	21	230	453	1,612	368
32	ACCOUNT 557	22,839	10,622	60	277	47	507	997	3,545	809
33	TOTAL OTHER PRODUCTION	33,225	15,453	88	403	68	737	1,451	5,157	1,177
34	PRODUCTION EXPENSE	3,161,687	1,085,774	6,363	31,760	4,387	52,592	117,913	409,138	100,784
35	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
36	DALTON/TRI-COUNTY	94	0	0	0	0	0	0	0	0
37	WHOLESALE BLOCK POWER SALES	49,859	0	0	0	0	0	0	0	0
38	TOTAL PRODUCTION EXPENSE	3,211,640	1,085,774	6,363	31,760	4,387	52,592	117,913	409,138	100,784

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
PRODUCTION										
ENERGY COMPONENT										
1	TOTAL FR FUEL EXPENSE	2,185,094	354,869	377,336	48,557	8,122	4,289	9,501	1,973	67,686
2	VARIABLE O&M EXPENSE	130,498	14,568	11,050	3,483	563	310	692	142	4,545
3	REMOVE INCREMENTAL RTP	(142,960)	(13,521)	(9,391)	(3,882)	(212)	(116)	(255)	(116)	(4,184)
4	ASSIGN INCREMENTAL RTP	142,960	55,726	87,234	0	0	0	0	0	0
5	WHOLESALE BLOCKS FUEL EXPENSE	38,266	0	0	0	0	0	0	0	0
6	WHOLESALE BLOCKS VOM EXPENSE	2,980	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY FUEL EXPENSE	0	0	0	0	0	0	0	0	0
8	DALTON / TRI-COUNTY VOM EXPENSE	94	0	0	0	0	0	0	0	0
9	TOTAL ENERGY COMPONENT	2,356,932	411,641	466,229	48,158	8,473	4,483	9,937	2,000	68,047
10	DEMAND COMPONENT	543,661	49,194	33,233	14,823	437	239	513	403	15,188
11	REMOVE INCREMENTAL RTP	(18,415)	(1,666)	(1,126)	(502)	(15)	(8)	(17)	(14)	(514)
12	ASSIGN INCREMENTAL RTP	18,415	7,911	10,504	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	4,413	0	0	0	0	0	0	0	0
15	TOTAL DEMAND COMPONENT	548,074	55,438	42,612	14,321	422	230	495	389	14,673
16	GENERATION EXPENSE	2,859,253	487,079	508,841	62,479	8,895	4,713	10,433	2,389	82,720
17	DALTON / TRI-COUNTY GENERATION EXPENSE	94	0	0	0	0	0	0	0	0
18	WHOLESALE BLOCKS GEN. EXPENSE	45,659	0	0	0	0	0	0	0	0
19	TOTAL GENERATION EXPENSE	2,905,006	467,079	508,841	62,479	8,895	4,713	10,433	2,389	82,720
20	ACCOUNT 555 - PURCHASED POWER DEMAND COMPONENT	265,810	24,052	16,249	7,247	214	117	251	197	7,426
21	ENERGY RELATED (EXCL. FUEL)	3,399	379	288	91	15	8	18	4	118
22	PURCHASED POWER	269,209	24,431	16,536	7,338	228	125	269	201	7,544
23	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	4,200	0	0	0	0	0	0	0	0
26	TOTAL ACCOUNT 555 (EXCL. FUEL)	273,409	24,431	16,536	7,338	228	125	269	201	7,544
OTHER PRODUCTION EXPENSES:										
27	ACCOUNT 556	10,387	940	635	283	8	5	10	8	290
28	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
29	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
30	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
31	TOTAL ACCOUNT 556	10,387	940	635	283	8	5	10	8	290
32	ACCOUNT 557	22,839	2,067	1,396	623	18	10	22	17	638
33	TOTAL OTHER PRODUCTION	33,225	3,006	2,031	906	27	15	31	25	928
34	PRODUCTION EXPENSE	3,161,687	494,517	527,408	70,723	9,150	4,853	10,733	2,615	91,192
35	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
36	DALTON / TRI-COUNTY	94	0	0	0	0	0	0	0	0
37	WHOLESALE BLOCK POWER SALES	49,859	0	0	0	0	0	0	0	0
38	TOTAL PRODUCTION EXPENSE	3,211,640	494,517	527,408	70,723	9,150	4,853	10,733	2,615	91,192

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
PRODUCTION										
ENERGY COMPONENT										
1	TOTAL FR FUEL EXPENSE	2,185,094	962	4,103	646	1,610	19,035	172	2,185,094	0
2	VARIABLE O&M EXPENSE	130,498	79	312	48	115	1,579	13	130,498	0
3	REMOVE INCREMENTAL RTP	(142,960)	(56)	(283)	(48)	(130)	(1,379)	(13)	(142,960)	0
4	ASSIGN INCREMENTAL RTP	142,960	0	0	0	0	0	0	142,960	0
5	WHOLESALE BLOCKS FUEL EXPENSE	38,266	0	0	0	0	0	0	0	38,266
6	WHOLESALE BLOCKS VOM EXPENSE	2,980	0	0	0	0	0	0	0	2,980
7	DALTON / TRI-COUNTY FUEL EXPENSE	0	0	0	0	0	0	0	0	0
8	DALTON / TRI-COUNTY VOM EXPENSE	94	0	0	0	0	0	0	0	94
9	TOTAL ENERGY COMPONENT	2,356,932	985	4,132	647	1,595	19,234	172	2,315,592	41,340
10	DEMAND COMPONENT	543,661	184	1,021	176	499	4,925	50	543,661	0
11	REMOVE INCREMENTAL RTP	(18,415)	(6)	(35)	(6)	(17)	(167)	(2)	(18,415)	0
12	ASSIGN INCREMENTAL RTP	18,415	0	0	0	0	0	0	18,415	0
13	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	4,413	0	0	0	0	0	0	0	4,413
15	TOTAL DEMAND COMPONENT	548,074	178	987	170	482	4,758	48	543,661	4,413
16	GENERATION EXPENSE	2,859,253	1,163	5,119	817	2,077	23,993	221	2,859,253	0
17	DALTON / TRI-COUNTY GENERATION EXPENSE	94	0	0	0	0	0	0	0	94
18	WHOLESALE BLOCKS GEN. EXPENSE	45,659	0	0	0	0	0	0	0	45,659
19	TOTAL GENERATION EXPENSE	2,905,006	1,163	5,119	817	2,077	23,993	221	2,859,253	45,753
ACCOUNT 555 - PURCHASED POWER										
20	DEMAND COMPONENT	265,810	90	499	86	244	2,408	24	265,810	0
21	ENERGY RELATED (EXCL. FUEL)	3,399	2	8	1	3	41	0	3,399	0
22	PURCHASED POWER	269,209	92	507	87	247	2,449	25	269,209	0
23	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	4,200	0	0	0	0	0	0	0	4,200
26	TOTAL ACCOUNT 555 (EXCL. FUEL)	273,409	92	507	87	247	2,449	25	269,209	4,200
OTHER PRODUCTION EXPENSES:										
27	ACCOUNT 556	10,387	4	20	3	10	94	1	10,387	0
28	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
29	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
30	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
31	TOTAL ACCOUNT 556	10,387	4	20	3	10	94	1	10,387	0
32	ACCOUNT 557	22,839	8	43	7	21	207	2	22,839	0
33	TOTAL OTHER PRODUCTION	33,225	11	62	11	31	301	3	33,225	0
PRODUCTION EXPENSE										
34	PRODUCTION EXPENSE	3,161,687	1,266	5,689	916	2,355	26,743	248	3,161,687	0
35	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
36	DALTON / TRI-COUNTY	94	0	0	0	0	0	0	0	94
37	WHOLESALE BLOCK POWER SALES	49,859	0	0	0	0	0	0	0	49,859
38	TOTAL PRODUCTION EXPENSE	3,211,640	1,266	5,689	916	2,355	26,743	248	3,161,687	49,953

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
TRANSMISSION EXPENSE										
OPERATIONS										
39	560-SUPERVISION	7,377	3,435	23	87	15	195	346	1,182	248
40	561-LOAD DISPATCHING	21,456	10,018	66	252	44	570	1,011	3,451	719
41	562-STATION EXPENSE	2,660	1,240	8	31	5	69	124	426	90
42	563-OVERHEAD LINES	1,192	542	4	14	2	31	55	187	40
43	564-UNDERGROUND LINES	0	0	0	0	0	0	0	0	0
44	565-TRANS. BY OTHERS	1,294	604	4	15	3	34	61	208	43
45	566-MISCELLANEOUS	9,288	4,263	28	108	19	241	429	1,470	312
46	567-RENTS	(6,152)	(2,821)	(19)	(71)	(12)	(162)	(286)	(975)	(206)
47	TOTAL OPERATIONS	37,116	17,280	114	436	76	979	1,741	5,949	1,247
MAINTENANCE										
48	568-SUPERVISION	15,710	7,196	47	181	32	408	725	2,482	528
49	569-STRUCTURES	4,248	1,980	13	50	9	111	198	680	143
50	570-STATION EXPENSE	20,428	9,522	62	241	42	533	954	3,270	689
51	571-OVERHEAD LINES	53,108	24,124	160	607	106	1,377	2,439	8,339	1,783
52	572-UNDERGROUND LINES	0	0	0	0	0	0	0	0	0
53	573-MISCELLANEOUS	3	1	0	0	0	0	0	1	0
54	TOTAL MAINTENANCE	93,498	42,824	282	1,080	189	2,429	4,317	14,772	3,143
55	TOTAL TRANSMISSION EXPENSE	130,613	60,104	396	1,516	265	3,407	6,058	20,722	4,390
56	REMOVE INCREMENTAL RTP	(40,848)	(18,793)	(124)	(474)	(83)	(1,065)	(1,894)	(6,479)	(1,373)
57	ASSIGN INCREMENTAL RTP	0	0	0	0	0	0	0	0	0
58	REMOVE SCHERER 4 EXPENSE	(2,054)	(959)	(6)	(24)	(4)	(55)	(97)	(330)	(69)
59	REMOVE DALTON / TRI-COUNTY EXPENSE	0	0	0	0	0	0	0	0	0
60	REMOVE WHOLESALE BLOCKS EXP.	(5)	(2)	(0)	(0)	(0)	(0)	(0)	(1)	(0)
61	TRANSMISSION EXPENSE	128,554	40,350	266	1,018	178	2,287	4,067	13,911	2,948
62	SCHERER 4 TSA	2,054	0	0	0	0	0	0	0	0
63	DALTON / TRI-COUNTY	5	0	0	0	0	0	0	0	0
64	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
65	TOTAL TRANSMISSION EXPENSE	130,613	40,350	266	1,018	178	2,287	4,067	13,911	2,948
DISTRIBUTION EXPENSE										
OPERATIONS										
66	580 - SUPERVISION & ENG.	17,308	8,889	67	271	36	1,501	1,192	1,984	264
67	581 - LOAD DISPATCHING	17,847	7,988	89	282	37	449	791	2,889	578
68	582 - STATION EXPENSE	1,516	692	5	18	3	41	71	241	50
69	583 - OVERHEAD LINES	2,020	1,326	10	41	5	94	71	175	29
70	584 - UNDERGROUND LINES	14,848	7,170	75	246	32	427	640	2,236	435
71	585 - STREET LIGHTING	3,149	0	0	0	0	0	0	0	0
72	586 - METER EXPENSE	34,032	18,115	105	518	66	6,080	4,085	3,439	54
73	587 - CUST. INSTALLATION	4,297	3,587	21	103	13	315	123	67	1
74	588 - MISCELLANEOUS	24,680	13,587	91	397	54	1,553	1,322	2,704	412
75	589 - RENTS	3,261	1,795	12	52	7	205	175	357	54
76	TOTAL OPERATIONS	122,958	63,150	474	1,928	252	10,665	8,471	14,092	1,878

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SG (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
TRANSMISSION EXPENSE										
OPERATIONS										
39	560-SUPERVISION	7,377	10	22	85	52	26	15	7	76
40	561-LOAD DISPATCHING	21,456	29	63	250	151	75	45	20	222
41	562-STATION EXPENSE	2,660	4	8	31	19	9	6	2	27
42	563-OVERHEAD LINES	1,192	2	3	14	9	5	2	1	12
43	564-UNDERGROUND LINES	0	0	0	0	0	0	0	0	0
44	565-TRANS. BY OTHERS	1,294	2	4	15	9	5	3	1	13
45	566-MISCELLANEOUS	9,288	15	27	106	67	35	19	8	94
46	567-RENTS	(6,152)	(10)	(18)	(44)	(44)	(23)	(12)	(6)	(63)
47	TOTAL OPERATIONS	37,116	52	109	430	262	132	77	34	382
MAINTENANCE										
48	568-SUPERVISION	15,710	25	45	179	114	59	31	14	159
49	569-STRUCTURES	4,248	6	12	49	30	15	9	4	44
50	570-STATION EXPENSE	20,428	28	60	236	144	72	43	19	210
51	571-OVERHEAD LINES	53,108	90	152	602	389	204	102	47	534
52	572-UNDERGROUND LINES	0	0	0	0	0	0	0	0	0
53	573-MISCELLANEOUS	3	0	0	0	0	0	0	0	0
54	TOTAL MAINTENANCE	93,498	149	269	1,065	678	350	185	84	947
55	TOTAL TRANSMISSION EXPENSE	130,613	200	378	1,495	940	482	262	118	1,329
56	REMOVE INCREMENTAL RTP	(40,848)	(63)	(118)	(467)	(294)	(151)	(82)	(37)	(416)
57	ASSIGN INCREMENTAL RTP	40,848	0	0	0	0	0	0	0	0
58	REMOVE SCHERER 4 EXPENSE	(2,054)	(3)	(6)	(24)	(14)	(7)	(4)	(2)	(21)
59	REMOVE DALTON/TRI-COUNTY EXPENSE	0	0	0	0	0	0	0	0	0
60	REMOVE WHOLESALE BLOCKS EXP.	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
61	TRANSMISSION EXPENSE	128,554	135	254	1,004	631	324	176	79	892
62	SCHERER 4 TSA	2,054	0	0	0	0	0	0	0	0
63	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
64	WHOLESALE BLOCK POWER SALES	5	0	0	0	0	0	0	0	0
65	TOTAL TRANSMISSION EXPENSE	130,613	135	254	1,004	631	324	176	79	892
DISTRIBUTION EXPENSE										
OPERATIONS										
66	580 - SUPERVISION & ENG.	17,308	9	42	212	69	27	13	7	131
67	581 - LOAD DISPATCHING	17,847	19	56	196	126	65	27	15	175
68	582 - STATION EXPENSE	1,516	3	4	17	11	5	3	1	15
69	583 - OVERHEAD LINES	2,020	1	4	14	7	3	1	1	11
70	584 - UNDERGROUND LINES	14,848	14	43	154	96	47	20	11	136
71	585 - STREET LIGHTING	3,149	0	0	0	0	0	0	0	0
72	586 - METER EXPENSE	34,032	1	84	630	66	3	5	2	262
73	587 - CUST. INSTALLATION	4,297	0	2	14	1	0	0	0	5
74	588 - MISCELLANEOUS	24,680	16	55	238	102	40	21	11	174
75	589 - RENTS	3,261	2	7	31	13	5	3	1	23
76	TOTAL OPERATIONS	122,958	66	297	1,506	492	195	93	50	932

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
TRANSMISSION EXPENSE										
OPERATIONS										
39	560-SUPERVISION	7,377	643	415	194	1	1	1	1	198
40	561-LOAD DISPATCHING	21,456	1,844	1,197	566	3	2	4	15	564
41	562-STATION EXPENSE	2,660	232	149	70	1	0	1	2	71
42	563-OVERHEAD LINES	1,192	115	70	30	0	0	0	0	37
43	564-UNDERGROUND LINES	0	0	0	0	0	0	0	0	0
44	565-TRANS. BY OTHERS	1,294	111	72	34	0	0	0	1	34
45	566-MISCELLANEOUS	9,288	864	535	240	2	1	2	6	271
46	567-RENTS	(6,152)	(573)	(352)	(158)	(1)	(0)	(1)	(4)	(180)
47	TOTAL OPERATIONS	37,116	3,236	2,085	977	6	3	7	26	994
MAINTENANCE										
48	568-SUPERVISION	15,710	1,473	907	405	2	1	3	11	463
49	569-STRUCTURES	4,248	370	239	112	1	1	1	3	114
50	570-STATION EXPENSE	20,428	1,147	1,147	540	4	2	5	14	546
51	571-OVERHEAD LINES	53,108	5,143	3,106	1,352	7	4	8	36	1,632
52	572-UNDERGROUND LINES	0	0	0	0	0	0	0	0	0
53	573-MISCELLANEOUS	3	0	0	0	0	0	0	0	0
54	TOTAL MAINTENANCE	93,498	8,765	5,399	2,409	15	8	17	63	2,755
TOTAL TRANSMISSION EXPENSE										
55	TOTAL TRANSMISSION EXPENSE	130,613	12,002	7,484	3,386	21	11	24	89	3,749
56	REMOVE INCREMENTAL RTP	(40,848)	(3,757)	(2,342)	(1,059)	(6)	(4)	(8)	(28)	(1,174)
57	ASSIGN INCREMENTAL RTP	40,848	17,360	23,489	0	0	0	0	0	0
58	REMOVE SCHERER 4 EXPENSE	(2,054)	(177)	(115)	(54)	(0)	(0)	(0)	(1)	(54)
59	REMOVE DALTON / TRI-COUNTY EXPENSE	0	0	0	0	0	0	0	0	0
60	REMOVE WHOLESAL BLOCKS EXP.	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
61	TRANSMISSION EXPENSE	128,554	25,427	28,517	2,273	14	8	16	60	2,521
62	SCHERER 4 TSA	2,054	0	0	0	0	0	0	0	0
63	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
64	WHOLESAL BLOCK POWER SALES	5	0	0	0	0	0	0	0	0
65	TOTAL TRANSMISSION EXPENSE	130,613	25,427	28,517	2,273	14	8	16	60	2,521
DISTRIBUTION EXPENSE										
OPERATIONS										
66	580 - SUPERVISION & ENG.	17,308	952	279	246	554	207	55	18	143
67	581 - LOAD DISPATCHING	17,847	2,154	599	496	101	54	123	11	280
68	582 - STATION EXPENSE	1,516	145	83	39	0	0	0	1	46
69	583 - OVERHEAD LINES	2,020	106	25	27	8	9	14	6	14
70	584 - UNDERGROUND LINES	14,848	1,606	433	378	80	48	103	15	211
71	585 - STREET LIGHTING	3,149	0	0	0	2,331	819	0	0	0
72	586 - METER EXPENSE	34,032	222	18	143	0	0	0	0	28
73	587 - CUST. INSTALLATION	4,297	4	0	3	0	0	0	0	0
74	588 - MISCELLANEOUS	24,680	1,393	480	370	759	296	84	44	258
75	589 - RENTS	3,261	184	63	49	100	39	11	6	34
76	TOTAL OPERATIONS	122,958	6,766	1,980	1,751	3,933	1,472	391	126	1,015

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
TRANSMISSION EXPENSE										
OPERATIONS										
39	560-SUPERVISION	7,377	2	15	2	7	68	1	7,377	0
40	561-LOAD DISPATCHING	21,456	6	43	7	22	196	2	21,456	0
41	562-STATION EXPENSE	2,660	1	5	1	3	24	0	2,660	0
42	563-OVERHEAD LINES	1,192	0	2	0	1	13	0	1,192	0
43	564-UNDERGROUND LINES	0	0	0	0	0	0	0	0	0
44	565-TRANS. BY OTHERS	1,294	0	3	0	1	12	0	1,294	0
45	566-MISCELLANEOUS	9,288	3	18	3	9	94	1	9,288	0
46	567-RENTS	(6,152)	(2)	(12)	(2)	(6)	(63)	(1)	(6,152)	0
47	TOTAL OPERATIONS	37,116	10	75	13	37	344	4	37,116	0
MAINTENANCE										
48	568-SUPERVISION	15,710	4	31	5	16	161	2	15,710	0
49	569-STRUCTURES	4,248	1	9	1	4	39	0	4,248	0
50	570-STATION EXPENSE	20,428	6	41	7	20	187	0	20,428	0
51	571-OVERHEAD LINES	53,108	14	104	18	52	572	6	53,108	0
52	572-UNDERGROUND LINES	0	0	0	0	0	0	0	0	0
53	573-MISCELLANEOUS	3	0	0	0	0	0	0	3	0
54	TOTAL MAINTENANCE	93,498	25	185	31	92	959	10	93,498	0
55	TOTAL TRANSMISSION EXPENSE	130,613	36	260	44	130	1,303	14	130,613	0
56	REMOVE INCREMENTAL RTP	(40,848)	(11)	(61)	(14)	(41)	(408)	(4)	(40,848)	0
57	ASSIGN INCREMENTAL RTP	40,848	0	0	0	0	0	0	40,848	0
58	REMOVE SCHERER 4 EXPENSE	(2,054)	(1)	(4)	(1)	(2)	(19)	(0)	(2,054)	0
59	REMOVE DALTON / TRI-COUNTY EXPENSE	0	0	0	0	0	0	0	0	0
60	REMOVE WHOLESAL BLOCKS EXP.	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(5)	0
61	TRANSMISSION EXPENSE	128,554	24	174	29	87	876	9	128,554	0
62	SCHERER 4 TSA	2,054	0	0	0	0	0	0	2,054	0
63	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
64	WHOLESAL BLOCK POWER SALES	5	0	0	0	0	0	0	5	0
65	TOTAL TRANSMISSION EXPENSE	130,613	24	174	29	87	876	9	128,554	2,059
DISTRIBUTION EXPENSE										
OPERATIONS										
66	580 - SUPERVISION & ENG.	17,308	5	42	15	19	51	7	17,308	0
67	581 - LOAD DISPATCHING	17,847	7	86	24	22	100	6	17,847	0
68	582 - STATION EXPENSE	1,516	0	3	1	2	15	0	1,516	0
69	583 - OVERHEAD LINES	2,020	2	6	1	3	5	0	2,020	0
70	584 - UNDERGROUND LINES	14,848	8	67	19	19	75	5	14,848	0
71	585 - STREET LIGHTING	3,149	0	0	0	0	0	0	3,149	0
72	586 - METER EXPENSE	34,032	0	12	30	31	13	21	34,032	0
73	587 - CUST. INSTALLATION	4,297	0	5	1	6	89	0	4,297	0
74	588 - MISCELLANEOUS	24,680	13	66	16	29	89	7	24,680	0
75	589 - RENTS	3,261	2	9	2	4	12	1	3,261	0
76	TOTAL OPERATIONS	122,958	38	295	109	134	360	47	122,958	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
MAINTENANCE										
77	590 - SUPERVISION & ENG.	17,617	9,957	79	307	40	785	705	1,823	319
78	591 - STRUCTURES	694	319	2	8	1	19	33	111	23
79	592 - STATION EQUIPMENT	14,183	6,477	45	164	29	381	663	2,255	471
80	593 - OVERHEAD LINES	83,552	54,846	416	1,691	217	3,908	2,941	7,230	1,215
81	594 - UNDERGROUND LINES	25,750	12,434	129	427	55	740	1,110	3,878	754
82	595 - LINE TRANSFORMERS	2,198	1,134	5	30	4	329	245	278	12
83	596 - STREET LIGHTING	6,457	0	0	0	0	0	0	0	0
84	597 - METERS	4,048	2,154	12	62	8	723	486	409	6
85	598 - MISCELLANEOUS	0	0	0	0	0	0	0	0	0
86	MAINTENANCE	154,499	87,323	689	2,688	355	6,865	6,182	15,984	2,800
87	TOTAL DISTRIBUTION EXPENSE	277,457	150,472	1,163	4,617	607	17,551	14,654	30,075	4,678
CUSTOMER ACCOUNTING EXPENSE										
88	901 - SUPERVISION	9,436	6,866	40	1,219	25	543	213	127	14
89	902 - METER READING	8,098	6,848	40	196	25	540	212	116	2
90	903 - CUST. ACCTS. & COLLECTION	95,458	79,302	459	0	290	6,271	2,469	1,489	192
91	903 - PRE-PAY PROGRAM COSTS	16,757	0	0	16,757	0	0	0	0	0
92	904 - UNCOLLECTIBLE	13,383	11,137	64	319	41	878	343	188	3
93	905 - MISCELLANEOUS	469	341	2	61	1	27	11	6	1
94	TOTAL CUSTOMER ACCOUNTING	143,601	104,494	605	18,551	382	8,259	3,248	1,926	211
CUSTOMER ASSISTANCE EXPENSE										
95	908 - CUSTOMER ASSISTANCE	109,324	41,263	239	1,180	151	35,707	13,932	8,171	145
96	909 - INF. & INST. ADVER.	726	611	4	17	2	50	20	10	0
97	910 - MISCELLANEOUS	2,409	2,011	12	58	7	168	66	36	1
98	TOTAL CUSTOMER ASSISTANCE	112,460	43,885	254	1,255	160	35,925	14,018	8,217	146
SALES EXPENSE										
99	912 - DEMO. & SELLING	46,511	13,255	77	379	48	15,146	5,504	4,544	152
100	913 - ADVERTISING	103	0	0	0	0	45	12	24	1
101	916 - MISCELLANEOUS	204	0	0	0	0	111	44	23	0
102	TOTAL SALES	46,817	13,255	77	379	48	15,302	5,561	4,591	154

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
MAINTENANCE										
77	590 - SUPERVISION & ENG.	17,617	12	36	144	74	31	15	9	114
78	591 - STRUCTURES	694	1	2	8	5	2	1	1	7
79	592 - STATION EQUIPMENT	14,183	24	41	164	102	47	26	13	144
80	593 - OVERHEAD LINES	83,552	40	148	575	288	108	53	34	451
81	594 - UNDERGROUND LINES	25,750	25	75	267	167	81	35	20	235
82	595 - LINE TRANSFORMERS	2,198	0	6	32	7	1	1	0	19
83	596 - STREET LIGHTING	6,457	0	0	0	0	0	0	0	0
84	597 - METERS	4,048	0	10	75	8	0	1	0	31
85	598 - MISCELLANEOUS	0	0	0	0	0	0	0	0	0
86	MAINTENANCE	154,499	103	318	1,265	651	270	132	76	1,002
87	TOTAL DISTRIBUTION EXPENSE	277,457	168	615	2,771	1,143	465	224	127	1,934
CUSTOMER ACCOUNTING EXPENSE										
88	901 - SUPERVISION	9,436	0	4	24	6	1	2	0	9
89	902 - METER READING	8,098	0	4	23	2	0	0	0	9
90	903 - CUST. ACCTS. & COLLECTION	95,458	5	45	273	82	19	21	6	109
91	903 - PRE-PAY PROGRAM COSTS	16,757	0	0	0	0	0	0	0	0
92	904 - UNCOLLECTIBLE	13,383	0	6	38	3	0	0	0	15
93	905 - MISCELLANEOUS	489	0	0	1	0	0	0	0	0
94	TOTAL CUSTOMER ACCOUNTING	143,601	5	59	359	93	21	23	7	144
CUSTOMER ASSISTANCE EXPENSE										
95	908 - CUSTOMER ASSISTANCE	109,324	3	250	1,665	179	9	12	4	615
96	909 - INF. & INST. ADVER.	726	0	0	2	0	0	0	0	1
97	910 - MISCELLANEOUS	2,409	0	1	7	1	0	0	0	3
98	TOTAL CUSTOMER ASSISTANCE	112,460	3	251	1,675	179	9	12	4	619
SALES EXPENSE										
99	912 - DEMO. & SELLING	46,511	1	82	935	197	13	10	1	214
100	913 - ADVERTISING	103	0	0	5	2	0	0	0	0
101	916 - MISCELLANEOUS	204	0	1	5	0	0	0	0	2
102	TOTAL SALES	46,817	1	82	945	200	14	10	1	216

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
MAINTENANCE										
77	590 - SUPERVISION & ENG.	17,617	1,112	338	280	674	274	100	38	182
78	591 - STRUCTURES	694	64	38	18	0	0	0	0	20
79	592 - STATION EQUIPMENT	14,183	1,357	777	361	2	1	3	9	432
80	593 - OVERHEAD LINES	83,552	4,369	1,049	1,108	317	364	591	257	587
81	594 - UNDERGROUND LINES	25,750	2,786	751	655	139	83	179	26	365
82	595 - LINE TRANSFORMERS	2,198	42	7	20	1	1	2	4	5
83	596 - STREET LIGHTING	6,457	0	0	0	4,778	1,679	0	0	0
84	597 - METERS	4,048	26	2	17	0	0	0	0	3
85	598 - MISCELLANEOUS	0	0	0	0	0	0	0	0	0
86	MAINTENANCE	154,499	9,756	2,962	2,459	5,913	2,404	874	335	1,595
87	TOTAL DISTRIBUTION EXPENSE	277,457	16,522	4,942	4,210	9,845	3,876	1,266	460	2,609
CUSTOMER ACCOUNTING EXPENSE										
88	901 - SUPERVISION	9,436	114	9	8	15	42	54	44	15
89	902 - METER READING	8,098	7	1	4	0	0	0	43	1
90	903 - CUST. ACCTS. & COLLECTION	95,458	1,598	123	105	184	523	670	503	206
91	903 - PRE-PAY PROGRAM COSTS	16,757	0	0	0	0	0	0	0	0
92	904 - UNCOLLECTIBLE	13,383	11	1	7	26	73	94	71	1
93	905 - MISCELLANEOUS	469	6	0	0	1	2	3	2	1
94	TOTAL CUSTOMER ACCOUNTING	143,601	1,736	134	125	225	641	821	663	224
CUSTOMER ASSISTANCE EXPENSE										
95	908 - CUSTOMER ASSISTANCE	109,324	639	74	280	0	0	0	2,826	92
96	909 - INF. & INST. ADVER.	726	0	0	0	0	0	0	4	0
97	910 - MISCELLANEOUS	2,409	2	0	1	1	4	5	14	0
98	TOTAL CUSTOMER ASSISTANCE	112,460	642	74	282	1	4	5	2,843	92
SALES EXPENSE										
99	912 - DEMO. & SELLING	46,511	724	133	92	411	1,170	1,498	925	126
100	913 - ADVERTISING	103	7	1	0	0	0	0	1	0
101	916 - MISCELLANEOUS	204	1	0	1	0	0	0	9	0
102	TOTAL SALES	46,817	732	134	93	411	1,170	1,498	934	127

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOL-FS, IOP (29)	RATE SAS (30)	RATE TOL-PEV (31)	RATE TOL-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
MAINTENANCE										
77	590 - SUPERVISION & ENG.	17,617	15	51	13	21	64	4	17,617	0
78	591 - STRUCTURES	694	0	1	0	1	7	0	694	0
79	592 - STATION EQUIPMENT	14,183	4	30	5	14	141	2	14,183	0
80	593 - OVERHEAD LINES	83,552	102	237	61	114	214	18	83,552	0
81	594 - UNDERGROUND LINES	25,750	14	116	33	32	131	8	25,750	0
82	595 - LINE TRANSFORMERS	2,198	0	7	1	2	2	1	2,198	0
83	596 - STREET LIGHTING	6,457	0	0	0	0	0	0	6,457	0
84	597 - METERS	4,048	0	1	4	4	2	3	4,048	0
85	598 - MISCELLANEOUS	0	0	0	0	0	0	0	0	0
86	MAINTENANCE	154,499	136	443	117	188	560	35	154,499	0
87	TOTAL DISTRIBUTION EXPENSE	277,457	174	739	226	322	919	83	277,457	0
CUSTOMER ACCOUNTING EXPENSE										
88	901 - SUPERVISION	9,436	15	8	1	12	5	1	9,436	0
89	902 - METER READING	8,098	3	8	1	12	0	1	8,098	0
90	903 - CUST. ACCTS. & COLLECTION	95,458	186	98	12	137	66	14	95,458	0
91	903 - PRE-PAY PROGRAM COSTS	16,757	0	0	0	0	0	0	16,757	0
92	904 - UNCOLLECTIBLE	13,383	26	13	2	19	1	1	13,383	0
93	905 - MISCELLANEOUS	469	1	0	0	1	0	0	469	0
94	TOTAL CUSTOMER ACCOUNTING	143,601	231	129	16	180	72	17	143,601	0
CUSTOMER ASSISTANCE EXPENSE										
95	908 - CUSTOMER ASSISTANCE	109,324	1,042	568	87	71	45	75	109,324	109,324
96	909 - INF. & INST. ADVER.	726	2	1	0	1	0	0	726	0
97	910 - MISCELLANEOUS	2,409	5	3	0	3	0	0	2,409	0
98	TOTAL CUSTOMER ASSISTANCE	112,460	1,049	572	87	76	46	75	112,460	0
SALES EXPENSE										
99	912 - DEMO. & SELLING	46,511	341	273	78	23	74	85	46,511	0
100	913 - ADVERTISING	103	0	1	1	0	1	1	103	0
101	916 - MISCELLANEOUS	204	3	2	0	0	0	0	204	0
102	TOTAL SALES	46,817	344	276	79	23	75	85	46,817	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R. RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
ADMIN. & GENERAL EXPENSES										
A & G EXPENSES EXCL. ACCT 928										
103	PRODUCTION	77,940	38,249	206	946	159	1,729	3,403	12,098	2,761
104	TRANSMISSION	40,109	18,408	121	464	81	1,042	1,854	6,346	1,349
105	DISTRIBUTION	291,278	160,361	1,072	4,888	635	18,325	15,806	31,915	4,858
106	CUSTOMER ACCOUNTING	32,683	23,782	138	4,222	87	1,880	739	438	48
107	CUSTOMER ASSISTANCE	12,809	4,998	29	143	18	4,092	1,597	936	17
108	SALES	20,604	5,833	34	167	21	6,734	2,447	2,021	68
109	TOTAL A&G EXP. EXCL. ACCT 928	475,423	249,633	1,600	10,630	1,001	33,801	25,646	53,754	9,100
ACCOUNT 928 - REGULATORY COMMISSION										
110	FERC DOCKET	(758)	(306)	(2)	(10)	(1)	(24)	(39)	(111)	(24)
111	RETAIL DOCKET	1,858	750	5	24	3	58	95	272	59
112	RETAIL NON-DOCKET	946	470	3	13	2	35	46	135	28
113	RETAIL OTHER	4,319	2,009	11	52	9	96	189	670	153
114	TOTAL ACCOUNT 928	6,365	2,922	17	80	12	166	290	967	216
115	SOUTHERN NUCLEAR A&G	2,250	1,046	6	27	5	50	98	349	80
116	ADMINISTRATIVE & GENERAL	484,038	253,601	1,623	10,737	1,018	34,017	26,035	55,070	9,396
117	SCHERER 4 TSA	1,124	0	0	0	0	0	0	0	0
118	DALTON / TRI-COUNTY	15	0	0	0	0	0	0	0	0
119	WHOLESALE BLOCK POWER SALES	2,096	0	0	0	0	0	0	0	0
120	TOTAL ADMIN. & GENERAL	487,273	253,601	1,623	10,737	1,018	34,017	26,035	55,070	9,396
O&M ADJUSTMENTS										
121	EPRI EXPENSE	8,334	2,732	16	84	11	154	324	1,078	269
122	TOTAL O&M ADJUSTMENTS	8,334	2,732	16	84	11	154	324	1,078	269
123	OPERATIONS & MAINTENANCE EXPENSE	4,362,948	1,694,565	10,366	68,401	6,791	166,087	185,819	524,007	118,585
124	SCHERER 4 TSA	3,178	0	0	0	0	0	0	0	0
125	DALTON / TRI-COUNTY	109	0	0	0	0	0	0	0	0
126	WHOLESALE BLOCK POWER SALES	51,961	0	0	0	0	0	0	0	0
127	TOTAL OPER. & MAINT. EXPENSE	4,418,196	1,694,565	10,366	68,401	6,791	166,087	185,819	524,007	118,585

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SG (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
ADMIN. & GENERAL EXPENSES										
A & G EXPENSES EXCL. ACCT 928										
103	PRODUCTION	77,940	99	231	842	571	291	181	73	771
104	TRANSMISSION	40,109	63	116	458	290	149	80	36	407
105	DISTRIBUTION	291,278	189	645	2,810	1,202	477	244	133	2,049
106	CUSTOMER ACCOUNTING	32,683	1	14	82	21	5	5	2	33
107	CUSTOMER ASSISTANCE	12,809	0	29	191	20	1	1	0	71
108	SALES	20,604	0	36	416	88	6	5	1	95
109	TOTAL A&G EXP. EXCL. ACCT 928	475,423	352	1,071	4,799	2,192	929	516	245	3,425
ACCOUNT 928 - REGULATORY COMMISSION										
110	FERC DOCKET	(758)	(1)	(2)	(8)	(5)	(2)	(1)	(1)	(7)
111	RETAIL DOCKET	1,858	2	5	19	13	6	3	2	16
112	RETAIL NON-DOCKET	946	1	3	10	6	3	2	1	9
113	RETAIL OTHER	4,319	5	13	47	32	16	10	4	43
114	TOTAL ACCOUNT 928	6,365	8	19	68	45	22	14	6	61
115	SOUTHERN NUCLEAR A&G	2,250	3	7	24	16	8	5	2	22
116	ADMINISTRATIVE & GENERAL	484,038	363	1,096	4,891	2,254	960	535	253	3,508
117	SCHERER 4 TSA	1,124	0	0	0	0	0	0	0	0
118	DALTON / TRI-COUNTY	15	0	0	0	0	0	0	0	0
119	WHOLESALE BLOCK POWER SALES	2,096	0	0	0	0	0	0	0	0
120	TOTAL ADMIN. & GENERAL	487,273	363	1,096	4,891	2,254	960	535	253	3,508
O&M ADJUSTMENTS										
121	EPRI EXPENSE	8,334	11	20	66	52	32	18	8	72
122	TOTAL O&M ADJUSTMENTS	8,334	11	20	66	52	32	18	8	72
123	OPERATIONS & MAINTENANCE EXPENSE	4,362,948	4,837	9,820	36,870	23,386	13,400	7,559	3,507	35,203
124	SCHERER 4 TSA	3,178	0	0	0	0	0	0	0	0
125	DALTON / TRI-COUNTY	109	0	0	0	0	0	0	0	0
126	WHOLESALE BLOCK POWER SALES	51,961	0	0	0	0	0	0	0	0
127	TOTAL OPER. & MAINT. EXPENSE	4,418,196	4,837	9,820	36,870	23,386	13,400	7,559	3,507	35,203

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
ADMIN. & GENERAL EXPENSES										
A & G EXPENSES EXCL. ACCT 928										
103	PRODUCTION	77,940	7,052	4,764	2,125	63	34	73	58	2,177
104	TRANSMISSION	40,109	3,730	2,309	1,037	7	4	8	27	1,169
105	DISTRIBUTION	291,278	16,439	5,682	4,372	8,953	3,494	996	514	3,046
106	CUSTOMER ACCOUNTING	32,883	395	30	28	51	146	187	151	51
107	CUSTOMER ASSISTANCE	12,809	73	8	3	0	0	1	324	11
108	SALES	20,604	322	59	41	181	515	659	411	56
109	TOTAL A&G EXP. EXCL. ACCT 928	475,423	28,012	12,833	7,635	9,255	4,193	1,324	1,485	6,510
ACCOUNT 928 - REGULATORY COMMISSION										
110	FERC DOCKET	(758)	(67)	(75)	(14)	(8)	(3)	(3)	(1)	(15)
111	RETAIL DOCKET	1,858	212	183	34	19	8	8	3	38
112	RETAIL NON-DOCKET	946	77	45	22	0	1	2	1	22
113	RETAIL OTHER	4,319	391	264	118	3	2	4	3	121
114	TOTAL ACCOUNT 928	6,365	593	418	160	15	7	10	6	165
115	SOUTHERN NUCLEAR A&G	2,250	204	138	61	2	1	2	2	63
116	ADMINISTRATIVE & GENERAL	484,038	28,809	13,389	7,857	9,272	4,202	1,937	1,492	6,738
117	SCHERER 4 TSA	1,124	0	0	0	0	0	0	0	0
118	DALTON / TRI-COUNTY	15	0	0	0	0	0	0	0	0
119	WHOLESALE BLOCK POWER SALES	2,096	0	0	0	0	0	0	0	0
120	TOTAL ADMIN. & GENERAL	487,273	28,809	13,389	7,857	9,272	4,202	1,937	1,492	6,738
O&M ADJUSTMENTS										
121	EPRI EXPENSE	8,334	1,319	1,467	172	40	20	35	9	220
122	TOTAL O&M ADJUSTMENTS	8,334	1,319	1,467	172	40	20	35	9	220
123	OPERATIONS & MAINTENANCE EXPENSE	4,362,948	569,704	576,065	85,734	28,958	14,772	16,310	9,076	103,723
124	SCHERER 4 TSA	3,178	0	0	0	0	0	0	0	0
125	DALTON / TRI-COUNTY	109	0	0	0	0	0	0	0	0
126	WHOLESALE BLOCK POWER SALES	51,961	0	0	0	0	0	0	0	0
127	TOTAL OPER. & MAINT. EXPENSE	4,418,196	569,704	576,065	85,734	28,958	14,772	16,310	9,076	103,723

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOL-FS, IOP (29)	RATE SAS (30)	RATE TOL-PEV (31)	RATE TOL-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
ADMIN. & GENERAL EXPENSES										
A & G EXPENSES EXCL. ACCT 928										
103	PRODUCTION	77,940	26	146	25	72	706	7	77,940	0
104	TRANSMISSION	40,109	11	79	13	40	406	4	40,109	0
105	DISTRIBUTION	291,278	152	781	192	337	1,050	78	291,278	0
106	CUSTOMER ACCOUNTING	32,683	52	29	4	41	16	4	32,683	0
107	CUSTOMER ASSISTANCE	12,809	119	65	10	9	5	9	12,809	0
108	SALES	20,604	151	121	35	10	33	38	20,604	0
109	TOTAL A&G EXP. EXCL. ACCT 928	475,423	513	1,223	279	508	2,217	139	475,423	0
ACCOUNT 928 - REGULATORY COMMISSION										
110	FERC DOCKET	(758)	(0)	(2)	(0)	(1)	(6)	(0)	(758)	0
111	RETAIL DOCKET	1,858	0	4	1	2	14	0	1,858	0
112	RETAIL NON-DOCKET	946	0	2	0	1	7	0	946	0
113	RETAIL OTHER	4,319	1	8	1	4	39	0	4,319	0
114	TOTAL ACCOUNT 928	6,365	2	12	2	6	54	1	6,365	0
115	SOUTHERN NUCLEAR A&G	2,250	1	4	1	2	20	0	2,250	0
116	ADMINISTRATIVE & GENERAL	484,038	516	1,239	282	516	2,292	140	484,038	0
117	SCHERER 4 TSA	1,124	0	0	0	0	0	0	0	1,124
118	DALTON / TRI-COUNTY	15	0	0	0	0	0	0	0	15
119	WHOLESALE BLOCK POWER SALES	2,096	0	0	0	0	0	0	0	2,096
120	TOTAL ADMIN. & GENERAL	487,273	516	1,239	282	516	2,292	140	484,038	3,236
O&M ADJUSTMENTS										
121	EPRI EXPENSE	8,334	4	16	2	6	77	1	8,334	0
122	TOTAL O&M ADJUSTMENTS	8,334	4	16	2	6	77	1	8,334	0
123	OPERATIONS & MAINTENANCE EXPENSE	4,362,948	3,607	8,833	1,638	3,565	31,100	660	4,362,948	0
124	SCHERER 4 TSA	3,178	0	0	0	0	0	0	0	3,178
125	DALTON / TRI-COUNTY	109	0	0	0	0	0	0	0	109
126	WHOLESALE BLOCK POWER SALES	51,961	0	0	0	0	0	0	0	51,961
127	TOTAL OPER. & MAINT. EXPENSE	4,418,196	3,607	8,833	1,638	3,565	31,100	660	4,362,948	55,248

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.20
ANALYSIS OF OPERATIONS AND MAINTENANCE EXPENSE

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Direct offset to Fuel Revenues from Schedule 2.10.
- 2 (B) Allocated per Energy at Generation from Schedule 2.60.
- 3 (C) Allocated per Variable O&M and Production Demand Component from Schedule 2.20.
- 4 (D) Direct assignment of incremental RTP costs.
- 5 (E) Direct assignment to Wholesale Block Power Sales.
- 6 (E)
- 7 (F) Direct assignment to City of Dalton / Tri-County EMC.
- 8 (F)
- 10 (G) Allocated per Level A demand allocator from Schedule 2.60.
- 11 (H) Allocated per production demand component.
- 12 (D)
- 13 (F)
- 14 (E)
- 17 (F)
- 18 (E)
- 20 (G)
- 21 (B)
- 23 (I) Direct assignment to Scherer 4 TSA.
- 24 (F)
- 25 (E)
- 27 (G)
- 28 (I)
- 29 (F)
- 30 (E)
- 32 (J) Allocated per Total Generation and Purchased Power demand components.
- 35 (I)
- 36 (F)
- 37 (E)
- 39 (K) Allocated per the sum of Transmission Accounts 561 through 567.
- 40 (L) Allocated per Level B-2 demand allocator from Schedule 2.60.

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.20
ANALYSIS OF OPERATIONS AND MAINTENANCE EXPENSE

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 41 (M) Allocated per the sum of Transmission Accounts 350 - Substations, 352, and 353 from Schedule 2.00.
- 42 (N) Allocated per the sum of Transmission Accounts 354, 355, and 356 from Schedule 2.00.
- 43 (O) Allocated per the sum of Transmission Accounts 357 and 358 from Schedule 2.00.
- 44 (L)
- 45 (P) Allocated per Total Transmission Gross Plant from Schedule 2.00.
- 46 (Q) Allocated per Total Transmission Gross Plant less Step-up Substations from Schedule 2.00.
- 48 (R) Allocated per the sum of Transmission Accounts 569 through 573.
- 49 (M)
- 50 (M)
- 51 (N)
- 52 (O)
- 53 (P)
- 56 (S) Allocated per total Transmission Operations and Maintenance Expense, excluding Scherer 4 TSA, Wholesale Blocks and Dalton / Tri-County EMC.
- 57 (D)
- 58 (L)
- 59 (L)
- 60 (L)
- 62 (I)
- 63 (F)
- 64 (E)
- 66 (T) Allocated per the sum of Distribution Accounts 581 through 589.
- 67 (U) Allocated per Level F demand allocator from Schedule 2.60.
- 68 (V) Allocated per Distribution Account 362 from Schedule 2.00.
- 69 (W) Allocated per the sum of Distribution Accounts 364 and 365 from Schedule 2.00.
- 70 (X) Allocated per the sum of Distribution Accounts 366 and 367 from Schedule 2.00.
- 71 (Y) Allocated per Distribution Account 373 from Schedule 2.00.
- 72 (Z) Allocated per Distribution Account 370 from Schedule 2.00.
- 73 (AA) Direct assignment to rate or rate group.
- 74 (AB) Allocated per Total Distribution Gross Plant from Schedule 2.00.
- 75 (AB)
- 77 (AC) Allocated per the sum of Distribution Accounts 591 through 598.
- 78 (AD) Allocated per Distribution Account 361 from Schedule 2.00.

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.20
ANALYSIS OF OPERATIONS AND MAINTENANCE EXPENSE

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

79 (V)	
80 (W)	
81 (X)	
82 (AE)	Allocated per Distribution Account 368 from Schedule 2.00.
83 (Y)	
84 (Z)	
85 (AB)	
88 (AF)	Allocated per Accounts 902 through 904.
89 (AG)	Allocated per Total Meters from Schedule 2.60.
90 (AH)	Allocated per Weighted Customers from Schedule 2.60.
91 (AA)	
92 (AI)	Allocated per Total Retail customers from Schedule 2.60.
93 (AF)	
95 (AJ)	Direct assignment provided by GPC to class and allocation to rate or rate group on number of customers within class.
96 (AJ)	
97 (AJ)	
99 (AJ)	
100 (AJ)	
101 (AJ)	
103 (AK)	Allocated per Production Gross Plant from Schedule 2.00.
104 (P)	
105 (AB)	
106 (AL)	Allocated per Customer Accounting Expense from Schedule 2.20.
107 (AM)	Allocated per Customer Assistance Expense from Schedule 2.20.
108 (AN)	Allocated per Sales Expense from Schedule 2.20.
110 (AO)	Allocated per Total Retail Revenue from Sales from Schedule 2.10.
111 (AO)	
112 (AP)	Allocated per Total Gross Plant from Schedule 2.00 less Total Accumulated Provision for Depreciation from Schedule 2.01.
113 (AK)	
115 (G)	
117 (I)	
118 (F)	
119 (E)	
121 (AQ)	Allocated per 80% Retail MWH Sales and 20% Retail Revenue from Sales.

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
PRODUCTION										
1	PRODUCTION	712,536	331,393	1,887	8,644	1,451	15,811	31,110	110,604	25,237
2	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
3	DALTON / TRI-COUNTY	942	0	0	0	0	0	0	0	0
4	WHOLESALE BLOCK POWER SALES	9,449	0	0	0	0	0	0	0	0
5	TOTAL PRODUCTION DEPR. EXPENSE	722,927	331,393	1,887	8,644	1,451	15,811	31,110	110,604	25,237
TRANSMISSION										
6	ACCOUNT 350 - EASEMENTS & ROW	4,795	2,192	14	55	10	125	221	757	161
7	SUBSTATIONS	9,881	4,596	26	120	20	219	431	1,534	350
8	LEVEL B-1	52,983	24,708	165	621	109	1,424	2,508	8,536	1,769
9	OTHER SUBSTATIONS	62,863	29,303	191	741	129	1,644	2,940	10,069	2,119
10	TOTAL SUBSTATIONS	19,514	9,047	60	228	40	515	913	3,119	654
11	ACCOUNT 354	17,630	7,885	52	198	66	451	798	2,731	592
12	ACCOUNT 355	33,400	15,084	100	380	66	862	1,525	5,218	1,121
13	ACCOUNT 356	301	135	1	3	1	8	14	47	10
14	ACCOUNT 357	693	315	2	8	1	18	32	109	23
15	ACCOUNT 358	41	20	0	0	0	1	2	7	1
16	TRANSMISSION DEPRECIATION EXP.	139,237	63,981	421	1,614	282	3,623	6,445	22,057	4,683
17	REMOVE SCHERER 4 TSA	(4,474)	(2,089)	(14)	(53)	(9)	(119)	(211)	(720)	(150)
18	TRANSMISSION DEPRECIATION EXP.	134,763	61,892	407	1,562	272	3,504	6,234	21,338	4,533
19	SCHERER 4 TSA	4,474	0	0	0	0	0	0	0	0
20	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
21	WHOLESALE BLOCK POWER SALES	122	0	0	0	0	0	0	0	0
22	TOTAL TRANSMISSION DEPR. EXP.	139,359	61,892	407	1,562	272	3,504	6,234	21,338	4,533
DISTRIBUTION										
23	ACCOUNT 360	1,434	1,193	7	34	4	94	37	20	0
24	ACCOUNT 361	7,723	3,556	24	89	16	209	364	1,236	256
25	ACCOUNT 362	44,233	20,199	140	511	89	1,188	2,068	7,033	1,468
26	ACCOUNT 364	30,214	19,312	151	601	77	1,358	1,092	2,829	482
27	ACCOUNT 365	38,200	25,643	190	785	101	1,848	1,314	3,072	509
28	ACCOUNT 366	11,568	5,698	58	194	25	343	496	1,715	328
29	ACCOUNT 367	49,913	23,989	251	825	107	1,423	2,153	7,543	1,472
30	ACCOUNT 368	41,490	21,410	89	570	76	6,211	4,618	5,249	220
31	ACCOUNT 369	26,465	22,255	74	592	38	1,706	791	550	8
32	ACCOUNT 370	18,462	9,827	57	281	36	3,298	2,216	1,866	29
33	ACCOUNT 371	30	29	0	1	0	0	0	0	0
34	ACCOUNT 372	12	0	0	0	0	6	2	1	0
35	ACCOUNT 373	12,124	0	0	0	0	0	0	0	0
36	TOTAL DISTRIBUTION DEPR. EXP.	281,867	153,110	1,041	4,484	609	17,685	15,152	31,115	4,773

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
PRODUCTION										
1	PRODUCTION	712,536	907	2,112	7,701	5,218	2,663	1,652	689	7,044
2	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
3	DALTON / TRI-COUNTY	942	0	0	0	0	0	0	0	0
4	WHOLESALE BLOCK POWER SALES	9,449	0	0	0	0	0	0	0	0
5	TOTAL PRODUCTION DEPR. EXPENSE	722,927	907	2,112	7,701	5,218	2,663	1,652	689	7,044
TRANSMISSION										
6	ACCOUNT 350 - EASEMENTS & ROW	4,795	8	14	55	35	18	9	4	49
7	SUBSTATIONS	9,881	13	29	107	72	37	23	9	98
8	LEVEL B-1	52,983	74	155	619	372	185	109	48	549
9	OTHER SUBSTATIONS	62,863	86	185	728	444	222	132	57	646
10	TOTAL SUBSTATIONS	19,514	28	57	225	139	70	40	18	200
11	ACCOUNT 354	17,630	33	50	197	132	71	32	15	175
12	ACCOUNT 355	33,400	59	95	376	247	131	63	29	334
13	ACCOUNT 356	301	1	1	3	2	1	1	0	3
14	ACCOUNT 357	693	1	2	8	5	3	1	1	7
15	ACCOUNT 358	41	0	0	0	0	0	0	0	0
16	ACCOUNT 359	139,237	216	403	1,591	1,004	516	279	125	1,414
17	TRANSMISSION DEPRECIATION EXP.	(4,474)	(6)	(13)	(52)	(31)	(16)	(9)	(4)	(46)
18	REMOVE SCHERER 4 TSA	134,763	210	390	1,539	973	500	269	121	1,368
19	TRANSMISSION DEPRECIATION EXP.	4,474	0	0	0	0	0	0	0	0
20	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
21	DALTON / TRI-COUNTY	122	0	0	0	0	0	0	0	0
22	WHOLESALE BLOCK POWER SALES	139,359	210	390	1,539	973	500	269	121	1,368
DISTRIBUTION										
23	ACCOUNT 360	1,434	0	1	4	0	0	0	0	2
24	ACCOUNT 361	7,723	12	22	90	55	26	15	7	79
25	ACCOUNT 362	44,233	76	127	510	319	147	82	39	451
26	ACCOUNT 364	30,214	16	57	220	114	43	21	14	176
27	ACCOUNT 365	38,200	17	63	250	121	45	22	14	193
28	ACCOUNT 366	11,568	11	33	119	73	34	15	9	104
29	ACCOUNT 367	49,913	49	145	519	326	159	68	38	457
30	ACCOUNT 368	41,490	6	117	609	123	13	14	8	356
31	ACCOUNT 369	26,465	0	16	93	10	0	1	0	42
32	ACCOUNT 370	18,462	0	46	342	36	2	2	1	142
33	ACCOUNT 371	30	0	0	0	0	0	0	0	0
34	ACCOUNT 372	12	0	0	0	0	0	0	0	0
35	ACCOUNT 373	12,124	0	0	0	0	0	0	0	0
36	TOTAL DISTRIBUTION DEPR. EXP.	281,867	187	628	2,755	1,177	468	240	131	2,001

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
PRODUCTION										
1	PRODUCTION	712,536	64,474	43,556	19,427	572	313	672	528	19,906
2	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
3	DALTON / TRI-COUNTY	942	0	0	0	0	0	0	0	0
4	WHOLESALE BLOCK POWER SALES	9,449	0	0	0	0	0	0	0	0
5	TOTAL PRODUCTION DEPR. EXPENSE	722,927	64,474	43,556	19,427	572	313	672	528	19,906
TRANSMISSION										
6	ACCOUNT 350 - EASEMENTS & ROW SUBSTATIONS	4,795	453	278	123	1	0	1	3	143
7	LEVEL B-1	9,881	894	604	269	8	4	9	7	276
8	OTHER SUBSTATIONS	52,983	4,579	2,921	1,391	5	3	6	36	1,404
9	TOTAL SUBSTATIONS	62,863	5,473	3,525	1,660	13	7	16	44	1,680
10	ACCOUNT 354	19,514	1,732	1,102	510	3	1	3	13	535
11	ACCOUNT 355	17,630	1,813	1,057	440	2	1	2	12	585
12	ACCOUNT 356	33,400	3,310	1,972	844	4	2	5	22	1,057
13	ACCOUNT 357	301	31	18	8	0	0	0	0	10
14	ACCOUNT 358	693	67	40	18	0	0	0	0	21
15	ACCOUNT 359	41	3	2	1	0	0	0	0	1
16	TRANSMISSION DEPRECIATION EXP.	139,237	12,881	7,995	3,604	23	13	27	95	4,032
17	REMOVE SCHERER 4 TSA	(4,474)	(355)	(250)	(118)	(1)	(0)	(1)	(3)	(118)
18	TRANSMISSION DEPRECIATION EXP.	134,763	12,497	7,745	3,486	22	12	26	92	3,915
19	SCHERER 4 TSA	4,474	0	0	0	0	0	0	0	0
20	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
21	WHOLESALE BLOCK POWER SALES	122	0	0	0	0	0	0	0	0
22	TOTAL TRANSMISSION DEPR. EXP.	139,359	12,497	7,745	3,486	22	12	26	92	3,915
DISTRIBUTION										
23	ACCOUNT 360	1,434	1	0	1	3	8	10	8	0
24	ACCOUNT 361	7,723	710	421	198	1	0	1	5	224
25	ACCOUNT 362	44,233	4,232	2,423	1,126	7	4	9	29	1,347
26	ACCOUNT 364	30,214	1,733	417	438	120	128	214	86	233
27	ACCOUNT 365	38,200	1,831	439	466	139	170	270	125	246
28	ACCOUNT 366	11,568	1,206	319	287	62	81	81	13	159
29	ACCOUNT 367	49,913	5,445	1,475	1,276	270	161	347	49	713
30	ACCOUNT 368	41,490	790	127	377	25	28	34	69	98
31	ACCOUNT 369	26,465	29	0	24	0	19	0	94	3
32	ACCOUNT 370	18,462	120	10	78	0	0	0	0	15
33	ACCOUNT 371	30	0	0	0	0	0	0	0	0
34	ACCOUNT 372	12	0	0	0	0	0	0	1	0
35	ACCOUNT 373	12,124	0	0	0	8,972	3,152	0	0	0
36	TOTAL DISTRIBUTION DEPR. EXP.	281,867	16,098	5,630	4,272	9,599	3,709	964	479	3,039

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
GENERAL PLANT										
37	GENERAL PLANT									
38	PRODUCTION	8,529	3,967	23	103	17	189	372	1,324	302
39	TRANSMISSION	2,760	1,266	8	32	6	72	128	437	93
40	DISTRIBUTION	8,999	4,954	33	145	20	566	482	986	150
41	CUSTOMER ACCOUNTING	3,794	2,760	16	490	10	218	86	51	6
42	CUSTOMER ASSISTANCE	1,489	581	3	17	2	476	186	109	2
43	SALES	2,389	676	4	19	2	781	284	234	8
44	GENERAL PLANT DEPRECIATION EXP.	27,960	14,206	87	806	57	2,302	1,537	3,141	560
45	SCHERER 4 TSA	122	0	0	0	0	0	0	0	0
46	DALTON/TRI-COUNTY	0	0	0	0	0	0	0	0	0
47	WHOLESALE BLOCK POWER SALES	72	0	0	0	0	0	0	0	0
	TOTAL GENERAL PLANT DEPR. EXP.	28,154	14,206	87	806	57	2,302	1,537	3,141	560
INTANGIBLE PLANT										
48	INTANGIBLE PLANT									
49	PRODUCTION	15,119	7,032	40	183	31	335	660	2,347	535
50	TRANSMISSION	5,065	2,325	15	59	10	132	234	801	170
51	DISTRIBUTION	15,818	8,708	58	255	34	995	847	1,733	264
52	CUSTOMER ACCOUNTING	6,668	4,862	28	861	18	383	151	89	10
53	CUSTOMER ASSISTANCE	2,618	1,022	6	29	4	836	326	191	3
54	SALES	4,200	1,189	7	34	4	1,373	499	412	14
	TOTAL INTANGIBLE PLANT DEPR. EXP.	49,487	25,127	154	1,421	101	4,055	2,718	5,574	997
55	DEPRECIATION EXPENSE	1,206,613	585,728	3,576	16,917	2,491	43,356	56,751	171,771	36,100
56	SCHERER 4 TSA	4,596	0	0	0	0	0	0	0	0
57	DALTON/TRI-COUNTY	942	0	0	0	0	0	0	0	0
58	WHOLESALE BLOCK POWER SALES	9,643	0	0	0	0	0	0	0	0
59	TOTAL DEPRECIATION EXPENSE	1,221,794	585,728	3,576	16,917	2,491	43,356	56,751	171,771	36,100

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
GENERAL PLANT										
37	PRODUCTION	8,529	11	25	92	62	32	20	8	84
38	TRANSMISSION	2,760	4	8	31	20	10	6	2	28
39	DISTRIBUTION	8,999	6	20	87	37	15	8	4	63
40	CUSTOMER ACCOUNTING	3,794	0	2	9	2	1	1	0	4
41	CUSTOMER ASSISTANCE	1,489	0	3	22	2	0	0	0	8
42	SALES	2,389	0	4	48	10	1	1	0	11
43	GENERAL PLANT DEPRECIATION EXP.	27,960	21	62	290	135	58	34	15	199
44	SCHERER 4 TSA	122	0	0	0	0	0	0	0	0
45	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
46	WHOLESALE BLOCK POWER SALES	72	0	0	0	0	0	0	0	0
47	TOTAL GENERAL PLANT DEPR. EXP.	28,154	21	62	290	135	58	34	15	199
INTANGIBLE PLANT										
INTANGIBLE PLANT										
48	PRODUCTION	15,119	19	45	163	111	57	35	14	149
49	TRANSMISSION	5,065	8	15	58	37	19	10	5	51
50	DISTRIBUTION	15,818	10	35	153	65	26	13	7	111
51	CUSTOMER ACCOUNTING	6,668	0	3	17	4	1	1	0	7
52	CUSTOMER ASSISTANCE	2,618	0	6	39	4	0	0	0	14
53	SALES	4,200	0	7	85	18	1	1	0	19
54	TOTAL INTANGIBLE PLANT DEPR. EXP.	49,487	38	110	514	239	104	61	26	353
55	DEPRECIATION EXPENSE	1,206,613	1,363	3,303	12,799	7,742	3,794	2,256	962	10,965
56	SCHERER 4 TSA	4,596	0	0	0	0	0	0	0	0
57	DALTON / TRI-COUNTY	942	0	0	0	0	0	0	0	0
58	WHOLESALE BLOCK POWER SALES	9,643	0	0	0	0	0	0	0	0
59	TOTAL DEPRECIATION EXPENSE	1,221,794	1,363	3,303	12,799	7,742	3,794	2,256	962	10,965

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
GENERAL PLANT										
37	PRODUCTION	8,529	772	521	233	7	4	8	6	238
38	TRANSMISSION	2,760	257	159	71	0	0	1	2	80
39	DISTRIBUTION	8,999	508	175	135	277	108	31	16	94
40	CUSTOMER ACCOUNTING	3,794	46	4	3	6	17	22	18	6
41	CUSTOMER ASSISTANCE	1,489	8	1	4	0	0	0	38	1
42	SALES	2,389	37	7	5	21	60	76	48	6
43	GENERAL PLANT DEPRECIATION EXP.	27,960	1,628	867	451	311	189	138	127	426
44	SCHERER 4 TSA	122	0	0	0	0	0	0	0	0
45	DALTON/TRI-COUNTY	0	0	0	0	0	0	0	0	0
46	WHOLESALE BLOCK POWER SALES	72	0	0	0	0	0	0	0	0
47	TOTAL GENERAL PLANT DEPR. EXP.	28,154	1,628	867	451	311	189	138	127	426
INTANGIBLE PLANT										
48	PRODUCTION	15,119	1,368	924	412	12	7	14	11	422
49	TRANSMISSION	5,065	471	292	131	1	0	1	3	148
50	DISTRIBUTION	15,818	893	307	237	486	190	54	28	165
51	CUSTOMER ACCOUNTING	6,668	81	6	6	10	30	38	31	10
52	CUSTOMER ASSISTANCE	2,618	15	2	7	0	0	0	66	2
53	SALES	4,200	66	12	8	37	105	134	84	11
54	TOTAL INTANGIBLE PLANT DEPR. EXP.	49,487	2,893	1,543	801	547	332	242	223	759
55	DEPRECIATION EXPENSE	1,206,613	97,590	59,341	28,437	11,051	4,554	2,042	1,449	28,045
56	SCHERER 4 TSA	4,596	0	0	0	0	0	0	0	0
57	DALTON/TRI-COUNTY	942	0	0	0	0	0	0	0	0
58	WHOLESALE BLOCK POWER SALES	9,643	0	0	0	0	0	0	0	0
59	TOTAL DEPRECIATION EXPENSE	1,221,794	97,590	59,341	28,437	11,051	4,554	2,042	1,449	28,045

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
GENERAL PLANT										
37	PRODUCTION	8,529	3	16	3	8	77	1	8,529	0
38	TRANSMISSION	2,760	1	5	1	3	28	0	2,760	0
39	DISTRIBUTION	8,999	5	24	6	10	32	2	8,999	0
40	CUSTOMER ACCOUNTING	3,794	6	3	0	5	2	0	3,794	0
41	CUSTOMER ASSISTANCE	1,489	14	8	1	1	1	1	1,489	0
42	SALES	2,389	18	14	4	1	4	4	2,389	0
43	GENERAL PLANT DEPRECIATION EXP.	27,960	46	71	15	28	144	9	27,960	0
44	SCHERER 4 TSA	122	0	0	0	0	0	0	0	122
45	DALTON / TRI-COUNTY	72	0	0	0	0	0	0	0	0
46	WHOLESALE BLOCK POWER SALES	72	0	0	0	0	0	0	0	0
47	TOTAL GENERAL PLANT DEPR. EXP.	28,154	46	71	15	28	144	9	27,960	194
INTANGIBLE PLANT										
48	PRODUCTION	15,119	5	28	5	14	137	1	15,119	0
49	TRANSMISSION	5,065	1	10	2	5	51	1	5,065	0
50	DISTRIBUTION	15,818	8	42	10	18	57	4	15,818	0
51	CUSTOMER ACCOUNTING	6,668	11	6	1	8	3	1	6,668	0
52	CUSTOMER ASSISTANCE	2,618	24	13	2	2	1	2	2,618	0
53	SALES	4,200	31	25	7	2	7	8	4,200	0
54	TOTAL INTANGIBLE PLANT DEPR. EXP.	49,487	81	125	27	49	256	16	49,487	0
55	DEPRECIATION EXPENSE	1,206,613	553	2,544	505	1,188	9,260	181	1,206,613	0
56	SCHERER 4 TSA	4,596	0	0	0	0	0	0	0	4,596
57	DALTON / TRI-COUNTY	942	0	0	0	0	0	0	0	942
58	WHOLESALE BLOCK POWER SALES	9,643	0	0	0	0	0	0	0	9,643
59	TOTAL DEPRECIATION EXPENSE	1,221,794	553	2,544	505	1,188	9,260	181	1,206,613	15,181

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.30
ANALYSIS OF DEPRECIATION EXPENSE

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service"; remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Level A demand allocator from Schedule 2.60.
- 2 (B) Direct assignment to Scherer 4 TSA.
- 3 (C) Direct assignment to City of Dalton / Tri-County EMC.
- 4 (D) Direct assignment to Wholesale Block Power Sales.
- 6 (E) Allocated per Transmission Account 350 Land: Total Lines, from Schedule 2.00.
- 7 (F) Allocated per Level B-1 demand allocator from Schedule 2.60.
- 8 (G) Allocated per Transmission Accounts 352 & 353 less Level B-1 from Schedule 2.00.
- 10 (H) Allocated per Transmission Account 354 from Schedule 2.00.
- 11 (I) Allocated per Transmission Account 355 from Schedule 2.00.
- 12 (J) Allocated per Transmission Account 356 from Schedule 2.00.
- 13 (K) Allocated per Transmission Account 357 from Schedule 2.00.
- 14 (L) Allocated per Transmission Account 358 from Schedule 2.00.
- 15 (M) Allocated per Transmission Account 359 from Schedule 2.00.
- 17 (N) Allocated per Level B-2 demand allocator from Schedule 2.60.
- 19 (B)
- 20 (C)
- 21 (D)
- 23 (O) Allocated per Distribution Account 360 Land: Lines - Level F from Schedule 2.00.
- 24 (P) Allocated per Distribution Account 361 from Schedule 2.00.
- 25 (Q) Allocated per Distribution Account 362 from Schedule 2.00.
- 26 (R) Allocated per Distribution Account 364 from Schedule 2.00.
- 27 (S) Allocated per Distribution Account 365 from Schedule 2.00.
- 28 (T) Allocated per Distribution Account 366 from Schedule 2.00.
- 29 (U) Allocated per Distribution Account 367 from Schedule 2.00.
- 30 (V) Allocated per Distribution Account 368 from Schedule 2.00.
- 31 (W) Allocated per Distribution Account 369 from Schedule 2.00.
- 32 (X) Allocated per Distribution Account 370 from Schedule 2.00.
- 33 (Y) Allocated per Distribution Account 371 from Schedule 2.00.
- 34 (Z) Allocated per Distribution Account 372 from Schedule 2.00.
- 35 (AA) Allocated per Distribution Account 373 from Schedule 2.00.
- 37 (AB) Allocated per Production Gross Plant from Schedule 2.00.
- 38 (AC) Allocated per Transmission Gross Plant from Schedule 2.00.
- 39 (AD) Allocated per Distribution Gross Plant from Schedule 2.00.
- 40 (AE) Allocated per Customer Accounting Expense from Schedule 2.20.
- 41 (AF) Allocated per Customer Assistance Expense from Schedule 2.20.
- 42 (AG) Allocated per Sales Expense from Schedule 2.20.

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.30
ANALYSIS OF DEPRECIATION EXPENSE

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service"; remaining amounts are allocated as indicated in the footnotes.

- 44 (B)
- 45 (C)
- 46 (D)
- 48 (AB)
- 49 (AC)
- 50 (AD)
- 51 (AE)
- 52 (AF)
- 53 (AG)
- 56 (B)
- 57 (C)
- 58 (D)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.40 - ANALYSIS OF TAXES OTHER THAN INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	TAXES OTHER THAN INCOME TAXES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOL-RD (5)	RATE PRE-PAY (6)	RATE TOL-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
PROPERTY TAXES										
1	PRODUCTION	107,167	49,842	284	1,300	218	2,378	4,679	16,635	3,798
2	TRANSMISSION	35,540	16,311	107	412	72	923	1,643	5,623	1,196
3	DISTRIBUTION	59,152	32,566	218	952	129	813	3,169	6,481	987
4	GENERAL PLANT	9,878	5,019	31	285	20	103	543	1,109	198
5	NUCLEAR FUEL	4,620	2,149	12	56	9	26	202	717	164
6	FUEL COAL, OIL, GAS, & PROPANE	1,162	540	3	14	2	26	51	180	41
7	MATERIALS & SUPPLIES	2,899	1,474	9	84	6	240	160	325	58
8	PLANT HELD FOR FUTURE USE	651	304	2	8	1	17	30	104	22
9	PROPERTY TAX	221,069	108,204	666	3,110	458	8,220	10,476	31,176	6,460
10	SCHERER 4 TSA	1,860	0	0	0	0	0	0	0	0
11	DALTON / TRI-COUNTY	65	0	0	0	0	0	0	0	0
12	WHOLESALE BLOCK POWER SALES	818	0	0	0	0	0	0	0	0
13	TOTAL PROPERTY TAX	223,811	108,204	666	3,110	458	8,220	10,476	31,176	6,460
PAYROLL TAX										
14	FED. INSURANCE CONTRIBUTION ACT	26,406	13,495	84	716	54	2,088	1,444	2,990	528
15	SO. NUCLEAR PAYROLL TAXES	9,962	4,633	26	121	20	221	435	1,546	353
16	FEDERAL UNEMPLOYMENT COMP.	311	159	1	8	1	25	17	35	6
17	GEORGIA UNEMPLOYMENT COMP.	175	90	1	5	0	14	10	20	4
18	PAYROLL ALLOCATION - OPR. INCOME	10,655	5,445	34	289	22	842	583	1,206	213
19	PAYROLL TAX	47,510	23,822	146	1,139	98	3,189	2,488	5,798	1,104
20	SCHERER 4 TSA	132	0	0	0	0	0	0	0	0
21	DALTON / TRI-COUNTY	7	0	0	0	0	0	0	0	0
22	WHOLESALE BLOCK POWER SALES	141	0	0	0	0	0	0	0	0
23	TOTAL PAYROLL TAXES	47,790	23,822	146	1,139	98	3,189	2,488	5,798	1,104
REVENUE TAX & FEES										
24	MUNICIPAL FRANCHISE FEES	0	0	0	0	0	0	0	0	0
25	MISCELLANEOUS LICENSES	32	13	0	0	0	1	2	5	1
26	TOTAL REVENUE TAXES	32	13	0	0	0	1	2	5	1
OTHER TAXES										
27	GEORGIA OCCUPATION TAX	5	2	0	0	0	0	0	1	0
28	ALABAMA FRANCHISE TAX	15	7	0	0	0	0	1	2	1
29	TOTAL OTHER TAXES	20	9	0	0	0	1	1	3	1
30	TAXES OTHER THAN INC. TAXES	268,630	132,048	812	4,250	556	11,411	12,967	36,981	7,566
31	SCHERER 4 TSA	1,992	0	0	0	0	0	0	0	0
32	DALTON / TRI-COUNTY	72	0	0	0	0	0	0	0	0
33	WHOLESALE BLOCK POWER SALES	959	0	0	0	0	0	0	0	0
34	TOTAL TAXES OTHER THAN INC. TAXES	271,653	132,048	812	4,250	556	11,411	12,967	36,981	7,566
AMOR. OF INV. TAX CREDITS										
35	AMOR. OF INV. TAX CREDITS	(8,948)	(4,162)	(24)	(109)	(18)	(199)	(391)	(1,389)	(317)
36	SCHERER 4 TSA	(2)	0	0	0	0	0	0	0	0
37	DALTON / TRI-COUNTY	(137)	0	0	0	0	0	0	0	0
38	WHOLESALE BLOCK POWER SALES	(145)	0	0	0	0	0	0	0	0
39	TOTAL AMOR. OF INV. TAX CREDITS	(9,232)	(4,162)	(24)	(109)	(18)	(199)	(391)	(1,389)	(317)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.40 - ANALYSIS OF TAXES OTHER THAN INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	TAXES OTHER THAN INCOME TAXES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
PROPERTY TAXES										
1	PRODUCTION	107,167	136	318	1,158	785	401	248	101	1,059
2	TRANSMISSION	35,540	56	103	405	257	132	71	32	361
3	DISTRIBUTION	59,152	38	131	571	244	97	50	27	416
4	GENERAL PLANT	9,878	7	22	103	48	21	12	5	70
5	NUCLEAR FUEL	4,620	6	14	50	34	17	11	4	46
6	FUEL COAL OIL GAS, & PROPANE	1,162	1	3	13	9	4	3	1	11
7	MATERIALS & SUPPLIES	2,899	2	6	30	14	6	4	2	21
8	PLANT HELD FOR FUTURE USE	651	1	2	7	5	2	1	1	7
9	PROPERTY TAX	221,069	248	599	2,337	1,394	680	399	172	1,991
10	SCHERER 4 TSA	1,860	0	0	0	0	0	0	0	0
11	DALTON / TRI-COUNTY	65	0	0	0	0	0	0	0	0
12	WHOLESALE BLOCK POWER SALES	818	0	0	0	0	0	0	0	0
13	TOTAL PROPERTY TAX	223,811	248	599	2,337	1,394	680	399	172	1,991
PAYROLL TAX										
14	FED. INSURANCE CONTRIBUTION ACT	26,406	20	59	273	127	55	32	14	190
15	SO. NUCLEAR PAYROLL TAXES	9,962	13	30	108	73	37	23	9	98
16	FEDERAL UNEMPLOYMENT COMP.	311	0	1	3	1	1	0	0	2
17	GEORGIA UNEMPLOYMENT COMP.	175	0	0	2	1	0	0	0	1
18	PAYROLL ALLOCATION - OPR. INCOME	10,655	8	24	110	51	22	13	6	76
19	PAYROLL TAX	47,510	42	114	496	253	115	68	29	368
20	SCHERER 4 TSA	132	0	0	0	0	0	0	0	0
21	DALTON / TRI-COUNTY	7	0	0	0	0	0	0	0	0
22	WHOLESALE BLOCK POWER SALES	141	0	0	0	0	0	0	0	0
23	TOTAL PAYROLL TAXES	47,790	42	114	496	253	115	68	29	368
REVENUE TAX & FEES										
24	MUNICIPAL FRANCHISE FEES	0	0	0	0	0	0	0	0	0
25	MISCELLANEOUS LICENSES	32	0	0	0	0	0	0	0	0
26	TOTAL REVENUE TAXES	32	0	0	0	0	0	0	0	0
OTHER TAXES										
27	GEORGIA OCCUPATION TAX	5	0	0	0	0	0	0	0	0
28	ALABAMA FRANCHISE TAX	15	0	0	0	0	0	0	0	0
29	TOTAL OTHER TAXES	20	0	0	0	0	0	0	0	0
30	TAXES OTHER THAN INC. TAXES	268,630	290	713	2,834	1,648	796	467	202	2,359
31	SCHERER 4 TSA	1,992	0	0	0	0	0	0	0	0
32	DALTON / TRI-COUNTY	72	0	0	0	0	0	0	0	0
33	WHOLESALE BLOCK POWER SALES	959	0	0	0	0	0	0	0	0
34	TOTAL TAXES OTHER THAN INC. TAXES	271,653	290	713	2,834	1,648	796	467	202	2,359
AMOR. OF INV. TAX CREDITS										
35	AMOR. OF INV. TAX CREDITS	(8,948)	(11)	(27)	(97)	(66)	(33)	(21)	(8)	(88)
36	SCHERER 4 TSA	(2)	0	0	0	0	0	0	0	0
37	DALTON / TRI-COUNTY	(137)	0	0	0	0	0	0	0	0
38	WHOLESALE BLOCK POWER SALES	(145)	0	0	0	0	0	0	0	0
39	TOTAL AMOR. OF INV. TAX CREDITS	(9,232)	(11)	(27)	(97)	(66)	(33)	(21)	(8)	(88)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.40 - ANALYSIS OF TAXES OTHER THAN INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	TAXES OTHER THAN INCOME TAXES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
PROPERTY TAXES										
1	PRODUCTION	107,167	9,697	6,551	2,922	86	47	101	79	2,994
2	TRANSMISSION	35,540	3,305	2,046	919	6	3	7	24	1,036
3	DISTRIBUTION	59,152	3,338	1,150	888	1,818	710	202	104	619
4	GENERAL PLANT	9,878	575	306	159	110	67	49	45	151
5	NUCLEAR FUEL	4,620	418	282	126	4	2	4	3	129
6	FUEL COAL, OIL, GAS, & PROPANE	1,162	105	71	32	1	1	1	1	32
7	MATERIALS & SUPPLIES	2,899	168	89	47	32	20	14	13	44
8	PLANT HELD FOR FUTURE USE	651	56	37	17	0	0	0	0	17
9	PROPERTY TAX	221,069	17,664	10,532	5,109	2,057	849	379	271	5,022
10	SCHERER 4 TSA	1,860	0	0	0	0	0	0	0	0
11	DALTON / TRI-COUNTY	65	0	0	0	0	0	0	0	0
12	WHOLESALE BLOCK POWER SALES	818	0	0	0	0	0	0	0	0
13	TOTAL PROPERTY TAX	223,811	17,664	10,532	5,109	2,057	849	379	271	5,022
PAYROLL TAX										
14	FED. INSURANCE CONTRIBUTION ACT	26,406	1,556	803	428	339	188	123	110	399
15	SO. NUCLEAR PAYROLL TAXES	9,962	901	609	272	8	4	9	7	278
16	FEDERAL UNEMPLOYMENT COMP.	311	18	9	5	4	2	1	1	5
17	GEORGIA UNEMPLOYMENT COMP.	175	10	5	3	2	1	1	1	3
18	PAYROLL ALLOCATION - OPRI. INCOME	10,655	628	324	173	137	76	50	44	161
19	PAYROLL TAX	47,510	3,115	1,750	880	490	272	184	164	846
20	SCHERER 4 TSA	132	0	0	0	0	0	0	0	0
21	DALTON / TRI-COUNTY	7	0	0	0	0	0	0	0	0
22	WHOLESALE BLOCK POWER SALES	141	0	0	0	0	0	0	0	0
23	TOTAL PAYROLL TAXES	47,790	3,115	1,750	880	490	272	184	164	846
REVENUE TAX & FEES										
24	MUNICIPAL FRANCHISE FEES	0	0	0	0	0	0	0	0	0
25	MISCELLANEOUS LICENSES	32	4	3	1	0	0	0	0	1
26	TOTAL REVENUE TAXES	32	4	3	1	0	0	0	0	1
OTHER TAXES										
27	GEORGIA OCCUPATION TAX	5	1	0	0	0	0	0	0	0
28	ALABAMA FRANCHISE TAX	15	1	1	0	0	0	0	0	0
29	TOTAL OTHER TAXES	20	2	1	0	0	0	0	0	1
30	TAXES OTHER THAN INC. TAXES	268,630	20,784	12,287	5,991	2,548	1,121	563	434	5,870
31	SCHERER 4 TSA	1,992	0	0	0	0	0	0	0	0
32	DALTON / TRI-COUNTY	72	0	0	0	0	0	0	0	0
33	WHOLESALE BLOCK POWER SALES	959	0	0	0	0	0	0	0	0
34	TOTAL TAXES OTHER THAN INC. TAXES	271,653	20,784	12,287	5,991	2,548	1,121	563	434	5,870
AMOR. OF INV. TAX CREDITS										
35	AMOR. OF INV. TAX CREDITS	(3,948)	(810)	(547)	(244)	(7)	(4)	(8)	(7)	(250)
36	SCHERER 4 TSA	(2)	0	0	0	0	0	0	0	0
37	DALTON / TRI-COUNTY	(137)	0	0	0	0	0	0	0	0
38	WHOLESALE BLOCK POWER SALES	(145)	0	0	0	0	0	0	0	0
39	TOTAL AMOR. OF INV. TAX CREDITS	(9,232)	(810)	(547)	(244)	(7)	(4)	(8)	(7)	(250)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.40 - ANALYSIS OF TAXES OTHER THAN INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	TAXES OTHER THAN INCOME TAXES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
PROPERTY TAXES										
1	PRODUCTION	107,167	36	201	35	98	971	10	107,167	0
2	TRANSMISSION	35,540	10	70	12	35	360	4	35,540	0
3	DISTRIBUTION	59,152	31	159	39	69	213	16	59,152	0
4	GENERAL PLANT	9,878	16	25	5	10	51	3	9,878	0
5	NUCLEAR FUEL	4,620	2	9	1	4	42	0	4,620	0
6	FUEL COAL, OIL, GAS, & PROPANE	1,162	0	2	0	1	11	0	1,162	0
7	MATERIALS & SUPPLIES	2,899	5	7	2	3	15	1	2,899	0
8	PLANT HELD FOR FUTURE USE	651	0	1	0	1	6	0	651	0
9	PROPERTY TAX	221,069	100	475	95	221	1,668	34	221,069	1,860
10	SCHERER 4 TSA	1,860	0	0	0	0	0	0	0	65
11	DALTON / TRI-COUNTY	818	0	0	0	0	0	0	0	818
12	WHOLESALE BLOCK POWER SALES	818	0	0	0	0	0	0	0	818
13	TOTAL PROPERTY TAX	223,811	100	475	95	221	1,668	34	221,069	2,743
PAYROLL TAX										
14	FED. INSURANCE CONTRIBUTION ACT	26,406	39	67	15	27	136	8	26,406	0
15	SO. NUCLEAR PAYROLL TAXES	9,962	3	19	3	9	90	1	9,962	0
16	FEDERAL UNEMPLOYMENT COMP.	311	0	1	0	0	2	0	311	0
17	GEORGIA UNEMPLOYMENT COMP.	175	0	0	0	0	1	0	175	0
18	PAYROLL ALLOCATION - OPR. INCOME	10,655	16	27	6	11	55	3	10,655	0
19	PAYROLL TAX	47,510	59	114	24	47	283	13	47,510	0
20	SCHERER 4 TSA	132	0	0	0	0	0	0	0	132
21	DALTON / TRI-COUNTY	7	0	0	0	0	0	0	0	7
22	WHOLESALE BLOCK POWER SALES	141	0	0	0	0	0	0	0	141
23	TOTAL PAYROLL TAXES	47,790	59	114	24	47	283	13	47,510	280
REVENUE TAX & FEES										
24	MUNICIPAL FRANCHISE FEES	0	0	0	0	0	0	0	0	0
25	MISCELLANEOUS LICENSES	32	0	0	0	0	0	0	32	0
26	TOTAL REVENUE TAXES	32	0	0	0	0	0	0	32	0
OTHER TAXES										
27	GEORGIA OCCUPATION TAX	5	0	0	0	0	0	0	5	0
28	ALABAMA FRANCHISE TAX	15	0	0	0	0	0	0	15	0
29	TOTAL OTHER TAXES	20	0	0	0	0	0	0	20	0
30	TAXES OTHER THAN INC. TAXES	268,630	159	589	119	268	1,952	47	268,630	0
31	SCHERER 4 TSA	1,992	0	0	0	0	0	0	0	1,992
32	DALTON / TRI-COUNTY	72	0	0	0	0	0	0	0	72
33	WHOLESALE BLOCK POWER SALES	959	0	0	0	0	0	0	0	959
34	TOTAL TAXES OTHER THAN INC. TAXES	271,653	159	589	119	268	1,952	47	268,630	3,023
AMOR. OF INV. TAX CREDITS										
35	AMOR. OF INV. TAX CREDITS	(8,948)	(3)	(17)	(3)	(8)	(81)	(1)	(8,948)	0
36	SCHERER 4 TSA	(2)	0	0	0	0	0	0	0	(2)
37	DALTON / TRI-COUNTY	(137)	0	0	0	0	0	0	0	(137)
38	WHOLESALE BLOCK POWER SALES	(145)	0	0	0	0	0	0	0	(145)
39	TOTAL AMOR. OF INV. TAX CREDITS	(9,232)	(3)	(17)	(3)	(8)	(81)	(1)	(8,948)	(284)

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.40
ANALYSIS OF TAXES OTHER THAN INCOME TAXES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Production Gross Plant from Schedule 2.00.
- 2 (B) Allocated per Transmission Gross Plant from Schedule 2.00.
- 3 (C) Allocated per Distribution Gross Plant from Schedule 2.00.
- 4 (D) Allocated per General Gross Plant from Schedule 2.00.
- 5 (E) Allocated per Level A demand allocator from Schedule 2.60.
- 6 (F) Allocated per Total Fuel Inventory from Schedule 2.02.
- 7 (G) Allocated per Plant Materials and Supplies from Schedule 2.02.
- 8 (H) Allocated per Plant Held for Future Use.
- 10 (I) Direct assignment to Scherer 4 TSA.
- 11 (J) Direct assignment to City of Dalton / Tri-County EMC.
- 12 (K) Direct assignment to Wholesale Block Power Sales.
- 14 (L) Allocated per Total Headcount allocator from Schedule 2.60.
- 15 (M) Allocated per Production Salaries and Wages from Schedule 2.60.
- 16 (L)
- 17 (L)
- 18 (L)
- 20 (I)
- 21 (J)
- 22 (K)
- 24 (N) Direct assignment to rate or rate group.
- 25 (O) Allocated per Total Retail Revenue from Sales from Schedule 2.10.
- 27 (O)
- 28 (P) Allocated per Production and Transmission Gross Plant from
Schedule 2.00.
- 31 (I)
- 32 (J)
- 33 (K)
- 35 (A)
- 36 (I)
- 37 (J)
- 38 (K)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.60 - LINE ALLOCATOR TABLE

LINE NO. (1)	LINE ALLOCATORS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RO (5)	RATE PRE-PAY (6)	RATE TOU-RO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
1	ENERGY AT GENERATION	100,000,000	39,138,197	232,509	1,197,760	152,452	1,928,013	4,549,431	15,845,904	4,089,886
DEMAND BY LEVEL										
2	LEVEL A	100,000,000	46,508,935	264,844	1,213,137	203,616	2,218,951	4,366,083	15,522,609	3,541,840
3	LEVEL B-1	100,000,000	46,508,935	264,844	1,213,137	203,616	2,218,951	4,366,083	15,522,609	3,541,840
4	LEVEL B-2	100,000,000	46,688,038	308,202	1,176,512	205,538	2,656,221	4,712,470	16,083,058	3,352,975
5	LEVEL C	100,000,000	46,770,452	318,008	1,169,555	206,150	2,754,698	4,792,886	16,220,879	3,314,594
6	LEVEL D	100,000,000	35,791,748	243,303	894,809	157,722	2,108,055	3,671,521	12,795,441	3,385,067
7	LEVEL E	100,000,000	37,475,816	254,751	936,911	165,143	2,207,242	3,844,273	13,373,838	3,391,724
8	LEVEL F	100,000,000	44,761,878	500,565	1,579,228	204,942	2,518,138	4,433,423	16,186,890	3,241,026
9	LEVEL G	100,000,000	50,370,952	563,338	1,777,261	230,640	2,833,882	4,988,570	18,034,802	2,454,243
AVERAGE NUMBER OF CUSTOMERS										
10	LEVELS B-2 THRU F	1,580	47	0	0	0	35	23	191	96
11	LEVELS F & G	2,592,197	2,157,501	12,487	61,717	7,878	170,018	66,488	36,440	519
12	LEVEL G	2,591,113	2,157,477	12,487	61,717	7,878	169,995	66,474	36,303	436
13	TOTAL ALL LEVELS	2,592,693	2,157,524	12,487	61,717	7,878	170,030	66,497	36,494	532
LEVEL G										
14	PAD MOUNTED SINGLE PHASE	1,257,312	1,157,977	4,119	28,020	3,869	40,326	12,144	4,252	55
15	PAD MOUNTED THREE PHASE	61,518	0	0	0	0	20,293	16,222	17,554	357
16	OVERHEAD SINGLE PHASE	1,214,505	1,037,874	2,729	34,674	4,101	88,728	22,421	3,469	3
17	OVERHEAD THREE PHASE	57,778	0	0	0	0	23,211	16,824	11,567	25
18	SINGLE PHASE METERED CUSTS	2,416,413	2,157,524	12,487	61,717	7,878	127,148	33,991	7,624	74
19	THREE PHASE METERED CUSTS	117,570	0	0	0	0	42,882	32,506	28,970	458
20	TOTAL UNMETERED CUSTS	56,208	0	0	0	0	0	0	0	0
21	TOTAL CUSTOMERS	2,590,191	2,157,524	12,487	61,717	7,878	170,030	66,497	36,494	532
22	WEIGHTED CUSTOMERS	2,658,789	2,157,524	12,487	61,717	7,878	170,617	67,173	40,506	5,212
23	TOTAL METERS	2,552,207	2,158,121	12,487	61,717	7,884	170,207	66,668	36,585	532
24	RETAIL MWH SALES	85,435,608	26,393,074	156,794	807,729	102,807	1,300,168	3,067,946	10,687,502	2,769,236
SALARIES AND WAGES										
25	PRODUCTION	118,926	55,311	315	1,443	242	2,639	5,192	18,460	4,212
26	TRANSMISSION	39,842	12,505	82	315	55	709	1,260	4,311	914
27	DISTRIBUTION	124,425	67,479	521	2,070	272	7,871	6,571	13,487	2,098
28	CUSTOMER ACCOUNTING	52,452	38,168	221	6,776	139	3,017	1,186	704	77
29	CUSTOMER ASSISTANCE	20,592	8,036	47	230	29	6,578	2,567	1,505	27
30	SALES	33,036	9,353	54	268	34	10,797	3,924	3,240	109
31	TOTAL SALARIES AND WAGES	389,274	190,853	1,240	11,102	772	31,611	20,701	41,707	7,436
HEADCOUNT										
32	PRODUCTION	1,619	753	4	20	3	36	71	251	57
33	TRANSMISSION	849	390	3	10	2	22	39	134	29
34	DISTRIBUTION	2,505	1,379	9	40	5	158	134	274	42
35	CUSTOMER ACCOUNTING	776	565	3	100	2	45	18	10	0
36	CUSTOMER ASSISTANCE	302	118	1	3	0	97	38	22	0
37	SALES	491	139	1	4	1	160	58	48	2
38	TOTAL HEADCOUNT	6,542	3,343	21	177	13	517	358	741	131

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.60 - LINE ALLOCATOR TABLE

LINE NO. (1)	LINE ALLOCATORS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
1	ENERGY AT GENERATION	100,000,000	168,745	278,838	921,615	758,845	503,761	290,509	123,349	1,084,667
DEMAND BY LEVEL										
2	LEVEL A	100,000,000	127,238	296,415	1,080,729	732,326	373,757	231,790	93,860	988,609
3	LEVEL B-1	100,000,000	127,238	296,415	1,080,729	732,326	373,757	231,790	93,860	988,609
4	LEVEL B-2	100,000,000	136,145	293,699	1,163,021	701,704	351,118	209,405	91,369	1,033,278
5	LEVEL C	100,000,000	138,226	293,373	1,182,166	695,627	346,471	204,682	90,907	1,044,040
6	LEVEL D	100,000,000	421,566	224,455	903,669	972,995	643,329	58,039	69,551	798,779
7	LEVEL E	100,000,000	441,401	235,016	946,188	922,650	234,867	60,770	72,824	836,363
8	LEVEL F	100,000,000	107,966	311,113	1,097,536	708,035	364,411	153,077	82,541	978,600
9	LEVEL G	100,000,000	78,869	349,196	1,234,751	679,014	0	66,824	92,892	1,101,043
AVERAGE NUMBER OF CUSTOMERS										
10	LEVELS B-2 THRU F	1,580	3	2	12	54	26	9	0	2
11	LEVELS F & G	2,592,197	11	1,209	7,379	603	20	43	18	2,959
12	LEVEL G	2,591,113	9	1,207	7,375	569	0	36	18	2,957
13	TOTAL ALL LEVELS	2,592,693	12	1,209	7,387	623	26	45	18	2,959
LEVEL G										
14	PAD MOUNTED SINGLE PHASE	1,257,312	1	226	828	35	0	5	0	334
15	PAD MOUNTED THREE PHASE	61,518	5	388	2,102	366	0	30	19	1,200
16	OVERHEAD SINGLE PHASE	1,214,505	4	306	1,356	24	0	0	452	0
17	OVERHEAD THREE PHASE	57,778	0	303	3,208	152	0	2	0	1,017
18	SINGLE PHASE METERED CUSTS	2,416,413	5	525	2,154	67	2	6	0	774
19	THREE PHASE METERED CUSTS	117,570	7	684	5,233	556	24	39	18	2,185
20	TOTAL UNMETERED CUSTS	58,208	0	0	0	0	0	0	0	0
21	TOTAL CUSTOMERS	2,590,191	12	1,209	7,387	623	26	45	18	2,959
22	WEIGHTED CUSTOMERS	2,658,789	126	1,228	7,425	2,222	520	573	170	2,978
23	TOTAL METERS	2,552,207	12	1,215	7,393	625	26	45	18	2,960
24	RETAIL MWH SALES	85,435,608	114,326	188,043	621,512	513,294	344,174	199,650	83,181	731,453
SALARIES AND WAGES										
25	PRODUCTION	118,926	151	353	1,285	871	444	276	112	1,176
26	TRANSMISSION	39,842	42	79	311	196	100	55	24	277
27	DISTRIBUTION	124,425	76	276	1,243	513	209	101	57	867
28	CUSTOMER ACCOUNTING	52,452	2	22	131	34	8	8	3	53
29	CUSTOMER ASSISTANCE	20,592	0	46	307	33	2	2	1	113
30	SALES	33,036	1	58	667	141	10	7	1	152
31	TOTAL SALARIES AND WAGES	389,274	272	833	3,944	1,787	772	449	197	2,638
HEADCOUNT										
32	PRODUCTION	1,619	2	5	17	12	6	4	2	16
33	TRANSMISSION	849	1	2	10	6	3	2	1	9
34	DISTRIBUTION	2,505	2	6	24	10	2	2	1	18
35	CUSTOMER ACCOUNTING	776	0	0	2	1	0	0	0	1
36	CUSTOMER ASSISTANCE	302	0	1	4	0	0	0	0	2
37	SALES	491	0	1	10	2	0	0	0	2
38	TOTAL HEADCOUNT	6,542	5	15	68	31	14	8	3	47

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.60 - LINE ALLOCATOR TABLE

LINE NO. (1)	LINE ALLOCATORS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
1	ENERGY AT GENERATION	100,000,000	11,163,025	8,467,544	2,669,276	431,594	237,719	530,058	109,167	3,482,727
DEMAND BY LEVEL										
2	LEVEL A	100,000,000	9,048,572	6,112,831	2,726,493	80,325	43,877	94,286	74,147	2,793,616
3	LEVEL B-1	100,000,000	9,048,572	6,112,831	2,726,493	80,325	43,877	94,286	74,147	2,793,616
4	LEVEL B-2	100,000,000	8,595,683	5,580,376	2,637,577	14,452	7,894	16,964	68,964	2,628,913
5	LEVEL C	100,000,000	8,504,159	5,376,414	2,620,485	0	0	0	67,890	2,595,170
6	LEVEL D	100,000,000	17,983,040	7,892,067	1,846,473	0	0	0	51,941	6,458,808
7	LEVEL E	100,000,000	17,014,685	6,846,767	1,933,353	0	0	0	54,385	6,762,706
8	LEVEL F	100,000,000	12,069,800	3,354,611	2,780,995	567,971	301,439	688,950	61,924	1,570,208
9	LEVEL G	100,000,000	7,618,995	579,512	2,599,269	639,193	339,241	775,345	69,687	1,177,498
AVERAGE NUMBER OF CUSTOMERS										
10	LEVELS B-2 THRU F	1,580	714	159	58	0	0	0	0	98
11	LEVELS F & G	2,592,197	2,028	60	1,357	5,000	14,238	18,236	13,684	240
12	LEVEL G	2,591,113	1,486	11	1,301	5,000	14,238	18,236	13,684	181
13	TOTAL ALL LEVELS	2,592,693	2,200	170	1,359	5,000	14,238	18,236	13,684	279
LEVEL G										
14	PAD MOUNTED SINGLE PHASE	1,257,312	217	0	121	0	227	0	1,882	34
15	PAD MOUNTED THREE PHASE	61,518	1,234	10	1,032	0	0	0	0	139
16	OVERHEAD SINGLE PHASE	1,214,505	7	0	21	0	2,751	0	12,028	0
17	OVERHEAD THREE PHASE	57,778	58	0	148	0	0	0	0	13
18	SINGLE PHASE METERED CUSTS	2,418,413	326	18	146	0	0	0	0	42
19	THREE PHASE METERED CUSTS	117,570	1,874	152	1,212	0	0	0	0	237
20	TOTAL UNMETERED CUSTS	56,208	0	0	0	5,000	14,238	18,236	13,684	0
21	TOTAL CUSTOMERS	2,590,191	2,200	170	1,359	5,000	14,238	18,236	13,684	279
22	WEIGHTED CUSTOMERS	2,658,789	43,479	3,354	2,860	5,000	14,238	18,236	13,684	5,612
23	TOTAL METERS	2,552,207	2,200	170	1,360	0	0	0	13,684	279
24	RETAIL MWH SALES	85,435,608	14,470,304	16,694,034	1,809,793	291,048	160,307	357,448	73,617	2,378,939
SALARIES AND WAGES										
25	PRODUCTION	118,926	10,761	7,270	3,243	96	52	112	88	3,322
26	TRANSMISSION	39,842	7,881	8,838	704	4	2	5	19	781
27	DISTRIBUTION	124,425	7,409	2,216	1,888	4,415	1,738	568	206	1,170
28	CUSTOMER ACCOUNTING	52,452	634	49	46	82	234	300	242	82
29	CUSTOMER ASSISTANCE	20,592	118	14	52	0	1	1	521	17
30	SALES	33,036	516	95	65	290	825	1,057	659	90
31	TOTAL SALARIES AND WAGES	389,274	27,319	18,481	5,997	4,887	2,853	2,043	1,735	5,462
HEADCOUNT										
32	PRODUCTION	1,619	146	99	44	1	1	2	1	45
33	TRANSMISSION	849	79	49	22	0	0	0	1	25
34	DISTRIBUTION	2,505	141	49	38	77	30	9	4	26
35	CUSTOMER ACCOUNTING	776	9	1	1	1	3	4	1	0
36	CUSTOMER ASSISTANCE	302	2	0	1	0	0	0	8	0
37	SALES	481	8	1	1	4	12	16	10	1
38	TOTAL HEADCOUNT	6,542	386	199	106	84	47	30	27	99

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 2.60 - LINE ALLOCATOR TABLE

LINE NO. (1)	LINE ALLOCATORS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
1	ENERGY AT GENERATION	100,000,000	60,200	238,944	37,047	88,075	1,209,924	10,098	100,000,000	0
DEMAND BY LEVEL										
2	LEVEL A	100,000,000	33,878	187,834	32,441	91,838	905,924	9,199	100,000,000	0
3	LEVEL B-1	100,000,000	33,878	187,834	32,441	91,838	905,924	9,199	100,000,000	0
4	LEVEL B-2	100,000,000	27,592	201,766	33,963	100,858	911,179	11,045	100,000,000	0
5	LEVEL C	100,000,000	26,237	205,038	34,329	102,932	913,174	11,461	100,000,000	0
6	LEVEL D	100,000,000	20,074	157,846	26,264	78,752	2,336,701	7,985	100,000,000	0
7	LEVEL E	100,000,000	21,018	165,273	27,500	82,457	1,683,716	8,360	100,000,000	0
8	LEVEL F	100,000,000	40,698	482,233	135,990	123,271	559,280	33,264	100,000,000	0
9	LEVEL G	100,000,000	45,801	501,902	153,038	138,730	468,138	37,414	100,000,000	0
AVERAGE NUMBER OF CUSTOMERS										
10	LEVELS B-2 THRU F	1,580	0	3	0	0	41	7	1,580	0
11	LEVELS F & G	2,592,197	5,050	2,600	335	3,726	97	256	2,592,197	0
12	LEVEL G	2,591,113	5,050	2,598	335	3,728	76	253	2,591,113	0
13	TOTAL ALL LEVELS	2,592,693	5,050	2,601	335	3,726	117	260	2,592,693	0
LEVEL G										
14	PAD MOUNTED SINGLE PHASE	1,257,312	98	344	13	2,161	6	19	1,257,312	0
15	PAD MOUNTED THREE PHASE	61,518	7	382	53	0	54	72	61,518	0
16	OVERHEAD SINGLE PHASE	1,214,505	794	1,021	32	1,643	2	65	1,214,505	0
17	OVERHEAD THREE PHASE	57,778	1	888	242	0	17	101	57,778	0
18	SINGLE PHASE METERED CUSTS	2,416,413	0	46	40	3,726	10	82	2,416,413	0
19	THREE PHASE METERED CUSTS	117,570	0	98	250	0	107	177	117,570	0
20	TOTAL UNMETERED CUSTS	56,208	5,050	0	0	0	0	0	56,208	0
21	TOTAL CUSTOMERS	2,590,191	5,050	144	290	3,726	117	260	2,590,191	0
22	WEIGHTED CUSTOMERS	2,658,789	5,050	2,677	335	3,726	1,804	377	2,658,789	0
23	TOTAL METERS	2,552,207	946	2,624	337	3,734	117	260	2,552,207	0
24	RETAIL MWH SALES	85,435,608	40,596	161,195	24,983	59,394	826,224	6,836	85,435,608	0
SALARIES AND WAGES										
25	PRODUCTION	118,926	40	223	39	109	1,077	11	118,926	0
26	TRANSMISSION	39,842	7	54	9	27	272	3	39,842	0
27	DISTRIBUTION	124,425	78	331	102	144	412	37	124,425	0
28	CUSTOMER ACCOUNTING	52,452	84	47	6	66	26	6	52,452	0
29	CUSTOMER ASSISTANCE	20,592	192	105	16	14	8	14	20,592	0
30	SALES	33,036	243	195	56	16	53	60	33,036	0
31	TOTAL SALARIES AND WAGES	389,274	645	955	227	377	1,849	131	389,274	0
HEADCOUNT										
32	PRODUCTION	1,619	1	3	1	1	15	0	1,619	0
33	TRANSMISSION	849	0	2	0	1	9	0	849	0
34	DISTRIBUTION	2,505	1	7	2	3	9	1	2,505	0
35	CUSTOMER ACCOUNTING	776	1	1	0	0	0	0	776	0
36	CUSTOMER ASSISTANCE	302	3	2	0	0	0	0	302	0
37	SALES	491	4	3	1	0	1	1	491	0
38	TOTAL HEADCOUNT	6,542	10	17	4	7	34	2	6,542	0

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.60
LINE ALLOCATOR TABLE

1 (A)	Level A Energy at Generation.
2 (B)	Level A Production Generation (demand component) -- 12-CP.
3 (C)	Level B-1 Step-up Substations (demand component) -- 12-CP.
4 (D)	Level B-2 Transmission Lines (demand component) -- 20% 12-CP, 80% 4-CP.
5 (E)	Level C Transmission Substations (demand component) -- 4-CP.
6 (F)	Level D Subtransmission Lines (demand component) -- 4-CP.
7 (G)	Level E Distribution Substations (demand component) -- 4-CP.
8 (H)	Level F Primary Distribution Lines (demand component) -- NCP.
9 (I)	Level G Line Transformers (demand component) -- NCP.
10 (J)	Average number of customers served at Levels B-2 through F.
11 (K)	Average number of customers served at Levels F and G.
12 (L)	Average number of customers served at Level G.
14 (M)	Number of single phase padmount customers at Level G.
15 (N)	Number of three phase padmount customers at Level G.
16 (O)	Number of single phase overhead customers at Level G.
17 (P)	Number of three phase overhead customers at Level G.
18 (Q)	Total number of single phase metered customers.
19 (R)	Total number of three phase metered customers.
20 (S)	Total number of unmetered customers.
22 (T)	Weighted customers for the allocation of Account 903 - Customer Accounting and Collections Expense.
23 (U)	Total Meters for the allocation of Account 902 - Meter Reading Expense.
24 (V)	Retail MWH sales to rate or rate group.
25 (W)	Allocated per Total demand related Generation O&M Expenses from Schedule 2.20.
26 (X)	Allocated per Total Transmission O&M Expense from Schedule 2.20.
27 (Y)	Allocated per Distribution O&M Expense from Schedule 2.20.
28 (Z)	Allocated per Customer Accounting Expense from Schedule 2.20.
29 (AA)	Allocated per Customer Assistance Expense from Schedule 2.20.
30 (AB)	Allocated per Sales Expense from Schedule 2.20.
32 (AC)	Allocated per Production Gross Plant from Schedule 2.00.
33 (AD)	Allocated per Transmission Gross Plant from Schedule 2.00.
34 (AE)	Allocated per Distribution Gross Plant from Schedule 2.00.
35 (Z)	
36 (AA)	
37 (AB)	

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020
SCHEDULE 3.00 - SERVICE LEVEL DESIGNATION AND POWER FLOW DIAGRAM

